

JEA Awards Agenda

March 12, 2026

225 North Pearl St., Jacksonville, FL 32202 - Board Room 1st Floor

[Teams Meeting Info](#)

Consent Agenda

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief. The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for **Formal Purchases** as defined by **Section 3-101 of the JEA Procurement Code**. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Business Unit Estimate	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected Start Date - End Date)	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 03/05/2026 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Invitation for Bid (IFB)	1412097247 Electric Biomass Screen Separator	Erixton	RPM Crushers & Screens, LLC dba RPM Equipment Sales & Rentals	Capital	\$450,000.00	\$510,930.00	N/A	\$510,930.00	N/A	One-Time Purchase	N
<p>Advised: 01/09/2026 No Pre-Bid Meeting Opened: 02/11/2026 Four (4) Bids Received: RPM Crushers & Screens, LLC dba RPM Equipment Sales & Rentals - \$510,930.00 Technology International, Inc. - \$514,000.00 Edge Innovate - \$555,750.00 Process Equipment, Inc. dba Process Barron - \$1,349,040.00</p> <p>For additional information contact: Victoria Holloway</p> <p>This award request is for the purchase of one (1) electric Trommel Screener System for use at the Northside Generating Station (NSGS) to process biomass fuel (tree mulch) for Units 1 and 2 Circulating Fluidized Bed (CFB) boilers. Oversized material greater than three (3) inches, including logs and occasional stumps, has been received in supplier deliveries and has caused damage to feed screws and downstream conveying equipment. Evaluation of both vibratory and Trommel screening units determined that the Trommel screener provides the most effective separation of oversized material, protecting equipment and improving operational reliability.</p> <p>Budget estimate for this project was \$450,000. The lowest responsive bid received, in the amount of \$510,930, is 13.54% higher than the estimate. The variance is attributed to current market conditions and increases in equipment, material, and manufacturing costs since the estimate was originally developed. The Business Unit has reviewed the pricing and determined it to be fair and reasonable given the overall proximity of bids submitted.</p>												
3	Contract Increase	1411020446 Electric System Planning Future Needs Studies	Erixton	Burns & McDonnell Engineering Company, Inc.	O&M	\$5,700,000.00	\$5,700,000.00	\$1,200,000.00	\$6,900,000.00	N/A	Five (5) Years w/Two (2) 1-Yr. Renewals Start Date: 04/07/2023 End Date: 04/06/2028	N
<p>Originally Awarded: 03/30/2023 For additional information contact: Jason Behr</p> <p>This contract increase request is for the Electric System Planning Future Needs Study. The original solicitation established a contract vehicle to support both long-term strategic planning initiatives and ongoing operational and regulatory studies on an as-needed basis, and the consultant was competitively selected to perform this work. Funding for the Integrated System Plan (ISP) and related system planning efforts has since been approved for execution beginning this fiscal year; however, the current contract authorization limit is insufficient to accommodate the approved scope of work. Increasing the contract limit will align the authorization with the approved budget and allow the planned work to proceed without interruption.</p> <p>The need for additional funding is primarily driven by the scale and complexity of the ISP initiative and the continued demand for operational studies. The ISP requires substantially more detailed analysis than originally estimated to deliver actionable outcomes such as infrastructure siting, real estate acquisition priorities, and equipment procurement schedules. Work includes developing transferable load forecasting methodologies for internal use, performing detailed GIS-based build-out modeling across approximately 93,000 developable acres and multiple growth corridors, integrating grid modernization considerations (such as distributed energy resources and EV infrastructure) into traditional planning, and coordinating cross-functional planning efforts with real estate and other departments. In addition, JEA continues to require NERC compliance studies, interconnection analyses, and other transmission and distribution studies necessary to maintain system reliability and regulatory compliance. Together, these efforts exceed the current contract authorization, making the increase necessary to support the approved work program.</p> <p>There have been no rate increases beyond the annual Consumer Price Index (CPI) permitted under the terms of the contract.</p>												
4	Contract Increase	141052347 Insulation & Lagging Services for JEA	Erixton	UNITHERM INC	O&M, Capital	\$943,255.00	\$943,255.00	\$3,563,000.00	\$4,506,255.00	0	Five (5) Years w/Two (2) 1-Yr. Renewals Start Date: 07/30/2022 End Date: 07/29/2027	N
<p>Originally Awarded: 06/23/2022 For additional information contact: Jason Behr</p> <p>This contract increase request is for Insulation and Lagging Services for JEA. The need for additional funding is due to a higher volume of O&M and Capital project work than originally projected when the contract was awarded in 2022. Based on historical maintenance spending and anticipated capital projects, this increase is expected to support the remaining term of the contract.</p> <p>The scope of work includes providing all materials, labor, equipment, supervision, transportation, and disposal necessary to perform lagging and insulation services. Services include the installation, repair, maintenance, and replacement of insulation and lagging systems on piping, equipment, and associated components to support operational, maintenance, and reliability needs.</p> <p>There have been no rate increases beyond the annual Consumer Price Index (CPI) permitted under the terms of the contract.</p>												

Consent Agenda Action

Committee Members in Attendance	Names	
Motion by:		
Second By:		
Committee Decision		

Regular Agenda

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1	Single Source	Single Source to Schweitzer Engineering Laboratories, Inc. and affiliate SEL Engineering Services, Inc.	Erixton	Schweitzer Engineering Laboratories, Inc. and affiliate SEL Engineering Services, Inc.	\$4,506,532.83	\$4,506,532.83	N/A	\$4,506,532.83	N/A	Three (3) Years w/Two (2) 1-Yr. Renewals Start Date: 03/26/2026 End Date: 03/25/2029	N	<p>Motion by: _____</p> <p>Second by: _____</p> <p>Committee Decision: _____</p>
<p>For additional information contact Lynn Rix</p> <p>This award request secures the supply of standardized relays, control components, and technical services for JEA's Transmission and Distribution substations. Since 1993, JEA has standardized on Schweitzer Engineering Laboratories (SEL) equipment; this agreement continues that partnership to support both capital and maintenance projects. Specifically, JEA will upgrade legacy electromagnetic and first-generation relays to current SEL models to ensure NERC/FERC compliance and enhance overall grid reliability. Beyond equipment supply, the contract allows JEA to access ad-hoc engineering services, including equipment design and system integration.</p> <p>The newly quoted pricing reflects a 20% increase over 2020 contract rates, averaging a reasonable 4% annual adjustment. The total award amount is based on a three-year forecast of substation project requirements, including eight (8) new substations.</p> <p>DISCUSSION/ACTION: DISCUSSION/ACTION PARTICIPANTS:</p>												

Consent and Regular Agenda Signatures

Budget	Name/Title _____
Awards Chairman	Name/Title _____
Procurement	Name/Title _____
Legal	Name/Title _____