



IMPROVING LIVES. BUILDING COMMUNITY. to be the best utility in the country

JEA BOARD OF DIRECTORS MEETING

JEA Tower, T-19 | 21 West Church Street, Jacksonville, FL 32202

February 28, 2023 | 9:00 am – 12:00 pm

WELCOME

Meeting Called to Order

Time of Reflection

Introductions

Adoption of Agenda (Action)

Bobby Stein, Chair

Values Moment

Brian Pippin, Director, Customer Experience,
Insights & Strategy

COMMENTS / PRESENTATIONS

Council Liaison's Comments

Council Member Michael Boylan

Comments from the Public

Public

Managing Director / CEO Report

Jay Stowe, Managing Director / CEO

JEA Performance Update

Jesus Garcia, Director, Customer Relationship
Management Systems

RATE HEARING

Called to Order

Comments from the Public on Rates

Bobby Stein, Chair

Rates Overview

Victor Blackshear, Director, Financial Planning & Rates

Electric and Water/Wastewater Rates (Action)

Bobby Stein, Chair

FOR BOARD CONSIDERATION

Consent Agenda (Action)

Board Meeting Minutes – January 24, 2023

Bobby Stein, Chair

BUSINESS EXCELLENCE

Government Relations Update

Laura Schepis, Chief External Affairs Officer

Vogtle Update

Jody Brooks, Chief Administrative Officer

OTHER BUSINESS AND CLOSING CONSIDERATION

Old and Other New Business/Open Discussion

Chair's Report

Announcements – Next Board Meeting March 28, 2023

Bobby Stein, Chair

Adjournment



IMPROVING LIVES. BUILDING COMMUNITY. to be the best utility in the country

INFORMATIONAL MATERIAL

Appendix A: Electric and Water/Wastewater Rates

Appendix B: Financial Statements

Appendix C: Corporate Headquarters Update

Appendix D: Public Comments

BOARD CALENDAR

2023 Board Meetings

9:00 am – March 28, April 25, June 27, August 29, September 26

2023 Committee Meetings

External Affairs Committee – April 18, September 8

Finance & Operations Committee – March 10, April 14, June 23, September 15

Governance, Audit, and Compliance Committee – August 4

Customer & Workforce Committee – March 31, August 25

Executive Committee – As Needed



BOARD OF DIRECTORS MEETING
February 28, 2023

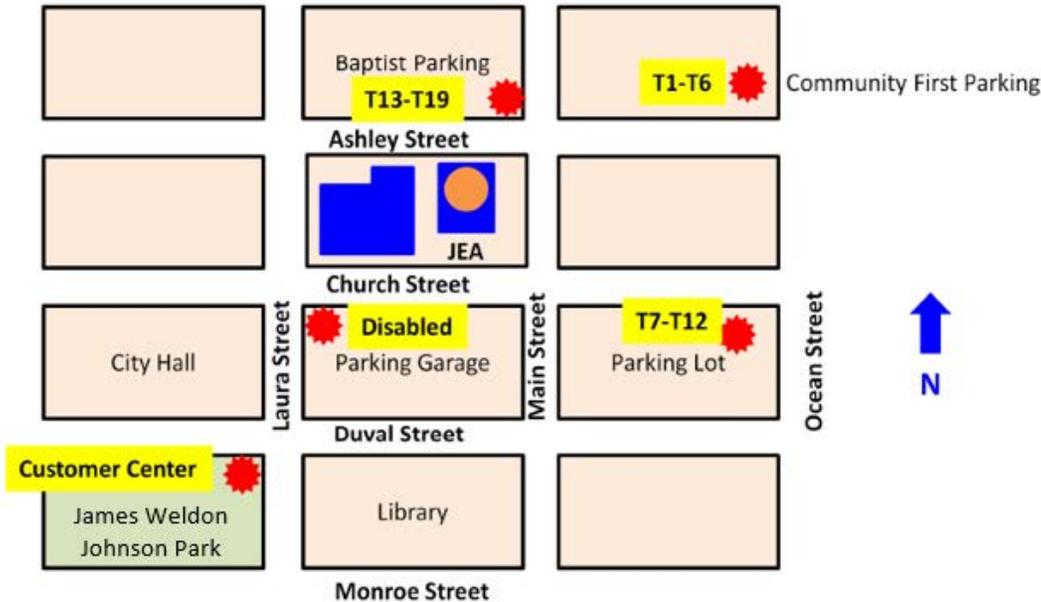
Values Moment Integrity

Brian Pippin, Director, Customer Experience,
Insights & Strategy





Safety Briefing



In the event of an emergency, JEA Security will call 911 and coordinate any required evacuation

Emergency Evacuation Route (use stairwell)

Assembly Location: First Baptist Church Parking Lot (corner of Ashley & Main Street)

Safety or Medical Assistance: Notify JEA Security Officer

Hazard & Situational Awareness

Cell Phone & Computer Etiquette

JEA **Improving Lives. Building Community.**
to be the best utility in the nation

Our Values

Safety

We put the physical and emotional wellbeing of people first, both at and away from work.

Respect

We treat others with courtesy and respect, seeking diverse perspectives and helping to bring out the best in everyone.

Integrity

We place the highest standard on ethics and personal responsibility, worthy of the trust our customers and colleagues place in us.

Our Strategic Focus Areas

Developing an Unbeatable Team

because we know employees that are treated well will treat our customers well

Delivering Business Excellence

because we are serious about serving as good stewards of the resources our customers rely on

Earning Customer Loyalty

because our customers count on us for delivering affordable, reliable services

Our Strategic Objectives

Foster an Exceptional Work Culture

Employee Engagement
Diversity, Equity & Inclusion

Deepen Customer & Community Engagement

Reasonable Rates
Sound Business Decisions
Economic Development
Customer Solutions
Stakeholder Relationships
Environmental Stewardship

Plan for the Future

Employee Development
Long-term Workforce Plan
New Business Opportunities
Integrated Resource Plan
Resilient & Reliable Infrastructure

Make Doing Business with JEA Easy

Technology, Tools & Data
Governance & Policy Review

Why the Project Never Ends



Objectivity
New "Driver"



Self-Worth
Only a Reflection



Tomorrow, Not Today
Socialize It



Impact not Completion
Reason Existence



Not Every Opportunity
Mission & Values



We place the highest standard on ethics and personal responsibility, worthy of the trust our customers and colleagues place in us



MANAGING DIRECTOR/CEO REPORT

Jay Stowe, Managing Director/CEO



PERFORMANCE UPDATE

Data through January 31, 2023



Jesus Garcia, Director
Customer Relationship Management Systems



FY23 PERFORMANCE SCORECARD

Data through January 31, 2023

- █ FYTD Result
- █ FY23 Goal
- █ At Risk
- █ Pay-for-performance

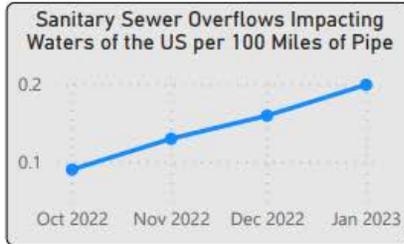
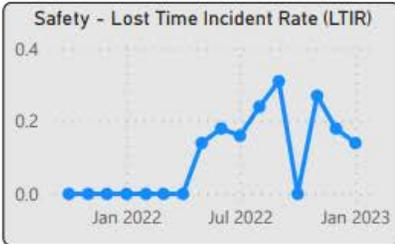




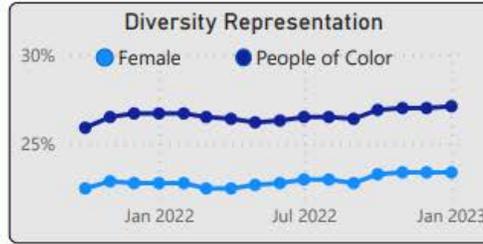
FY23 PERFORMANCE SCORECARD

Data through January 31, 2023

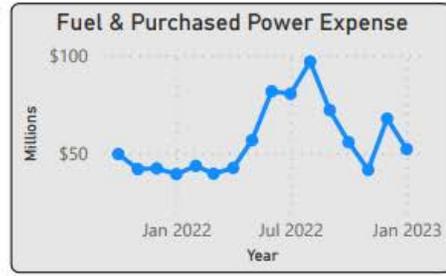
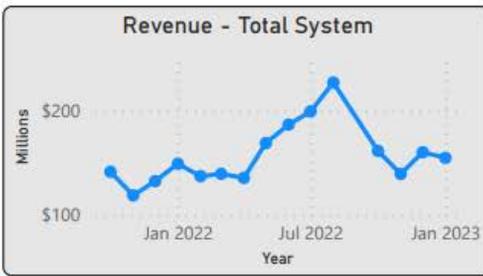
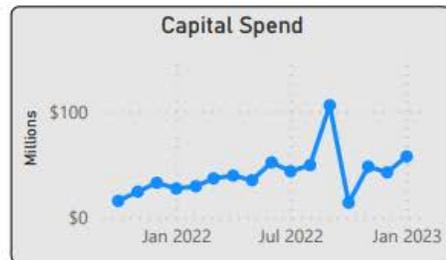
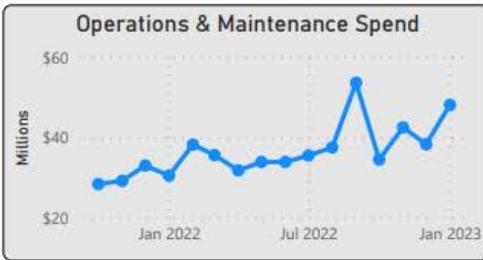
Safety & Environmental



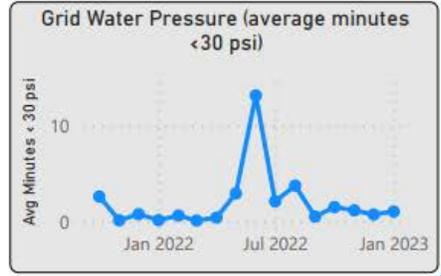
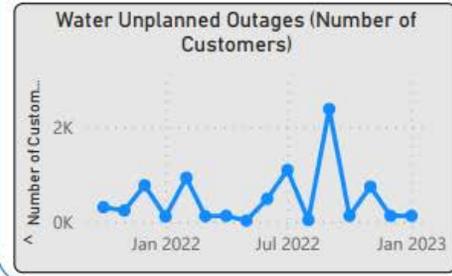
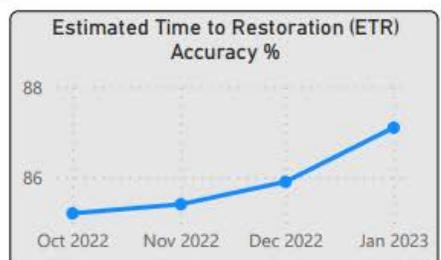
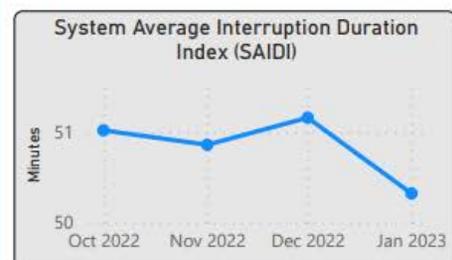
Employee Engagement & Diversity



Financial



Reliability





Rate Hearing

Victor Blackshear, Director, Financial Planning & Rates

Deepen Customer & Community Engagement



FY2023 Electric Rate Adjustment Illustrations

The Electric Cost of Service & Rate Study recommends adjusting the fixed and variable rate charges to improve its alignment with the fixed and variable cost recovery from the customers in a manner that reflects how they use the services provided by the utility

Basic Monthly Charge	Residential	General Service	General Service Demand	General Service Large Demand	Curtable	Interruptible
Unit Cost of Service	\$23.11	\$32.68	\$286.33	\$3,867	\$2,498.25	\$3,422.35
Current Basic Monthly Charge	\$5.50	\$9.25	\$85.00	\$335	\$735.00	\$770.00
Proposed Increase FY23 Basic Monthly Charge	\$15.00	\$21.00	\$185.00	\$750.00	\$1,500	\$1,500
Energy Charge						
Current Charge Per KWH	\$0.07171	\$0.06630	\$0.03538	\$0.02639	\$0.02004	\$0.02783
Proposed Decrease FY23 Energy Charge	\$0.06546	\$0.06078	\$0.03330	\$0.02453	\$0.01840	\$0.02764 *

* Recommended Option B Energy Rate \$0.02138

The residential rate adjustments will achieve FY23 Target Electric Revenue

Electric Residential Bill Presentment

Projected Fuel Rate Decrease may offset the 3% Base Rate Increase in April

(Assumption: 1,000 kwh per month)

Oct 22		Jan 23		April 23 Proposed	
Basic Monthly Charge	\$5.50	Basic Monthly Charge	\$5.50	Basic Monthly Charge	\$15.00
Energy Charge	71.71	Energy Charge	71.71	Energy Charge	65.46
Environmental Charge	0.62	Environmental Charge	0.62	Environmental Charge	0.00
Fuel Charge	79.03	Fuel Charge	59.73	Fuel Charge	37.64
Total before taxes and fees	\$156.86	Total before taxes and fees	\$137.56	Total before taxes and fees	\$118.10
Taxes and Fees	18.03	Taxes and Fees	16.83	Taxes and Fees	15.88
Total after taxes and fees	\$174.89	Total after taxes and fees	\$154.39	Total after taxes and fees	\$133.98

Residential customers make up approximately 88% of JEA's customer base

Rates & Fee Recommendations

Update Electric Rates To Achieve Target Revenues

- Increase Basic Monthly Charges
- Decrease Energy Charges
- Eliminate Environmental Charges

Revise Electric Tariff To Align with Rate Objectives

- Layout
- Terminology
- Rate & Rider Schedules
- Service Charges & Miscellaneous Fees

Revise Water & Sewer Tariff To Align with Pricing Policy

- Increase Volume Charges
- Eliminate Environmental Charges

The rate recommendations for FY23 set the stage for JEA's long term rate restructuring plans

Recommendations

Staff recommends, pending the outcome of the public rate hearing, that the Board adopt Resolution 2023-13 and attachments including:

Electric Tariff Document changes

Water and Sewer Tariff Document changes

All changes proposed to be effective April 1, 2023



Government Relations Update

Laura Schepis, Chief External Affairs Officer

Deepen Customer & Community Engagement

Plant Vogtle Update Units 3 and 4

Jody Brooks, Chief Administrative Officer

When operating,
Vogtle Unit 3 will be
a clean energy source
producing zero
emissions

Plan for the Future

Plant Vogtle Units 3 and 4

Revised Operational Schedule

Unit 3 Projected Date of Service

May / June 2023

Primarily depends on progression of final equipment and components, pre-operational testing, start-up, and other operational challenges

Unit 4 Projected Date of Service

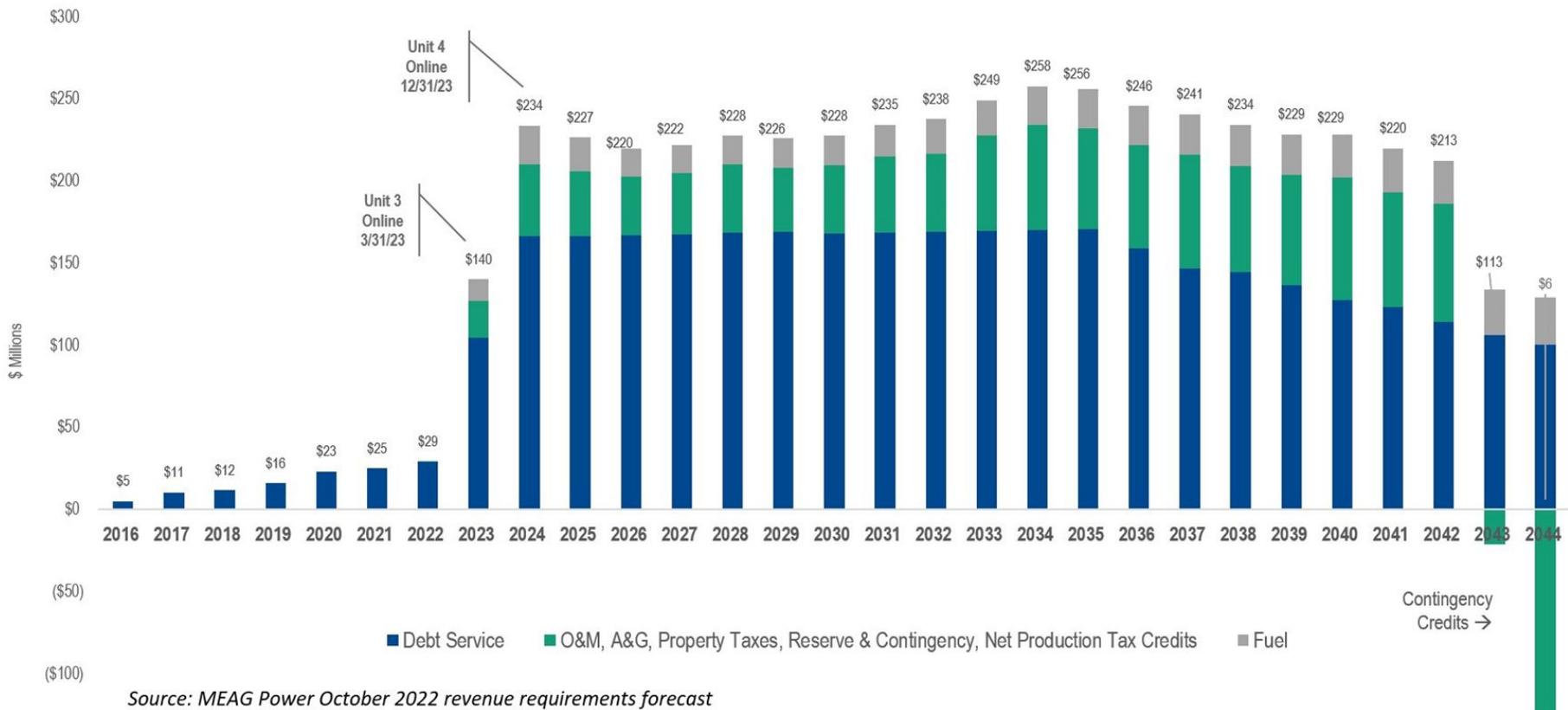
Late fourth quarter 2023 / first quarter 2024

Potential impacts arising from Unit 4 include testing activities and overlapping with Unit 3 start-up and commissioning

Additionally, maintaining overall construction productivity and production levels, particularly in subcontractor scopes of work and maintaining appropriate levels of craft laborers



Plant Vogtle Project J Forecast



Source: MEAG Power October 2022 revenue requirements forecast

Total expense to JEA increases as units come online



CHAIR'S REPORT

Bobby Stein, Board Chair

THIS IS US

THIS IS JEA. THIS IS COMMUNITY. THIS IS US.



SUPPLEMENTAL INFORMATION
FEBRUARY 28, 2023

JEA BOARD OF DIRECTORS MEETING MINUTES
January 24, 2023

The JEA Board met in regular session at 9:00 am on Tuesday, January 24, 2023, on the 19th Floor, 21 W. Church Street, Jacksonville, Florida. The public was invited to attend this meeting in-person at the physical location and virtually via WebEx.

WELCOME

Meeting Called to Order – Board Chair Bobby Stein called the meeting to order at 9:00 am. Board members in attendance were Marty Lanahan, John Baker, General Joseph DiSalvo, and Rick Morales. Board members Tom VanOsdol and Dr. Zachary Faison were not in attendance.

Others in attendance in-person were Jody Brooks, Chief Administrative Officer; Laura Dutton, Chief Strategy Officer; Raynetta Curry-Marshall, Chief Operating Officer; David Emanuel, Chief Human Resources Officer; Sheila Pressley, Chief Customer Officer; Ted Phillips, Chief Financial Officer; Laura Schepis, Chief External Affairs Officer; Regina Ross, Chief Legal Officer, Office of General Counsel; Jordan Pope, Vice President, Corporate Strategy; Madricka Jones, Executive Assistant to the CEO, and Melissa Charleroy, Manager, Board Services.

Time of Reflection – A moment of reflection was observed by all.

Adoption of the Agenda – On *motion* by Board Vice Chair Lanahan and seconded by Mr. Baker, the agenda was approved.

Safety Briefing and Values Moment – Traci Day, Manager, Key Accounts, presented the Safety Briefing and Values Moment focusing on courtesy and respect.

COMMENTS / PRESENTATIONS

Council Liaison's Comments – Chair Stein thanked Council Member Michael Boylan for his work on the homeless situation in the Jacksonville area. Council Member Boylan extended appreciation to JEA management and the Board of Directors for the good work being done by the organization and announced the nomination of Board Members Marty Lanahan and Tom VanOsdol to a second term.

Comments from the Public

In-Person Public Comments:

Logan Cross, representing the Sierra Club of Northeast Florida and member of the Electric Integrated Resource Plan (IRP) Stakeholder Advisory Committee, spoke on renewable energy and requested the City of Jacksonville to commit to operate on 100% renewable energy by the year 2050.

Dr. Joshua Melko, Associate Professor of Chemistry at the University of North Florida, spoke to the Board as a concerned citizen on JEA taking bold steps to increase the amount of renewable energy and to reduce greenhouse emissions.

Lieutenant Andy Coen, Naval Flight Officer at Naval Air Station Jacksonville, spoke to the Board as a concerned citizen regarding renewable energy and the impacts of climate change on the region.

Scott Dye, addressed the Board regarding the IRP and renewable energy.

John Burr spoke to the Board regarding climate change and lowering fossil fuel emissions.

Email Public Comments:

Emailed public comments were included in the Supplemental Materials section of the Board package for information.

WebEx Public Comments:

Ben Frazier, Founder and President of the Northside Coalition of Jacksonville expressed concerns for the proposed rate increase.

Valerie Guterrez addressed the Board regarding the Women in Energy Conference. Ms. Gutierrez expressed appreciation to Mr. Emanuel for speaking at the conference, as well as Mr. Morales for acknowledging the JEA employees in both the water and electric departments for maintaining the system during the cold temperatures.

Managing Director / CEO Report – Jay Stowe, Managing Director/CEO, called upon Jackie Scheel, Director of Water/Wastewater Reuse Delivery and Collection to introduce the first place teams at the Florida Section American Water Works Association competition. Ms. Scheel introduced team Water Boys including Team Captain Brandon Barr, Tim Maxwell, Caleb Barker, and Sam Maxwell. Ms. Scheel introduced Team Water Woman, JEA's first women's operation competition team to compete. Team members included Zasha Del Orbe, Laura Biles, Janelle Hatch, and Florence Bent. Mr. Stowe thanked Ms. Scheel and the teams for their hard work. Mr. Stowe highlighted the distribution of the Employee Engagement Survey in mid-February, Restoring Communities Award from the Florida Municipal Electric Association for providing mutual aid to other municipal electric utilities during the past year. Mr. Stowe spoke of opportunities for grants that may be available in legislation and highlighted the pre-planning and dedication of the electric and water personnel avoiding disruptions in service due to the unusually cold temperatures Florida experienced during the month of December.

JEA Performance Update – Randy Swift, Director, Business Relations & Project Outreach, provided an update of the JEA Performance Scorecard data through December 31, 2022. Focusing on the strategic focus areas, Mr. Swift highlighted results for residential and commercial customer satisfaction, capital spend, and sanitary sewer overflows. This presentation was received for information.

Joint Meeting of the Finance & Operations & External Committee Report – Finance & Operations Committee Chair General Joseph DiSalvo provided an update on the December 16, 2022 meeting. General DiSalvo highlighted the FY21-22 Financial Review, Electric Cost of Service & Rates, Bond Refunding Delegation, Supply Chain Issues, System Solar Firm Energy Transaction Confirmation, Electric Resiliency Study, and the Electric Integrated Resource Plan (IRP) Scenarios.

Governance, Audit and Compliance Committee Report – Committee Chair Marty Lanahan provided an update on the January 13, 2023 meeting. Ms. Lanahan highlighted the Ernst & Young FY22 Audit Results, Internal Audit Update, Internal Audit Charter, Ethics Officer's Report, and the FY22 Board Self-Assessment and CEO Evaluation Summary.

FOR BOARD CONSIDERATION**CONSENT AGENDA**

The Consent Agenda consists of agenda items that require Board approval but are routine in nature or have been discussed in previous public meetings of the Board.

On *motion* by Marty Lanahan and seconded by General Joseph DiSalvo, all Consent Agenda items were approved.

Board Meeting Minutes – October 25, 2022

Finance and Operations Committee Minutes – September 9, 2022

External Affairs Committee Minutes – July 25, 2022

Bond Refunding Delegation

System Solar Firm Energy Transaction Confirmation

Internal Audit Charter

Quarter 1 Funds Transfers from Operating Capital Outlay to Renewal & Replacement

Force Main Pipeline within Railroad Corridor Agreement

Electric Cost of Service - Call for Rate Hearing – Victor Blackshear, Director, Financial Planning & Rates, highlighted the electric cost of service process, FY23 electric cost of service results, electric rate study goals, immediate rate strategy for FY23, FY23 residential rate recommendations, electric residential bill presentment, FY23 commercial and industrial rate recommendations, FY23 electric tariff documentation revisions, FY23 water tariff documentation revisions, and the FY23 rate recommendations. Mr. Blackshear requested the Board call for a Public Rate Hearing at the February 28, 2023 Board meeting.

Call for Rate Hearing – On *motion* by Mr. Morales and seconded by Mr. Baker, the Board approved to call for a rate hearing at the February 28, 2023 meeting.

Plant Vogtle Update – Jody Brooks, Chief Administrative Officer, gave an update on the start-up testing on unit 3, license amendment from the Nuclear Regulatory Commission, safety, service timing, anticipated additional costs, JEA site visit, and the MEAG Project Bond financing. This presentation was received for information.

OTHER BUSINESS AND CLOSING CONSIDERATION

Old and Other New Business / Open Discussion – Board Vice Chair Lanahan reviewed the Florida Women in Energy Conference and congratulated the JEA team members.

Chair's Report – Chair Stein discussed Mr. Stowe's current salary and contract terms. Chair Stein highlighted Mr. Stowe's various accomplishments including assembling a leadership team, maintaining high credit ratings, improved residential and business customer satisfaction, and recognized by Forbes as one of the best places to work. Mr. Emanuel reviewed the Willis Towers Watson Executive Energy Survey, Independent Energy Human Resources of Public Power Survey, and Large Public Power Council Benchmarking Survey. Lastly, Mr. Emanuel reviewed Mr. Stowe's current salary and allowances. Board members held discussions regarding Mr. Stowe's salary.

Change in Managing Director/CEO Salary & Contract – On *motion* by Mr. Morales and seconded by General DiSalvo, the Board approved Ms. Ross to prepare an amendment to Mr. Stowe's contract in the amount of \$650,000 with allowances totaling \$25,000 and provided the authority to execute the contract on behalf of the Board.

Chair Stein highlighted that the Article 21 – JEA Charter limits Mr. Stowe’s contract to a total of five years including any renewals.

On *motion* by Board Vice Chair Lanahan and seconded by General DiSalvo, Ms. Ross was given consent to discuss the terms and process of Mr. Stowe’s contract with staff to extend the term to Mr. Stowe’s contract.

Announcements – Next meeting February 28, 2023

Adjournment – With no further business coming before the Board, Chair Stein declared the meeting adjourned at 10:51 am.

APPROVED BY:

Joseph DiSalvo, Secretary

Date: _____

Board Meeting Recorded by:

Allison S Hickok
Allison S Hickok
Office Support Associate



BOARD RESOLUTION: 2023-13
February 28, 2023

A RESOLUTION OF THE BOARD ADOPTING MODIFICATIONS TO JEA’S ELECTRIC AND WATER SEWER SYSTEM TARIFF DOCUMENTATION; PROVIDING FOR THE IMPLEMENTATION OF THESE MODIFICATIONS; AND PROVIDING FOR AN EFFECTIVE DATE.

WHEREAS, the JEA Board of Directors (the Board), pursuant to duly published notice, a copy of which is attached hereto as Exhibit I, held a public hearing to consider changes to the existing Electric System Tariff Document to adjust Basic Monthly Charge and Energy Charge and other administrative items and to consider changes to the Water Sewer System Documentation to adjust volume charge and other administrative items; and

WHEREAS, statements and documentation were presented at the public hearing, which demonstrated the requested modifications of the existing Electric Tariff Document and the Water Sewer Tariff Documentation; and

WHEREAS, rate matters addressed at the public hearing included adjusting basic monthly charges; energy charges; and volume charges and removal invalid rate schedules and riders; and other administrative items; and

WHEREAS, the Board has heard all presentations, reviewed all documentation, considered all public testimony presented at the public hearing, and is fully advised of the premises; and

WHEREAS, the Board finds that the proposed modification to the Electric Tariff Document and the Water Sewer Tariff Documentation to be reasonable and in the best interests of JEA,

NOW THEREFORE, BE IT RESOLVED by the JEA Board of Directors:

1. The recitals stated above are hereby incorporated into and made part of this Resolution, and such recitals shall serve as findings of fact.
2. The Board hereby adopts the modifications to the Electric Tariff Document attached hereto as Exhibit II and the Water Sewer Tariff Documentation attached hereto as Exhibit III substantially in the same form as attached. The effective date of the modifications shall be April 1, 2023.
3. The Board directs the Managing Director or his designee to take any necessary administrative actions to implement the approved Electric Tariff Document and the Water Sewer Tariff Documentation modifications.
4. If there are any typographical, administrative, or scrivener’s errors contained herein that do not change the tone, tenor, or purpose of this Resolution, such errors may be corrected with no further action by the Board.
5. This Resolution shall be effective upon approval by the Board.

Dated this 28th day of February 2023.

JEA Board Chair

JEA Board Secretary

Form Approved by

Office of General Counsel

VOTE	
In Favor	
Opposed	
Abstained	



Building Community.

NOTICE OF PUBLIC HEARING

JEA will conduct a public hearing at 9:00 a.m., or as soon thereafter as the matter may be heard, on Tuesday, February 28, 2023 at the JEA Tower, 21 West Church St., Jacksonville, Florida 32202, to consider the following:

- 1) Modification of the Electric Tariff Documentation basic monthly charges and energy charges based on rate class; removal of rate schedules: Historic (PED Light) Energy O&M service; Energy and O&M Service; Auxiliary Service for Congenators; and closure of SolarMax rider and removal of General Service Large Demand rider; and separation of Retail Service Charges from all other miscellaneous fees & charges to be listed in a separate document; and other administrative items
- 2) Modification of the Water Sewer Tariff Documentation volume charges; and other administrative items

The public is invited to be present and heard. If any person with a disability requires reasonable accommodations to participate in the above hearing, please call (904) 665-7550 no later than three (3) days before the meeting.

If a person decides to appeal any decisions made by JEA with respect to any matter considered at the proceedings, for the purpose of such appeal, that person will need a record of the proceedings and for such purpose, that person may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based.

Robert Stein
Chair



ELECTRIC TARIFF DOCUMENTATION VOLUME 2

JEA
21 West Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

**Approved by the JEA Board
February 28, 2023**



TABLE OF CONTENTS

Sheet Number

Index of Electric Service Rate Schedules	3.0
Electric Service Rate Schedules	4.0 – 11.0
Rider Schedules	12.0 - 19.1
Charges, Energy Audits and Policies	20.0 – 23.0
Applicable Taxes and Fees	24.0 – 27.0
Disclaimer	28.0
Electric Power Contracts and Agreements	29.0 – 30.1



INDEX OF ELECTRIC SERVICE RATE SCHEDULES

Rate Schedule Designations		Sheet Number
RATE SCHEDULES		
RS	Residential Service	4.0
GS	General Service	5.0
GST	General Service Time-of-Day (Optional)	5.1
GSD	General Service Demand	6.0
GSDT	General Service Demand Time-of-Day (Optional)	6.2
GSLD	General Service Large Demand	7.0
GSLDT	General Service Large Demand Time-of-Day (Optional)	7.2
GSLDHLF	General Service Large Demand High Load Factor	7.5
ISXLD	Interruptible Service Extra Large Demand (Optional)	8.0
SS-1	Standby and Supplemental Service	9.0
SL	Street Lighting	10.0
OS	Unmetered Miscellaneous Service for Traffic Signals and Other Uses	11.0
RIDERS		
GSXLD	General Service Extra Large Demand Rider	12.0
LDI	Load Density Improvement Rider (Closed to new customers)	13.0
MA	Multiple Account Load Factor Improvement Rider	14.0
EDP	Economic Development Rider	15.0
ES	Economic Stimulus Rider	16.0

(Continued to Sheet No. 3.1)



(Continued from Sheet No. 3.0)

CS	Curtable Service Rider	17.0
IS	Interruptible Service Rider	18.0
JSSR	JEA SolarSmart Rider	19.0
JSMR	JEA SolarMax Rider	19.1

CHARGES, ENERGY AUDITS, AND POLICIES

FC	Fuel Charge	20.0
SC	Retail Service Charges	21.0
EA	Energy Audits	22.0
KVAR	Excess Reactive Demand (KVAR) Policy	23.0
NM	Net Metering	23.0

TAXES AND FEES

FFA	Franchise Fee Adjustment	24.0
PST	Public Service Tax	25.0
GRT	Gross Receipts Tax (Non-Franchise Area)	26.0
GRT	Gross Receipts Tax (Franchise Area)	27.0

DISCLAIMER

	Disclaimer	28.0
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CONTRACTS AND AGREEMENTS

	Electric Power Contracts and Agreements Index	29.0
	JEA SolarMax Rate Agreement (Closed to New Customers)	30.0



RATE SCHEDULES



RS
RATE SCHEDULE RS

RESIDENTIAL SERVICE

Available

In all territory served by JEA.

Applicable

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

\$15.00 Basic Monthly Charge
\$0.06546 per kWh Energy Charge
plus applicable Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$15.00 per month Basic Monthly Charge.

Term and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS
RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

\$21.00 Basic Monthly Charge
 \$0.06078 per kWh Energy Charge
 plus applicable Fuel

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$21.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST

RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

\$24.00 Basic Monthly Charge plus

\$0.12290 per kWh Energy Charge during On-Peak hours

\$0.04045 per kWh Energy Charge during Off-Peak hours

plus applicable Fuel

Definition of Billing Period

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$24.00 per month Basic Monthly Charge

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD
RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$185.00 per Month	Basic Monthly Charge:	\$185.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)
Energy Charge:	\$0.03330 per kWh plus Fuel Charge	Energy Charge:	\$0.07510 per kWh plus Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT
RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$185.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand
 \$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06514 per kWh during On-Peak hours
 \$0.02202 per kWh during Off-Peak hours
 Plus applicable Fuel Charge

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. - November through March; weekdays only
- 6 p.m.-10 p.m. - November through March; weekdays only
- 12 p.m.-9 p.m. - April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA



GSLD
RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge:

\$750.00 per month

Demand Charge:

\$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.02453 per kWh

Plus applicable Fuel Charge

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT
RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge:

\$750.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$ 7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.04578 per kWh during On-Peak hours

\$0.01565 per kWh during Off-Peak hours

Plus applicable Fuel Charge

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 p.m. - 9 p.m. - April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$750.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of Additional Off-Peak Demand

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF
RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (Optional)

Available

In all territory served by JEA.

Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$750.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$12.16 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02453 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.01912 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00800 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$750.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD
RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Optional)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when the price of power available to JEA from any source exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$770.00 per month

Demand Charge: \$6.58 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$6.58 for all Excess Reactive Demand as defined below

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.432 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.339 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.238 cent per kWh

Peaking Price: 22.700 cents per kWh plus applicable Fuel Charge

Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Application of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's Schedule A interchange report.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice or at any other mutually agreed upon date and time, to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.



SS-1

RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
 GSDT: \$1.25 per kW of Contract Demand Secondary
 GSLDT: \$0.89 per kW of Contract Demand Primary
 GSLDT: \$0.96 per kW of Contract Demand Secondary



(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

Primary Service Discount: A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

Terms and Conditions

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers



SL
RATE SCHEDULE SL

Street Lighting

Available

In all territory served by JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically-controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service

Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	\$7.59
SLHPS3	Standard	250W HPS	CH	108	\$7.78
SLHPS4	Standard	400W MH	CH, FL	169	\$8.73
SLMHS1	Standard	100W MH	DA	47	\$10.70
SLMHS2	Standard	150W MH	PT	67	\$7.69
SLMHS3	Standard	175W MH	PT	76	\$7.79
SLMHS4	Standard	320W MH	CH, FL	130	\$8.34
SLMHS5	Standard	150W MH	DA	67	\$13.49
SLMHS6	Standard	400W MH	CH, FL	164	\$8.72
SLMHS7	Standard	175W MH	DA	76	\$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$2.14
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$3.13
SLLD1	Standard	40W LED	CH	15	\$6.34
SLLD2	Standard	40W LED	PT	16	\$7.10
SLLD3	Standard	115W LED	CH	41	\$7.28
SLLD4	Standard	162W LED	SB	59	\$11.13
SLLD5	Standard	275W LED	CH	99	\$9.08
SLLD6	Standard	72W LED	PT	26	\$7.53
SLLD7	Standard	100W LED	DA	36	\$9.30
SLLD8	Standard	60W LED	AC	22	\$7.81
SLLD9	Standard	150W LED	TD	54	\$10.65

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
PT = Post Top SB = Shoebox TD = Tear Drop

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03233 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03050 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES



GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$21.00	\$185.00	\$750.00
Demand Charge per kWh	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.04954	\$0.02392	\$0.01755
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05160	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	Not Applicable	See Sheet No.

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

Definition of Aggregated Load

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing Demand

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of Service

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



LDI
RIDER LDI

Load Density Improvement Rider (Closed to New Customers)

Available

To new and existing customers receiving service in Planning Districts 3 East, 4 West, 5 West, 6 and 7 served by JEA.

Applicable

To new or existing customers who have executed a ten (10) year Load Density Improvement Electric Service Agreement contract with JEA and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSLE, and GSLEDT. Application to commence service under this Rider after October 1, 2002, will not be accepted. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a Load Density Improvement Electric Service Agreement contract shall receive an adjustment based on the percentages listed below. For new service agreements, the discount will be applied to the electric charge including the energy and demand charges, the primary service discount, transmission discount and the excess KVAR charge. The adjustment will not apply to penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing customers, the adjustment will only be applied to the bill components above the base load as defined in "Definition of Base Load."

Months 1-12	25%
Months 13-24	15%
After Month 24	50%

Term of Service

Service under this rider shall be for a minimum initial term of seven (7) years from the commencement of service. Customers desiring to terminate service under this rider, after the initial term, will be required to give JEA a minimum of thirty-six (36) months' notice. Should the customer elect to terminate the Load Density Improvement Rider Agreement contract with JEA with less than the required thirty-six (36) month notice, the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

Definition of New and Existing Customer

A customer will be considered a new customer provided its meter is set or service is put in its name after May 21, 1996. A name change or other superficial change at an existing location, whereby the ownership and control over the premises are not changed, will not be considered as a new customer. An applicant shall also be considered a new customer if the applicant can demonstrate that an existing facility has not been in operation for at least twelve months. All customers who are not new customers will be considered existing customers. Existing customers will be eligible for this rider when the customer materially increases its use on or after May 22, 1996.

(Continued on Sheet No. 13.1)



(Continued from Sheet No. 13.0)

Definition of Incremental Load

The portion of the customer's load which has materially increased as a result of expansion. A material increase can be the result of: (1) An increase in electrical usage of at least twenty-five percent (25%), (2) Adding a minimum of 500kW to the existing load, (3) Adding twenty-five full time jobs.

Definition of Base Load

JEA will establish a twelve-month base usage period for each qualifying service agreement. Such base usage will reflect, by month, the billed kW and KVAR demand and kWh consumption for the 12-month period immediately preceding the customer's application for service.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA
- (b) The existing customer shall notify JEA in writing of a material increase in electric service. If for the next three consecutive months or any three consecutive months in the twelve months preceding the application, each month's usage exceeds the usage in the preceding year by at least twenty-five percent (25%), or if a minimum load of 500 kW is added, then the customer will be eligible to receive service under this Rider following approval of the application. The existing customer may also be eligible for service under this rider if twenty-five permanent jobs are added. Each full-time employee, as reported on Department of Labor quarterly form ES202 filed with the Florida Department of Labor, will constitute one job.
- (c) Service under this rider shall not be available where the service is furnished solely or predominately for telephone booths, telecommunication local distribution facilities, cable television or similar structures or locations, for multi-tenanted residential buildings, or service defined as "Temporary", for residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes and for corporations.
- (d) Election of JEA's Load Density Improvement Rider will preclude the election of any other JEA Rider for new load, except for the EDP Rider.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Load Density Improvement Electric Service Agreement contract.
- (f) A customer who has multiple accounts with JEA and qualifies for a discount under this rider may aggregate any other General Service accounts which qualify, as to location, under this LDI rider.



MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$185.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes an service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



EDP
RIDER EDP

Economic Development Program Rider (Experimental)

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2023.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

Character of Service

JEA’s standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand, and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Discount	Discount in Load Density Improvement Areas
Year 1*	30%	35%
Year 2	25%	30%
Year 3	20%	25%
Year 4	15%	20%
Year 5	10%	15%
Year 6	5%	10%
Year 7	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.1)



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) The application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start. The application must also specify the total number of full time employees employed in JEA's service territory by the Customer at the time of the application for this Rider.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by at least 15 and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount for an additional 24 months to accommodate site construction.
- (h) Customer adding service in areas designated for Load Density Improvement (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.2)



(Continued from Sheet No. 15.1)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 1. Multi-tenant residential or commercial properties
 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES
Revenue Codes ES

RIDER ES

Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2023.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.1)



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand and Energy Charges

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS
RIDER CS

Curtailable Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$ 1,500.00 per month

The customer may elect either of the following two price options:

Option A – Single Price with Peaking Price Rolled In:

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: \$0.02696 per kWh plus applicable Fuel Charges

Option B – Peaking Price Separately Listed

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: \$0.01840 per kWh plus applicable Fuel Charges

Peaking Price: \$0.22700 per kWh plus applicable Fuel Charge

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA’s marginal price meets or exceeds JEA’s Combustion Turbine Price as listed in the monthly Schedule A interchange report.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discounts

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA’s existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA’s existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agrees to extend the term of this Agreement contract to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. After completion of two (2) years under the provisions of this Agreement, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination.

Customers who have executed a Curtailable Service Agreement contract with JEA prior to the availability of this option are offered the opportunity to accept this option. If the Customer elects this option, the five (5) year extended term begins upon execution of the revised Agreement contract.

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtable demand, then penalty charges will be assessed. The amount above the non-curtable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtable Service Rider will preclude the election of any other JEA Rider for the Curtable load. Electric charges for the non-firm load, as calculated by the Curtable Tariff, will be discounted 2.5% for the full term of the Agreement contract.
- (i) A customer electing the commencement of service under this tariff will be able to cancel curtable service at any time between the period of October 1, 1996, to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service".
- (j) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtable Service Agreement contract.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS
Rider IS

Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedule GSLD, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$ 1,500.00 per month

The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: \$0.02764 per kWh plus applicable Fuel Charge

Option B - Peak Price Separately Listed:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: \$0.02138 per kWh plus applicable Fuel Charge

Peaking Price: \$0.22700 per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand Charge

As stated in the Reactive Demand (KVAR) policy (Sheet 23.0)

Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$1,500.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

Definition of Average Load Factor

$$\text{Average Load Factor} = \frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$
Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.

Determination of Excess of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. After completion of two (2) years under the provisions of this option, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination. Customers who have executed an Interruptible Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option when it is effective. If the Customer elects this option, the five (5) year term of this Agreement commences upon execution of the revised Agreement.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice or at a mutually agreed upon date and time, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) A customer electing the commencement of service under this tariff will be able to cancel interruptible service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service"
- (g) Optional Time of Day billing is not allowed with Rider IS.
- (h) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (i) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA’s Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \cos(\text{ATAN}(k\text{Var}/kW))$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's Distributed Generation Policy.



TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} =$$

$$\frac{.06}{\text{(1 - .025 - .06)}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \begin{array}{r}
 .025 \\
 \hline
 \end{array} = \\
 \begin{array}{r}
 (1 - .025) \\
 \hline
 \end{array} \qquad \qquad \qquad \begin{array}{r}
 0.975 \\
 \hline
 \end{array}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX
(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025 - .06)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.915
 \end{array}
 =
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS



Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc, - Cogeneration	August 4, 1987*
AT&T – Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL – Backup electric service	June 1, 1988*
Ring Power Corporation – Landfill Cogeneration	July 7, 1989*
IKEA	May 17, 2023

*Contracts with self-renewing clauses



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

- (a) Customer agrees to one of the following terms for solar energy purchases
 - a. _____ 5 years
 - b. _____ 10 years
 - c. _____
- (b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.
- (c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

- 1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

- 1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

- 1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- 2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- 3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- 4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

	JEA
Customer (print or type name of Organization)	
Signature (Authorized Representative)	(Signature)
(Print or type name)	(Print or type name)
Title:	Title:

WATER AND SEWER SYSTEM

TARIFF DOCUMENT



21 W. Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by the JEA Board

February 28, 2023



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CONNECTION AND MAINTENANCE FEES

101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA’s Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA’s commercial testing program, will receive a service charge for backflow preventer testing once every year.

Testing Fee is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA’s Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

Maintenance Fee is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA’s cost to provide the requested service.

102 – Meter Tap Fees and Meter Set Fees for New Service Connections

a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA’s water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8” metered services available				

Tap fees for new service connections larger than 2” in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2” in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.

- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

For downsizing an existing service with 1 ½' or greater meter size: The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

For downsizing an existing 1" meter to a ¾" meter: A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



103 – Sewer Tap Charges

A charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

Plant Capacity Fees for Residential and Commercial

** Potable & reclaimed water considered the same for irrigation*

Effective Date	(10/01/21)	(04/01/22)	(10/01/22)	(04/01/23)
Charge per Gallon				
\$/gal	\$1.90	\$2.83	\$3.76	\$4.68
Water (without irrigation)				
¾"	\$475.00	\$707.50	\$940.00	\$1,170.00
1"	\$570.00	\$849.00	\$1,128.00	\$1,404.00
1 ½"	\$855.00	\$1,273.50	\$1,692.00	\$2,106.00
Water (with irrigation)				
¾"	\$380.00	\$566.00	\$752.00	\$936.00
1"	\$475.00	\$707.50	\$940.00	\$1,170.00
1 ½"	\$570.00	\$849.00	\$1,128.00	\$1,404.00
Irrigation				
¾"	\$427.50	\$636.75	\$846.00	\$1,053.00
1"	\$617.50	\$919.75	\$1,222.00	\$1,521.00
1 ½"	\$1,330.00	\$1,981.00	\$2,632.00	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

Line Extension Growth Capacity Charge

(Effective January 1, 2006)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

Plant Capacity Fees for Residential and Commercial

Effective Date	(10/01/21)	(04/01/22)	(10/01/22)	(04/01/23)
Charge per Gallon				
\$/gal	\$9.12	\$14.60	\$20.08	\$25.57
Sewer				
¾"	\$1,824.00	\$2,920.00	\$4,016.00	\$5,114.00
1"	\$2,280.00	\$3,650.00	\$5,020.00	\$6,392.50
1 ½"	\$2,736.00	\$4,380.00	\$6,024.00	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA’s sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$SCS = ((COD-650) \times Qmgd \times 8.34\#/gallons \times \$188/pound) + ((SS-300) \times Qmgd \times 8.34\#/gallons \times \$82/pounds)$$

Where:

- SCS** = Sewer Capacity Surcharge
- Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day
- COD** = Chemical Oxygen Demand in parts per million
- SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
 10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
 11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
 2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
 3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 4. The existing facility, upon which the new facility will be built, must be demolished.
 5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
 2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
 3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
 - A. Proof of Paid Capacity
 - B. Flows derived from fixture unit count as certified by a P. E.
 - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
 5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
 7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
 8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
 2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



g) Additional charge(s). If:

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
 1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
 2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
 3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

201 - Residential Rates

* Potable & reclaimed water considered the same for irrigation

Basic Monthly Charge

Meter Size	Water	Sewer	Irrigation ^{*(1)}
5/8"	\$12.60	\$14.10	\$12.60
3/4"	\$18.90	\$21.15	\$18.90
1"	\$31.50	\$35.25	\$31.50
1 1/2"	\$63.00	\$70.50	\$63.00
2"	\$100.80	\$112.80	\$100.80
3"	\$201.60	\$225.60	\$201.60

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Irrigation*
1 – 6 kgal	\$1.30		
7 – 20 kgal	\$2.97		
>20 kgal	\$5.97		
1 – 6 kgal		\$5.31	
7 – 20 kgal		\$6.39	
1 – 14 kgal			\$2.97
>14 kgal			\$5.97



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

202 – Commercial Rates

* Potable & reclaimed water considered the same for irrigation

Basic Monthly Charge

Meter Size	Water	Sewer	Irrigation ^{*(1,2)}
5/8"	\$12.60	\$21.15	\$12.60
3/4"	\$18.90	\$31.73	\$18.90
1"	\$31.50	\$52.88	\$31.50
1 ½"	\$63.00	\$105.75	\$63.00
2"	\$100.80	\$169.20	\$100.80
3"	\$201.60	\$338.40	\$201.60
4"	\$315.00	\$528.75	\$315.00
6"	\$630.00	\$1,057.50	\$630.00
8"	\$1,008.00	\$1,692.00	\$1,008.00
10"	\$1,974.55	\$2,432.25	
12"	\$3,691.55	\$4,547.25	
20"	\$7,726.50	\$9,517.50	

(1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service

(2) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer ⁽²⁾	Irrigation ^{*(1)}	Bulk Reclaimed
All kgal	\$1.86				
All kgal		\$6.39			
All kgal			\$5.11		
1 – 14 kgal				\$3.81	
>14 kgal				\$4.33	
All kgal					\$0.14 ⁽³⁾
All kgal					\$0.28 ⁽⁴⁾

(1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service

(2) No new Limited Service Sewer accounts shall be allowed.

(3) Bulk Reclaimed rate per kgal for bulk reclaimed irrigation customers that are relinquishing, suspending, or foregoing an application for a Consumptive Use Permit or ground water withdrawals from SJRWMD. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.

(4) Bulk Reclaimed rate per kgal for all other bulk reclaimed irrigation customers. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



203 – Multi-Family Rates

Basic Monthly Charge

Meter Size	Water	Sewer
5/8"	\$18.41	\$24.68
3/4"	\$27.62	\$37.01
1"	\$46.03	\$61.69
1 1/2"	\$92.05	\$123.38
2"	\$147.28	\$197.40
3"	\$294.56	\$394.80
4"	\$460.25	\$616.88
6"	\$920.50	\$1,233.75
8"	\$1,472.80	\$1,974.00
10"	\$2,117.15	\$2,837.63
12"	\$3,958.15	\$5,305.13
20"	\$8,284.50	\$11,103.75

Note: For Multi-Family Irrigation Basic Monthly Charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer
All kgal	\$1.37	
All kgal		\$6.39

Note: For Multi-Family Irrigation volume charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.



CHARGES FOR FIRE PROTECTION WATER SERVICE

301 - Fire Protection Charges

- a) **Closed unmetered connection** to JEA’s water system for the purpose of providing service on a standby basis for fire protection, there shall be a charge according to the following schedule for each year or portion thereof of the services provided:

Size of Branch (inches)	Monthly Charge
4 or less	\$5.58
6	\$11.08
8	\$22.83
10 or greater	\$40.67

It’s use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water. The charge shall be billed on a monthly basis.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA’s water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner’s expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



b) **Unmetered connection** to JEA’s water system, where a customer could access water through standpipes or other firefighting connections to JEA’s water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$21.00
6	\$28.00
8	\$42.00
10 or greater	\$55.00

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA’s water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



RETAIL SERVICE CHARGES

401 -Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
 - 1. \$40.00 for a field test of a meter up to 1 inch
 - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
 - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start an irrigation or reclaimed service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



CONDITIONS FOR SEWER SERVICE

501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.

- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.

- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.0008031 (\text{COD} - 650) + \$0.0009810 (\text{SS} - 300) \}$$

Where:

- S = surcharge in dollars
- V_s = sewage volume in kgal
- \$0.0008031 = unit charge factor for COD based on 9.629 cents per pound of COD;
- COD = chemical oxygen demand strength index in parts per million by weight
- 650 = allowable COD strength under normal volume charges in parts per million by weight
- \$0.0009810 = unit charge factor for suspended solids based upon 11.763 cents per pound of suspended solids
- SS = suspended solids strength index

The amount of the surcharge for the use of JEA’s sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser’s Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

503 – Scavenger Waste Charges

Scavenger waste, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA and with prior payment of a charge of \$4.49 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$ 30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$5.16 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



CONDITIONS FOR RECLAIMED SERVICE

601 – Availability and Requirements for Service

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA's potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

602 – Connection Fees, etc.

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



BILLING

701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA’s provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Irrigation	None	None
COD/TSS	None	None
Reclaimed	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

ELECTRIC SYSTEM
MISCELLANEOUS CHARGES & FEES DOCUMENT



21 W. Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by JEA Board
February 28, 2023



MISCELLANEOUS CHARGES AND FEES

Application & Compliance

- 1) Application fee shall be \$1,000.00 for Tier 3 net metering, DG-2 and DG-3 Distributed Generation applications.

Revenue Assurance

- 1) Returned check charge shall be \$20.00
- 2) Field notification in lieu disconnection shall be \$5.00
- 3) Meter inaccessible for reading or cut-off after notice shall be \$25.00
- 4) JEA will charge a customer \$25.00 for each return trip whenever JEA must make a return trip to a customer's service address to perform maintenance and/or activate service because the work requested by the customer was not able to be completed at the first scheduled visit.
- 5) Tampering with meter or service connection shall be \$200.00
- 6) Damaged/Missing meter charge shall be the actual cost of the damaged or missing meter
- 7) The fee for the misrepresentation made to JEA for the purpose of obtaining or maintaining utility service(s) shall be \$50.00.
- 8) The charge for a required court appearance and/or restitution claim by a JEA employee shall be a minimum of \$50.00 up to \$400.00 depending on actual costs.
- 9) The fee for meter reclamation required when a meter must be removed, tested, and/or recycled due to customer tampering shall be \$60.00.
- 10) The fee for service disconnection at the pole or any other connection to JEA's distribution system due to customer theft or fraud shall be a minimum of \$50.00 or the actual cost for labor and materials.
- 11) The fee for reconnection of services at the pole or any other connection to JEA's distribution system due to customer theft or fraud shall be a minimum of \$50.00 or the actual cost for labor and materials.



ELECTRIC TARIFF DOCUMENTATION

VOLUME ~~12~~

JEA
21 West Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties ~~and wholesale electric service to the City of Fernandina Beach.~~

Submitted to the Public Service Commission

Approved by the JEA Board
~~September 20, 2022~~ February 28, 2023



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RATE SCHEDULES



RS

Revenue Code ~~RES10~~ RATE SCHEDULE RS

RESIDENTIAL SERVICE

Available

In all territory served by JEA.

Applicable

To any residential customer in a ~~single family~~ single-family individual house, ~~apartment~~ apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month~~\$5.50~~ 15.00 Basic Monthly Charge~~7.17~~ 16.546 cent per kWh ~~\$0.06546~~ per kWh Energy Chargeplus applicable Fuel, ~~Environmental, Conservation~~ Charges**Fuel Charge**As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy~~ Fuel Charge (Sheet No. 5.0)(Sheet No. 20.0)**Environmental**~~Charge As stated in the Environmental charge (Sheet No. 5.1)~~**Minimum Bill**~~\$5.50~~ 15.00 per month Basic Monthly Charge.**Term and Conditions**

(a) ~~Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer. Service hereunder shall be subject to the Rules and Regulations of JEA~~

~~(b) Conservation charge is a charge of 1.0 cent per kWh for all consumption above 2,750 kWh.~~

~~(e)–~~

~~(b) Service hereunder shall be subject to the Rules and Regulations of JEA.~~



GS

Revenue Codes ~~COM20~~ — RATE SCHEDULE GS

General Service

Available

In all territory served by JEA.

Applicable

To any ~~customer-service agreement~~ whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

~~\$9.2521.00~~ Basic Monthly Charge
~~6.6306.078 cent per kWh~~ \$0.06078 per kWh Energy Charge
 plus applicable Fuel ~~and Environmental Charges~~

Fuel ChargeAs stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0)**Environmental Charge**As stated in the ~~Environmental Charge (Sheet No. 5.1)~~**Minimum Bill**\$~~9.2521.00~~ per month Basic Monthly Charge**Fluctuating Load Charge**

~~Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.~~

Primary Service Discount

Where customer contracts for service at 4,160 volts or higher, a discount of ~~0.13~~ 10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.



~~(b) Customers Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the customer-service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such customer-service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month. Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under the General Service Demand rate schedule for a minimum initial period of 12 months may be reclassified to such rate schedule.~~

(b)

(c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST

Revenue Code ~~COM23TOD~~ RATE SCHEDULE GST

General Service Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any ~~customer-service agreement~~ whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month\$~~2124~~.00 Basic Monthly Charge plus~~12.368 290 cent per kWh~~ \$0.12290 per kWh Energy Charge during On-Peak hours, ~~plus~~~~4.071 045 cent per kWh~~ \$0.04045 per kWh Energy Charge during Off-Peak hoursplus applicable Fuel ~~and Environmental Charges~~**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 ~~Noon~~ m.-9 p.m. - April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel ChargeAs stated in the Fuel ~~and Purchased Power Cost Recovery Policy Charge~~ (Sheet No. 5.0)(Sheet No. 20.0)**Environmental Charge**~~As stated in the Environmental Charge (Sheet No. 5.1)~~**Minimum Bill**\$~~2124~~.00 per month Basic Monthly Charge**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of ~~\$0.13 10~~ cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

Fluctuating Load Charge

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



~~Customers taking service under this rate having equipment which creates a highly fluctuating or large instantaneous demand such as welders, X rays, etc., shall pay an additional charge per month of \$0.50 per kVA of rating of such equipment unless the customer installs necessary corrective equipment.~~

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

Terms and Conditions

(a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.

~~(b) Customers making a one-time contribution in aid of construction to defray TOD metering costs shall receive a credit of \$6.50 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.~~

~~(e)~~(b) _____ Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate ~~for the second time~~ on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

~~(d) Customers Service Agreements~~ will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the ~~customer-service agreement~~ incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such ~~customer-service agreement~~ will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month. ~~Also, at the option of the customer, any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under the Optional General Service Demand TOD rate schedule for a minimum initial period of 12 months may be reclassified to such rate schedule.~~

~~(c)~~

~~(e)~~(d) _____ Service hereunder is subject to the Rules and Regulations of JEA.



GSD

~~Revenue Codes COM30, COM31~~ RATE SCHEDULE GSD

General Service Demand

Available

In all territory served by JEA.

Applicable

To any ~~customer service agreement~~ where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	STANDARD (COM30)		OPTIONAL (COM31)
Basic Monthly Charge:	\$185.00 per Month	Basic Monthly Charge:	\$185.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5-423.0)	Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5-423.0)
Energy Charge:	3.5383.330 cent per kWh	Energy Charge:	8.2647.510 cent per kWh
	<u>Non-Fuel Charge: \$0.03330 per kWh plus Fuel Charge and Environmental Charges</u>		<u>Non-Fuel Charge: \$0.07510 per kWh plus Fuel Charge and Environmental Charges</u>

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ Fuel Charge (Sheet No. 20.0)

Minimum Bill

\$185.00 Basic Monthly Charge plus the demand charge as computed above.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.



Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))

Environmental Charge

As stated in the ~~Environmental Charge (Sheet No. 5.1)~~

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

Primary Service Discount

A discount of \$0.~~63-59~~ per kW of Billing Demand and 0.~~13-10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any ~~12-12~~-month period, the ~~customer-service agreement~~ may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the ~~applicable~~ demand ~~threshold~~ then the customer's ~~account-service agreement~~ may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the ~~optional-COM31 energy-only~~ rate schedule at any time. Any customer requesting ~~to return to the optional energy only COM31 rate for the second time~~ on the same premises shall remain on the ~~optional energy only COM31~~ rate for a period of not less than twelve (12) consecutive months.



GSDT

Revenue Code ~~COM33TOD~~ RATE SCHEDULE GSDT

General Service Demand Time of Day (Optional)

Available

In all territory served by JEA.

Applicable

To any ~~customer-service agreement~~ where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 75 kW, but more than 49 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~1~~85.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand

\$4.93 per kW of ~~Excess~~ Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))

Energy Charge:

~~6.6416.514 cent per kWh~~ \$0.06514 per kWh during On-Peak hours

~~2.2672.202 cent per kWh~~ \$0.02202 per kWh during Off-Peak hours

Plus applicable ~~Fuel Charge~~ Fuel Charge and ~~Environmental Charges~~

Definitions of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 ~~Noon~~ p.m.-9 p.m. - April through October, weekdays only



(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year’s Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ Fuel Charge (Sheet No. 20.0)

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

\$~~1~~85.00 Basic Monthly Charge plus demand charges as computed above.

Determination of Billing Demand

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of ~~Excess~~ Additional Off-Peak Demand

The ~~Excess~~ Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

Primary Service Discount

A discount of \$0.~~63~~59 per kW of Billing Demand and 0.~~13~~10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Terms and Conditions

(a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

~~(a) Customers making a one-time contribution in aid of construction to defray TOD metering costs shall receive a credit of \$11.37 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.~~

~~(b)~~

~~(e)~~(b) _____ Custom
er has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate ~~for the second time~~ on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

~~(d)~~(c)

_____ Should
the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.



(e)(d) _____ Should
the customer demonstrate that the future On-Peak Demand is expected to be reduced below the [applicable](#)
demand ~~threshold~~ then the customer's ~~account-service agreement~~ may be reclassified to Rate Schedule GST, at
the option of JEA.

(f)(e) _____ Service
hereunder shall be subject to the Rules and Regulations of JEA



~~(a) Customers making a one time contribution in aid of construction to defray TOD metering costs shall receive a credit of \$11.37 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional TOD rate.~~

GSLD

~~Revenue Code IND40~~ RATE SCHEDULE GSLD

General Service Large Demand

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any customer service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW, who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge:

~~— \$335750.00~~ per month

Demand Charge:

~~— \$12.16~~ per kW for all kW of Billing Demand

Excess Reactive Demand Charge:

~~—~~ As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.123.0)

Energy Charge:

~~— 2.6392.453~~ cent per kWh \$0.02453 per kWh

~~—~~ Plus applicable Fuel ~~Fuel Charge and Environmental Charges~~

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ Fuel Charge (Sheet No. 20.0).

Minimum Bill

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



\$~~335~~750.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5.423.0](#))

Primary Service Discount

A discount of \$0.~~63~~⁵⁹ per kW of Billing Demand and 0.~~13~~¹⁰ cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the [applicable](#) demand ~~threshold~~ then the customer's [account-service agreement](#) may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT

Revenue Code ~~IND43TOD~~ RATE SCHEDULE GSLDT

General Service Large Demand Time of Day (Optional)

Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

Applicable

To any ~~customer-service agreement~~ where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. ~~Also, at the option of the customer, to any customer with demands of less than 1,000 kW, but more than 699 kW.~~ Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge:

— ~~\$350750.00~~ per month

Demand Charge:

— \$12.31 per kW of On-Peak Demand

— \$ 7.13 per kW of ~~Excess-Additional~~ Off-Peak Demand

Excess Reactive Demand Charge:

— As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5-123.0~~)

Energy Charge:

— ~~5.0224,578 cent per kWh~~ ~~\$0.04578 per kWh~~ during On-Peak hours

— ~~1.71711,565 cent per kWh~~ ~~\$0.01565 per kWh~~ during Off-Peak hours

— Plus applicable ~~Fuel~~ ~~Fuel Charge and Environmental Charges~~

Definition of Billing Periods

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. - November through March; weekdays only

6 p.m.-10 p.m. - November through March; weekdays only

12 ~~Noon p.m.~~ - 9 p.m. - April through October; weekdays only



(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0)

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

\$~~350~~750.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

Determination of On-Peak and Off-Peak Demand

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

Determination of ~~Excess-Additional~~ Off-Peak Demand

The ~~Excess-Additional~~ Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.1~~23.0).

Primary Service Discount

A discount of \$0.~~63~~59 per kW of Billing Demand and 0.~~13~~10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Terms and Conditions

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- ~~(f) Service will be made available under this rate schedule upon the execution of a service agreement accompanied by payment of deposit or bond as required by JEA.~~



(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

(a)(b) _____ Custom
er has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.

(b)(c) _____ Should
the On-Peak Demand be less than 1,000 kW for any 12-month period, the ~~customer service agreement~~ may be reclassified to Rate Schedule GSDT, at the option of JEA.

(e)(d) _____ Should
the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand ~~threshold~~ then the customer's ~~account service agreement~~ may be reclassified to Rate Schedule GSDT, at the option of JEA.

(d)(e) _____ Service
hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF

[Revenue Codes IND40HLF](#)RATE SCHEDULE GSLD-HLF

General Service Large Demand – High Load Factor (~~Experimental~~) (Optional)

Available

In all territory served by JEA.

ApplicableTo any ~~customer service agreement~~ that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per MonthThe charge per month shall consist of the basic monthly, demand, energy, ~~and fuel, and environmental~~ charges as follows:Basic Monthly Charge: ~~\$335750.00~~ per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$12.16 for all Excess Reactive Demand as defined below

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: ~~2.6392.453 cent per kWh~~ [\\$0.02453 per kWh](#)For the next 200 kWh per kW of Ratcheted Demand: ~~1.5451.912 cent per kWh~~ [\\$0.01912 per kWh](#)For all energy above 550 kWh per kW of Ratcheted Demand: ~~0.8780.800 cent per kWh~~ [\\$0.00800 per kWh](#)Fuel Charge: as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ [\(Sheet No. 20.0\)](#), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD leveled charge and all additional energy is priced at the GSLD off-peak charge.**Primary Service Discount**A discount of ~~\$0.63.59~~ per kW of Billing Demand and ~~0.13.10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.~~Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).~~



(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

Transmission Service Discount

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

\$~~335750~~.00 Basic Monthly Charge.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5-123.0~~)

Terms and Conditions

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.

~~(e)~~ Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP, ~~for new customers. A new customer is defined as a customer having a meter set after October 1, 2014.~~

~~(f)~~(e)



ISXLD

[Revenue Codes ISXLD](#)RATE SCHEDULE ISXLD

Interruptible Service Extra Large Demand (Optional)

Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement [contract](#).

Character of Service

JEA's 69,000 voltage level or higher

Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when the price of power available to JEA from any source exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, ~~and fuel, and environmental~~ charges as follows:

Basic Monthly Charge: \$770.00 per month

Demand Charge: \$6.58 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: \$6.58 for all Excess Reactive Demand as defined below



(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

Energy Charge:

For the first 300 kWh per kW of Ratcheted Demand: 1.432 cent per kWh

For the next 65 kWh per kW of Ratcheted Demand: 1.339 cent per kWh

For all energy above 365 kWh per kW of Ratcheted Demand: 1.238 cent per kWh

Peaking Price: 22.700 cents per kWh plus applicable Fuel Charge

Customers will be notified no later than 4:00 p.m. Eastern Time of the time periods “peaking price” will be in effect for the following day.

Fuel ChargeAs stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~(Sheet No. 20.0)**Environmental Charge**As stated in the ~~Environmental Charge (Sheet No. 5.1)~~**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Minimum Bill

The dollar amount of the minimum bill shall be specified in the Service Agreement.

Definition of Billing Demand

The maximum integrated 15-minute metered kW demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

Definition of Ratcheted Demand

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

Determination of Reactive DemandAs stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~).**Application of Peaking Price**

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's Schedule A interchange report.



(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

Buy-Through Provision

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

Term and Conditions

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the ~~customer's~~ Billing Demand be reduced below the applicable demand ~~threshold~~ of 50,000 kW, JEA may, at its option, reclassify the ~~account-service agreement~~ to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice or at any other mutually agreed upon date and time, to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement ~~service agreement(s)~~ currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.



SS

Revenue Code Special Designation ~~_____~~ RATE SCHEDULE SS

Auxiliary Service for Cogenerators (Closed to New Customers)

Available

In all territory served by JEA

Applicable

To all co-generators or small power producers satisfying the criteria for qualification as a Qualifying Facility as set out by the Federal Energy Regulatory Commission in 18 CFR Part 292.0 and with generating capacity equal to or greater than one hundred (100) kilowatts

Character of Service

Firm auxiliary service per time of day rate schedule that would be applicable to any other retail, full requirements customer with identical electrical requirements.

Rate per Month

The charge per month shall consist of the total basic monthly demand and energy charges as follows:

Basic Monthly Charge: per applicable time of day rate schedule.

Standard Demand Charges: The charge per month shall be the total of the metered and auxiliary demand as follows:

- ~~Metered Demand Charge: Demand Charge per applicable time of day rate schedule.~~
- ~~Auxiliary Demand Charge: The numerical average of the On Peak Demand charge per kW and the Excess Off Peak Demand charge per kW per applicable time of day rate schedule, applied to the Auxiliary Demand.~~

Excess Reactive Demand Charge: see Sheet 5.1

Standard Energy Charge: per applicable time of day rate schedule

Definition of Contract Demand

The Contract Demand for the month shall be the maximum integrated 15 minute metered kW demand allowable in accordance with the service agreement provisions.

Definition of Metered Demand

The Metered Demand for the month shall be the maximum integrated 15 minute metered kW demand measured during the month.

Definition of Auxiliary Demand

The Auxiliary Demand for the month shall be the difference between the Contract Demand and the Metered Demand during the month.

(Continued on Sheet No. 11.1)



—(Continued from Sheet No. 11.0)

Fuel Charge

As stated in the Fuel and Purchased Power Cost Recovery Charge Policy ~~Fuel Charge (Sheet No. 5.0)(Sheet No. 20.0).~~ Charge per applicable time of day rate schedule except for the GSLDT option below ~~rate schedule.~~

Environmental Charge

As stated in the Environmental Charge (Sheet No. 5.1)

Determination of Excess Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1)

Minimum Bill

The basic monthly and demand charges as computed above.

Terms and Conditions

- ~~(a) Service is available under this rate schedule upon execution of a service agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.~~
- ~~(b) Service herein shall be subject to the Rules and Regulations of JEA.~~
- ~~(c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to an increase in the contract demand level or reclassification to any other standard JEA Rate Schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers. Such election by the customer shall be irrevocable unless JEA and the customer mutually agree to void the revocation.~~
- ~~(d) Customers exceeding the Auxiliary Service contract demand may experience a temporary, total interruption of all JEA supplied electric services due to the action of automatically operating demand limiting devices installed on Auxiliary Service accounts.~~

SS-1

~~Revenue Code Special Designation~~ RATE SCHEDULE SS-1

Standby and Supplemental Service

Available

In all territory served by JEA.

Applicable

To any ~~customer service agreement~~, at a point of delivery, whose electric service requirements for the ~~customer's~~ load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A ~~customer service agreement~~ is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the ~~customer's~~ full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:



Standby Service: Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

Supplemental Service: Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

Full Load Requirement: The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

Character of Service

JEA's primary and secondary voltage levels.

Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel, ~~and environmental~~ charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary
 GSDT: \$1.25 per kW of Contract Demand Secondary
 GSLDT: \$0.89 per kW of Contract Demand Primary
 GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

Standby Demand Charge: The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

Supplemental Demand Charge The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

Excess Reactive Demand Charge: per applicable time of day rate schedule.

Energy Charge: per applicable time of day rate schedule.

Fuel Charge: as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ [\(Sheet No. 20.0\)](#). Charge per applicable time of day rate schedule.

~~Environmental Charge: as stated in the Environmental Charge (Sheet No. 5.1).~~

Primary Service Discount: A discount of ~~0.13~~ [10](#) cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

Minimum Bill: The Basic Monthly charge per the applicable time of day rate schedule.

Metered Demand: The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

Contract Demand: The kW demand as stated in the interconnection agreement.

Determination of Excess Reactive Demand: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~ [5.123.0](#)).

Terms and Conditions



- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other ratepayers



SL

Revenue Codes See Rate Code RATE SCHEDULE SL

Street Lighting

Available

In all territory served by ~~the retail distribution system of~~ JEA.

Applicable

To any Public Agency (State, County or Municipal governments) and to Owner’s Associations for automatically-controlled lighting of public thoroughfares and to JEA’s private residential customers who are owners of the property in question for automatically-controlled area lighting.

Character of Service

Dusk-to-dawn automatically-controlled lighting owned, operated and maintained by JEA, and governed by JEA’s Management Directive for Street Lighting, MD909.

Schedule of Rates

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$6.42
SLHPS2	Standard	200W HPS	CH, FL	88	\$7.59
SLHPS3	Standard	250W HPS	CH	108	\$7.78
SLHPS4	Standard	400W MH	CH, FL	169	\$8.73
SLMHS1	Standard	100W MH	DA	47	\$10.70
SLMHS2	Standard	150W MH	PT	67	\$7.69
SLMHS3	Standard	175W MH	PT	76	\$7.79
SLMHS4	Standard	320W MH	CH, FL	130	\$8.34
SLMHS5	Standard	150W MH	DA	67	\$13.49
SLMHS6	Standard	400W MH	CH, FL	164	\$8.72
SLMHS7	Standard	175W MH	DA	76	\$13.59
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$2.04
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$2.14
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$2.75
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$3.13
SLLLED1	Standard	40W LED	CH	15	\$6.34
SLLLED2	Standard	40W LED	PT	16	\$7.10
SLLLED3	Standard	115W LED	CH	41	\$7.28
SLLLED4	Standard	162W LED	SB	59	\$11.13
SLLLED5	Standard	275W LED	CH	99	\$9.08
SLLLED6	Standard	72W LED	PT	26	\$7.53
SLLLED7	Standard	100W LED	DA	36	\$9.30
SLLLED8	Standard	60W LED	AC	22	\$7.81
SLLLED9	Standard	150W LED	TD	54	\$10.65

HPS = High Pressure Sodium LED = Light Emitting Diode MH = Metal Halide
 AC = Acorn CH = Cobra Head DA = Decorative Acorn FL = Floodlight
 PT = Post Top SB = Shoebox TD = Tear Drop

~~*Monthly Fixture charge is valid for bills of 30 days only.~~

*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

VICTOR BLACKSHEAR, DIRECTOR
 FINANCIAL PLANNING AND ANALYSIS

Effective April 1, 2023



~~The charge will vary depending on the actual number of days billed.~~

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

Types of Service

The types of service are defined as follows:

(a) STANDARD SERVICE:

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

~~(b) HISTORIC (PED LIGHT) ENERGY & O&M SERVICE:~~

~~(Applicable Rate Codes SLMHE1-2). This service shall apply to those Historic Pedestrian Lights that are usually installed within predefined "whitelight areas" (see Rules & Regulations, Downtown Service Area Boundary Maps). JEA is responsible for maintenance of these lights which include replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. JEA is not responsible for the installation/removal/maintenance of the street banners and associated banner rod equipment. The capital cost is the responsibility of the City or the using Agency.~~

~~(c) ENERGY AND O&M SERVICE:~~

~~(Applicable Rate Codes SLMHE 3-4). This service includes dusk to dawn powering, maintenance and replacement of the standard, replacement of failed electrical components, bulbs, glassware, and the cleaning of glassware at such intervals as necessary to keep the system presentable and efficient. The capital cost is the responsibility of the City or the using Agency. This service is not available for new installations after the effective date of this policy.~~

~~(d)~~ (b) ENERGY ONLY SERVICE:

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ Sheet No. 20.0. The FFPC Fuel Charge is applied to the Monthly kWh.

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1). The Environmental Charge is applied to the Monthly kWh.~~

Terms and Conditions

The following Terms and Conditions apply to Lighting Service:

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~October-April 1, 2023~~



(a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation

~~(b)~~ Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied

~~(b)~~

(c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any [accounts service agreement](#) the customer may then or thereafter have with JEA.



OS

~~Revenue Codes TRAF98 TRAF99~~ RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

Available

In all territory served by JEA.

Applicable

To any ~~customer-service agreement~~ whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

Character of Service

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

Rate per Month

~~Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus 3.1713.233 cent~~ \$0.03233 per calculated KWH for shot spotter and small cell towers.

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus ~~2.9883.050 cent~~ \$0.03050 per calculated KWH
~~Rate Code TRAF99 - \$5.75 Facilities Charge per installation, plus 2.988 cent per calculated KWH~~

To ~~both these~~ codes shall be added the applicable Fuel ~~and Environmental~~ Charges and any other adjustment.

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0).

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

The Facilities Charge plus applicable energy charge including adjustments.

Terms and Conditions

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.

~~(Continued on Sheet No. 22.1)~~



(Continued from Sheet No. 22.0)

- (c) ~~Customers Service Agreements~~ will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such ~~customer service agreement~~ will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.

- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



RIDER SCHEDULES

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~October~~ April 1, 2023~~2~~



RIDER GSLDR 5

General Service Large Demand Rider (Closed to New Customers)

Available

In all territory served by JEA.

Applicable

To any customers who have executed a General Service Large Demand Rider Electric Service Agreement with JEA before August 20, 2013 and whose accounts qualify for electric service under Rate Schedule GS, GST, GSD, GSDT, GSLD, GSLDT or Multiple Account Load Factor Improvement Rider and whose accounts in aggregate demand are no less than 699 KW, or whose account(s) qualify for electric service under Rate Schedule GSD and whose account(s) have an average load factor equal to or greater than 65%. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a General Service Large Demand Rider Electric Service Agreement before August 20, 2013 shall receive up to a 5% discount on their electric bill(s). The discount will be applied to the electric charge. The discount will not apply to any credits, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees.

Definition of Aggregate Load

The sum of the highest billing demands for each account for the past 12 months.

Definition of Average Load Factor

$$\text{Average Load Factor} = \frac{12\text{-month average consumption (kWh)}}{12\text{-month average demand (kW)} \times 730 \text{ (hrs/month)}}$$

Term of Service

Service under this rider shall be for a minimum initial term of five (5) years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial two (2) years, will be required to give JEA a minimum of thirty six (36) months notice prior to the transfer to JEA's standard rates or, if allowed by law, receipt of service from another electric service provider. Should the customer elect to terminate the General Service Large Demand Electric Service Agreement with JEA, giving less than thirty six (36) months notice, then the customer shall pay an amount equal to the discounted monthly kW demand charge times the customer's average billing demand for the most recent 12 months for each of the remaining months of the contract term.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) At the option of the customer this five percent (5%) discount may be used for funding certain electric and electric-related infrastructure at the customer's service location.

(Continued on Sheet No. 16.11)



(Continued from Sheet No. 16.10)

~~(c) Election of JEA's General Service Large Demand Rider will preclude the election of any other Rider except the Multiple Account Load Factor Improvement Rider.~~

~~(d) Customer must maintain a minimum aggregate electric demand of 699 kW for one JEA billing within any 12 month period. In the event that such aggregate demand is not maintained by the customer, the customer may be billed according to their normal non-discounted rate classification.~~

GSXLD
RIDER GSXLD

General Service Extra Large Demand Rider

Available

In all territory served by JEA.

Applicable

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement [contract](#) with JEA and whose existing account is no less ~~that than~~ 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

For customers executing an General Service Extra Large Demand Electric Service Agreement [contract](#) the charges per month listed below will apply to the customer's respective accounts ~~unless the customer elects to totalize. Combined accounts under contract will be subject to the rates listed under the heading "Rates per Month for Combined Accounts".~~

Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$9.25 <u>21.00</u>	\$85 <u>185.00</u>	\$335 <u>750.00</u>
Demand Charge per kWh	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	5.3334 <u>9.54</u> + \$0.0495	2.5392 <u>3.92</u> + \$0.0239	1.8051 <u>1.755</u> + \$0.0175
Fuel Charge	<u>4</u>	<u>2</u>	<u>5</u>
Energy Only Charge per kWh	See Sheet No. 5-020.0	See Sheet No. 5-020.0	See Sheet No. 5-020.0
Excess kVar Charge per Excess kVar	Not Applicable	<u>0</u>	Not Applicable
Environmental Charge	Not Applicable	Not Applicable	Not Applicable
	See Sheet No. 5.1	See Sheet No. 5.1	See Sheet No. 5.1

VICTOR BLACKSHEAR, DIRECTOR
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Effective ~~October~~ April 1, 2023



Rate per Month for Combined Accounts Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge~~ ~~Fuel Charge~~ (Sheet No. ~~5.0~~) (Sheet No. 20.0).

Environmental Charge

As stated in the ~~Environmental Charge~~ (Sheet No. 5.1)

Minimum Bill

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

Multiple Account Option

Customers with two (2) or more existing [accounts service agreements](#) with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule. ~~The accounts will be combined according to the terms and conditions of JEA's Multiple Account Load Factor Improvement Rider.~~

~~Basic Monthly Charge: \$ 1,000.00 per month~~

~~Demand Charge: \$10.06 per kW~~

~~Energy Charge: 1.805 cent per kWh plus the applicable Fuel Charge~~

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

~~Excess Reactive~~~~Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 5.1).~~~~Site Fee: \$85.00 per site~~**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

Determination of Billing DemandThe Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month, ~~as may be adjusted per sheet No. 5.1~~**Determination of Reactive Demand**As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~)**Primary Service Discounts**A discount of \$0. ~~63-59~~ per kW of Billing Demand and 0. ~~13-10~~ cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

Term of ServiceService under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) ~~months notice~~ months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.



(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider, ~~except the Multiple Account Load Factor Improvement Rider.~~
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
 - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
 - 2. Revert to the conditions of the General Service Large Demand [RiderRate Schedule](#)
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement [contract](#).



LDI
RIDER LDI

Load Density Improvement Rider (Closed to New Customers)

Available

To new and existing customers receiving service in Planning Districts 3 East, 4 West, 5 West, 6 and 7 served by JEA.

Applicable

To new or existing customers who have executed a ten (10) year Load Density Improvement Electric Service Agreement [contract](#) with JEA and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSdT, GSLD, and GSLDT. Application to commence service under this Rider after October 1, 2002, will not be accepted. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Rate per Month

Customers executing a Load Density Improvement Electric Service Agreement [contract](#) shall receive an adjustment based on the percentages listed below. For new [customerservice agreements](#), the discount will be applied to the electric charge including the energy and demand charges, the primary service discount, transmission discount and the excess KVAR charge. The adjustment will not apply to penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing customers, the adjustment will only be applied to the bill components above the base load as defined in "Definition of Base Load."

Months 1-12	25%
Months 13-24	15%
After Month 24	50%

Term of Service

Service under this rider shall be for a minimum initial term of seven (7) years from the commencement of service. Customers desiring to terminate service under this rider, after the initial term, will be required to give JEA a minimum of thirty-six (36) ~~months notice~~ [months' notice](#). Should the customer elect to terminate the Load Density Improvement Rider Agreement [contract](#) with JEA with less than the required thirty-six (36) month notice, the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

Definition of New and Existing Customer

A customer will be considered a new customer provided its meter is set or service is put in its name after May 21, 1996. A name change or other superficial change at an existing location, whereby the ownership and control over the premises are not changed, will not be considered as a new customer. An applicant shall also be considered a new customer if the applicant can demonstrate that an existing facility has not been in operation for at least twelve months. All customers who are not new customers will be considered existing customers. Existing customers will be eligible for this rider when the customer materially increases its use on or after May 22, 1996.

(Continued on Sheet No. 13.1)



(Continued from Sheet No. 13.0)

Definition of Incremental Load

The portion of the customer's load which has materially increased as a result of expansion. A material increase can be the result of: (1) An increase in electrical usage of at least twenty-five percent (25%), (2) Adding a minimum of 500kW to the existing load, (3) Adding twenty-five full time jobs.

Definition of Base Load

JEA will establish a ~~twelve-month~~twelve-month base usage period for each qualifying customerservice agreement. Such base usage will reflect, by month, the billed kW and KVAR demand and kWh consumption for the ~~12-month~~12-month period immediately preceding the customer's application for service.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA
- (b) The existing customer shall notify JEA in writing of a material increase in electric service. If for the next three consecutive months or any three consecutive months in the twelve months preceding the application, each month's usage exceeds the usage in the preceding year by at least twenty-five percent (25%), or if a minimum load of 500 kW is added, then the customer will be eligible to receive service under this Rider following approval of the application. The existing customer may also be eligible for service under this rider if twenty-five permanent jobs are added. Each ~~full-time~~full-time employee, as reported on Department of Labor quarterly form ES202 filed with the Florida Department of Labor, will constitute one job.
- (c) Service under this rider shall not be available where the service is furnished solely or predominately for telephone booths, telecommunication local distribution facilities, cable television or similar structures or locations, for multi-tenanted residential buildings, or service defined as "Temporary", for residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes and for corporations.
- (d) Election of JEA's Load Density Improvement Rider will preclude the election of any other JEA Rider for new load, ~~except for the EDP Rider. The Base Load of existing customers will be allowed to be served under Rider GSLDR-5, if eligible.~~
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Load Density Improvement Electric Service Agreement contract.
- (f) A customer who has multiple accounts with JEA and qualifies for a discount under this rider may aggregate any other General Service accounts which qualify, as to location, under this LDI rider.





MA
RIDER MA

Multiple Account Load Factor Improvement Rider

Available

In all territory served by JEA.

Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, ~~and GSXLD~~, and whose combined kW demand ~~meet the minimum requirements of Rate Schedule GSLD~~ is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's Standard voltage levels.

Rate per Month

The ~~For customers electing to totalize their accounts, the~~ charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD, ~~or GSXLD~~ Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~85~~185.00 per account site fee.

Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with ~~three~~two or more service locations throughout JEA's service territory.

Determination of Billing Demand

The Billing Demand for the month shall be the ~~combined-coincidental~~ maximum integrated 15-minute metered kW demand in the month.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying ~~account-service agreement~~ account-service agreement at any time. However, if the customer deletes an account-service agreement that is under the MA Rider, that account-service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



(f) _____ Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-423.0](#))



EDP
RIDER EDP

Economic Development Program Rider (Experimental)

Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2023.

Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement [contract](#) with JEA on or after October 1, ~~2013~~2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider [\(EDP\)](#).

Character of Service

JEA’s standard voltage levels.

Rate per Month

Customers executing an Economic Development Program Electric Service Agreement [contract](#) on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand, ~~and energy, and environmental charges.~~ The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Discount	Discount in Load Density Improvement Areas
Year 1*	30%	35%
Year 2	25%	30%
Year 3	20%	25%
Year 4	15%	20%
Year 5	10%	15%
Year 6	5%	10%
Year 7	0%	0%

*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.1)



(Continued from Sheet No. 15.0)

Definition of Incremental Metered Demand

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction.

Definition of Baseline

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the ~~12-month~~ 12-month period immediately preceding the Customer's application for service.

General Provisions

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) The application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start. The application must also specify the total number of full time employees employed in JEA's service territory by the Customer at the time of the application for this Rider.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of ~~full-time~~ full-time employees in JEA's service territory reported at the time of application has increased by at least 15 and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount for an additional 24 months to accommodate site construction.
- (h) Customer adding service in areas designated for Load Density Improvement (as may be changed from time to time) will receive the discounts according to the schedule shown above.



(Continued on Sheet No. 15.2)



(Continued from Sheet No. 15.1)

Term of Service

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement [contract](#). If JEA elects to terminate the Economic Development Program Rider Service Agreement [contract](#) for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
 1. Multi-tenant residential or commercial properties
 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement [contract](#), the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement [contract](#).
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders, ~~for new metered demand~~.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "[Collection Accounts Subject to Disconnection](#)" ~~High Risk Customer~~ as defined in JEA [Standard Operating Procedure Commercial Credit and Collections](#), ~~MBC 302 Credit & Collections~~



ES
Revenue Codes ES

RIDER ES

Economic Stimulus Rider (Experimental)

Available

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 202~~3~~⁴.

Applicable

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement [contract](#) with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement [contract](#).

Character of Service

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

Limitation of Service

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.1)



(Continued from Sheet No. 16.0)

Rate per Month

Unless specifically noted in this Rider or within the Service Agreement [contract](#), the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

Additional Basic Monthly Charge

\$250.00 per month

Demand ~~and~~ Energy ~~and/or Environmental~~ Charges

The charges under this Rider may include the Demand and/or Energy ~~and/or Environmental~~ Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement [contract](#) and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

Terms and Conditions

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement [contract](#) and may be applied during all or a portion of the term of the Service Agreement [contract](#).
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS

RIDER CS

Revenue Codes

CURT543A, 3B, 5 Curtailable Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedules ~~SS or~~ GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$ ~~7351.500~~.00 per month

The customer may elect either of the following two price options:

Option A – Single Price with Peaking Price Rolled In:

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: ~~2.696 cent per kWh~~ \$0.02696 per kWh plus applicable Fuel ~~and Environmental~~ Charges

Option B – Peaking Price Separately Listed

Demand Charge: \$9.27 per kW for all kW of Billing Demand.

Energy Charge: ~~2.004 cent~~ 1.840 cent ~~\$0.01840~~ per kWh plus applicable Fuel ~~and Environmental~~ Charges

Peaking Price: ~~22.700 cent~~ \$0.22700 per kWh plus applicable Fuel Charge

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~October-April 1, 2023~~



(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the “peaking price” will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.

Excess Reactive Demand Charge

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~)

Fuel Charge

As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy~~ Fuel Charge (~~Sheet No. 5.0~~)(Sheet No. 20.0).

Environmental Charge

~~As stated in the Environmental Charge (Sheet No. 5.1)~~

Minimum Bill

~~\$735~~1,500.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

Definition of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. ~~5.123.0~~.

Definition of Curtailable Service

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

Definition of Contracted Non-Curtailable Demand

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA’s marginal price meets or exceeds JEA’s Combustion Turbine Price as listed in the monthly Schedule A interchange report.

Definition of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. ~~5.123.0~~)

Primary Service Discounts

A discount of \$0.~~63~~59 per kW of Billing Demand and 0.~~13~~10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA’s existing primary lines.

Transmission

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA’s existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.



(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

Term of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) ~~months notice~~ months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges, ~~or execute a General Service Large Demand Rider Electric Service Agreement (GSLDR 5).~~

If the customer agrees to extend the term of this Agreement contract to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. After completion of two (2) years under the provisions of this Agreement, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination.

Customers who have executed a Curtailable Service Agreement contract with JEA prior to the availability of this option are offered the opportunity to accept this option. If the Customer elects this option, the five (5) year extended term begins upon execution of the revised Agreement contract.

Terms and Conditions

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.



(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (f) If the maximum ~~15-minute~~15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtaillable demand, then penalty charges will be assessed. The amount above the non-curtaillable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
1. The prior 12 months or
 2. The number of months since the prior curtailment period, or
 3. The period of time on the CS rate, whichever is less.
- The dollar amount will be weighted by the ratio of the difference between the customer's non-curtaillable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.
- (g) ~~Rider CS is applicable to Rate SS (co-generation) customers for billing rate and term of service only. The Measured demand or the Contract demand of the SS contract (whichever is greater) in excess of the contract demand of the CS contract will be billed at the CS demand rate.~~ Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtaillable Service Rider will preclude the election of any other JEA Rider for the Curtaillable load. ~~If, however, the firm load portion exceeds 699 kW, then the Customer may elect to execute a General Service Large Demand Rider (GSLDR 5) on the firm load. If the Customer elects to execute the GSLDR 5 agreement for its firm load, then the term of the Curtaillable Service Agreement is extended to five (5) years to allow the Curtaillable Service Agreement and the GSLDR 5 contract to run concurrently.~~ Electric charges for the non-firm load, as calculated by the Curtaillable Tariff, will be discounted 2.5% for the full term of the Agreement [contract](#).
- (i) A customer electing the commencement of service under this tariff will be able to cancel curtaillable service at any time between the period of October 1, ~~1996~~1996, to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service".
- (j) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtaillable Service Agreement [contract](#).

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such



purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS

Revenue Codes Rider IS

~~INT513A, 3B, 5A, 5B~~ Interruptible Service Rider

Available

In all territory served by JEA.

Applicable

To customers eligible for Rate Schedules ~~SS or~~ GSLD, whose ~~accounts service agreements~~ have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

Character of Service

JEA's standard voltage levels.

Limitation of Service

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when the price of power available to JEA from other sources exceeds 30 cents per kWh.

Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charge as follows:

Basic Monthly Charge: \$ ~~7701.500~~.00 per month

The customer may elect either of the following two price options:

Option A - Single Price with Peaking Price Rolled- In:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: ~~2.7832.764 cent~~ \$0.02764 per kWh plus applicable Fuel ~~Charge and Environmental Charges~~

Option B - Peak Price Separately Listed:

Demand Charge: \$6.58 per kW for all kW of Billing Demand.

Energy Charge: ~~2.1072.138 cent~~ \$0.02138 per kWh plus applicable Fuel ~~Charge and Environmental Charges~~

Peaking Price: ~~22.700 cent~~ \$0.22700 per kWh plus applicable Fuel Charge

Every day customers will be notified electronically by 4:00 p.m. Eastern Time of the time periods the "peaking price" will be in effect for the following day. Customers are required to notify JEA by 5:00 p.m. Eastern Time on the day of scheduled communication if the prices are not received.



(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

Excess Reactive Demand ChargeAs stated in the Reactive Demand (KVAR) policy (Sheet [5-123.0](#))**Fuel Charge**As stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge~~ (Sheet No. ~~5.0~~)(Sheet No. [20.0](#))**Environmental Charge**~~As stated in the Environmental Charge (Sheet No. 1)~~**Minimum Bill**\$~~770~~[1,500](#).00 Basic Monthly Charge, plus any special service charges as defined in the agreement.**Determination of Billing Demand**The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. [5-123.0](#).**Definition of Average Load Factor**Average Load Factor =
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$
Definition of Interruptible Service

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

Definition of Peaking Price

JEA will activate the Peaking Price when JEA's marginal price meets or exceeds JEA's Combustion Turbine Price as listed in JEA's monthly Schedule A interchange report.

Determination of Excess of Reactive DemandAs stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. [5-123.0](#))**Primary Service Discount**A discount of \$~~0.63~~[59](#) per kW of Billing Demand and ~~0.13~~[10](#) cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

Terms of Service

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges, ~~or execute a General Service Large Demand Rider Electric Service Agreement (GSLDR-5).~~

If the customer agrees to extend the term of this Agreement to five (5) years, JEA will provide the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. After completion of two (2) years under the provisions of this option, the Customer may request the Agreement be terminated by providing thirty-six (36) months written notice prior to termination. Customers who have executed an Interruptible Service Agreement with JEA prior to the availability of this option are offered the opportunity to accept this option when it is effective. If the Customer elects this option, the five (5) year term of this Agreement commences upon execution of the revised Agreement.

Buy-Through Provision

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

Terms and Conditions

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement ~~contract~~ accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice or at a mutually agreed upon date and time, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) A customer electing the commencement of service under this tariff will be able to cancel interruptible service at any time between the period of October 1, 1996 to December 31, 1997 and return to JEA's standard rate schedule. After this initial period, the customer will be required to give JEA three (3) years notice to transfer, as further described in "Term of Service"
- (g) ~~Rider IS is applicable to Rate SS (co-generation) customers for billing rate and service term only. The Measured demand or the Contract demand of the SS contract (whichever is greater) will be billed at the IS tariff rate.~~ Optional Time of Day billing is not allowed with Rider IS.
- (h) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.
- (i) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement [contract](#).

Incremental Economic Development Program (IEDP)

Period

~~The Incremental Economic Development Program will begin October 1, 2011 and end September 30, 2021.~~

Scope

~~Specific incremental electric charges associated with the incremental load above a predetermined baseline. The discount shall be applied to incremental kW demand charges net of service level discount, kWh consumption charges net of service level discount, environmental charges and fuel charges. No discount will be apply to excess kVar charges, peaking energy or peaking fuel charges, penalties, service charges, Gross Receipts taxes or other applicable taxes or fees.~~

Determination of Baseline Load

First 5 Program Years (JEA FY2012-FY2016)

~~For existing customers, the baseline will be the lesser of FY2008 through FY2010 total kWh consumption and the peak billed kW demand in the corresponding fiscal year~~



~~For new customers or new facilities qualifying during FY2011—FY2015, the baseline will be zero (0) kW demand. There will be no baseline established for kWh consumption. Discounts will not apply to kWh energy, environmental or fuel charges.~~

~~Second 5 Program Years (JEA FY2017-FY2021)~~

~~Existing customers, the baseline will be the greater of FY2008 through FY2016 total kWh consumption and the peak billed kW demand in the corresponding fiscal year. During the second five years, all customers will be considered existing customers.~~

~~To calculate baseline total kWh consumption, JEA will use twelve consecutive monthly bills from October through September. Only in the event that eleven or thirteen bills were generated in the baseline year or where a billing correction has occurred will a baseline be calculated using a methodology that prorates daily energy consumption. Any meter or billing anomalies, including zero (0) kW demand and/or zero (0) kWh consumption within the fiscal year will be excluded from the baseline calculation.~~

Discount Schedule

~~Discounts will be applied on a monthly basis using the percentages listed in the table below.~~

**Discounts on Monthly kW and kWh
Average Monthly Baseline**

JEA Fiscal Year	Base Charges	Fuel Charges	Baseline
2012	100%	10%	lesser of FY2008 through FY2010
2013	100%	10%	
2014	75%	7.5%	
2015	50%	5%	
2016	25%	2.5%	
2017	100%	0%	greater of FY2008
2018	100%	0%	
2019	75%	0%	



Definition	2020	50%	0%	through FY2016	of Base Charges Energy, and Environmental Charges
Demand,	2021	25%	0%		
	2022	0%	0%		

Definition of Fuel Charges

~~Variable Fuel, Fuel Recovery, Fuel Stabilization Charges~~

Definition of Incremental Load

~~The portion of the customer's kW demand and kWh consumption which exceeds the established baseline.~~



Solar Smart

JEA SolarSmart Rider

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a ~~time-of-day~~ time-of-day rate schedule

Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel, ~~and environmental~~ charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of ~~7.500 cents~~ \$0.07500 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0).

~~Environmental Charge: JEA SolarSmart kWh are exempt from the Environmental Charge (Sheet No. 5.1)~~

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

JEA SolarMax Rider ~~(Closed to New Customers)~~

Available

In all territory served by JEA.

Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and ~~fuel and environmental~~ charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement
 Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the ~~Fuel and Purchased Power Cost Recovery Charge Policy Fuel Charge (Sheet No. 5.0)~~ (Sheet No. 20.0).

~~Environmental Charge: JEA SolarMax kWh are exempt from the Environmental Charge (Sheet No. 5.1)~~

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



CHARGES, ENERGY AUDITS, AND POLICIES

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~October~~ April 1, 2023~~1~~



Fuel Charge

JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on www.jea.com/My_Account/Rates/



RETAIL SERVICE CHARGES

Retail Service Charges

1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
- ~~3. A \$25.00 service charge will be added to electric bills for services found to have a meter inaccessible for reading or cut off after notice has been given to the customers.~~
- 4.3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
- ~~5. A \$200.00 service charge will be added to electric bills for tampering with metering equipment or service connection.~~
- ~~6. A service charge representing the actual cost of the damaged or missing meter will be added to electric bills for damaged or missing meters.~~
- ~~7. A \$20.00 service charge will be added to electric bills for returned checks.~~
- ~~8. A service charge of no less than \$40.00 and no more than \$400.00, depending on costs to JEA, will be added to electric bills when a JEA representative is required to make a required court appearance and/or restitution claim.~~
- 9.4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
- ~~10. JEA will sell or lend material, tools and equipment to private contractors, other city agencies, and other electric utilities provided that the terms and conditions of JEA's applicable Policies and Procedures have been met.~~
- 11.5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.

~~A minimum \$75.00 service charge will be assessed for temporary metered electric service which covers all trip and labor costs with installation. Temporary electric service for residential construction in Duval County will be~~



~~charged 150.00 \$200.00 The single fee will cover all trip and labor costs with installation and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. 7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.~~

~~12.~~



Energy Audits

Upon request JEA will perform the following energy audits:

Standard Residential Audit

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

Class "A" Computer Assisted Audit

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions

Commercial Consultation

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

Commercial Energy Audit

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

Large Demand Audit

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.

~~13. JEA may add a \$5.00 service charge to electric bills when an authorized JEA representative makes a field call to a customer's premise to disconnect service and a disconnection is delayed at the customer's request.~~

~~14. A minimum \$75.00 service charge will be assessed for all temporary services. Temporary electric service for residential construction will be charged \$150.00. This single fee will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit.~~

~~15. A special service charge may be added to energy, water or sewer bills when a customer requests a related water, sewer or energy service which is not normally provided, including the repayment over time to JEA of the onetime capital costs of connecting customers to the water and/or sewer system. These special services will be priced based on the cost of the service. JEA's provision of special services requires execution of a contract between JEA and the Customer. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.~~



- ~~16. JEA will charge a customer \$25.00 for each return trip whenever JEA must make a return trip to a customer's service address to perform maintenance and/or activate service because the work requested by the customer was not able to be completed at the first scheduled visit.~~
- ~~17. Account Fraud charge shall be \$50.00~~
- ~~18. Application fee shall be \$1,000.00 for Tier 3 net metering, DG 2 and DG 3 Distributed Generation applications.~~
- ~~19. A \$60.00 service charge will be added to electric bills for meter reclamation. Meter reclamation is required when a meter must be removed, tested, and/or recycled due to customer tampering.~~
- ~~20. A minimum \$50.00 or the actual cost for labor and materials, service charge will be added to electric bills for services disconnected at the pole or any other connection to JEA's distribution system due to customer theft or fraud.~~
- ~~21. A minimum \$50.00, or actual cost for labor and materials, service charge will be added to electric bills for services reconnected at the pole or any other connection to JEA's distribution system due to customer theft or fraud.~~



KVAR

Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to all accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer’s utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT and GSLDT the off-peak demand will be used for determining Excess Reactive Demand.

ENVIRONMENTAL CHARGE

~~Effective October 1, 2007~~

~~This Environmental Charge applies to all rate classes. The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the Environmental Charge per kilowatt hour as indicated below.~~

~~Rate for all rate classes = \$0.00062 per kWh~~

~~JEA SolarSmart and SolarMax kWh as defined on Sheet No. 15.0 and 15.1 are exempt from Environmental Charge.~~

Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's [Net Metering Distributed Generation](#) Policy.





TAXES AND FEES



FF

Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} =$$

$$\frac{.06}{\text{(1 - .025 - .06)}} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

Public Service Tax

Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.975
 \end{array}
 =
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

GROSS RECEIPTS TAX
(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)

Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 = \\
 (1 - \text{Gross Receipts Tax} - \text{Franchise Fee}) \\
 \\
 \begin{array}{r}
 .025 \\
 \hline
 (1 - .025 - .06)
 \end{array}
 =
 \begin{array}{r}
 .025 \\
 \hline
 0.915
 \end{array}
 =
 \end{array}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



DISCLAIMER

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April~~ October 1, 2023~~2~~



Disclaimer

JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



CONTRACTS AND AGREEMENTS

VICTOR BLACKSHEAR, DIRECTOR
FINANCIAL PLANNING AND ANALYSIS

Effective ~~April~~ October 1, 2023~~2~~



Electrical Power Contracts and Agreements

Party	Expiration Date
AES Cedar Bay Cogeneration & Wheeling	December 21, 2024
Florida Public Utilities Co. 10 Year Supply Contract**	December 31, 2017
Anheuser-Busch, Inc. 69kV Alternate Source	May 6, 1991*
Anheuser-Busch, Inc. - Cogeneration	August 4, 1987*
AT&T - Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL - Backup electric service	June 1, 1988*
Ring Power Corporation - Landfill Cogeneration	July 7, 1989*
<u>IKEA</u>	<u>May 17, 2023</u>

*Contracts with self-renewing clauses

**~~Excludes Transmission and Auxiliary Service~~



JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, _____ (hereinafter called the Customer), requests on this _____ day of _____, _____ from JEA, solar power purchases from _____ installation located in _____, Florida.

- (a) Customer agrees to one of the following terms for solar energy purchases
 - a. _____ 5 years
 - b. _____ 10 years
 - c. _____
- (b) Percent of total monthly energy elected to come from JEA Solar Sources _____ %.
- (c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

JEA Agrees:

- 1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

The Customer Agrees:

- 1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

It Is Mutually Agreed That:

- 1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
- 2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
- 3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
- 4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

JEA

Customer (print or type name of Organization)

Signature (Authorized Representative)

(Signature)

(Print or type name)

(Print or type name)

Title:

Title:

WATER AND SEWER SYSTEM

TARIFF DOCUMENT



21 W. Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by the JEA Board

~~September 17~~ February 28, 2023



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CONNECTION AND MAINTENANCE FEES

101 – Backflow Prevention Devices

Backflow prevention devices and device testing are required by JEA’s Cross-Connection Control Policy. Residential Irrigation service customers participating in the JEA Residential Irrigation Backflow Testing Program (RIBTP) will receive a service charge for backflow preventer testing once every two (2) years. Commercial service customers, participating in JEA’s commercial testing program, will receive a service charge for backflow preventer testing once every year.

Testing Fee is a backflow preventer testing charge of the actual cost of labor and materials or a maximum of \$50.00 applied to each residential irrigation service connection or commercial service connection participating in JEA’s Residential Irrigation Backflow Testing Program (RIBTP) or commercial testing program.

Maintenance Fee is a backflow preventer maintenance charge applied to customers requesting backflow maintenance or installation service from JEA, as part of the RIBTP or commercial testing program. The maintenance charge will equal JEA’s cost to provide the requested service.

102 –Meter Tap Fees and Meter Set Fees for New Service Connections

a) **Water (Potable, Irrigation, Reclaimed) Fees.** JEA shall have the right to determine, connect, or set appropriately sized meters after a consideration of the minimum and maximum quantities of water to be delivered to any and all connections served by JEA’s water system. JEA shall charge and collect at the time application is made or a plumbing permit is received. Installation costs according to the following schedule:

Tap Size (inches)	Size of Service Size (inches)	Meter Size (inches)	Tap Fee	Meter Set Fee
1	3/4	3/4	\$1,360	\$300
1	1	1	\$1,360	\$320
2	1-1/2	1-1/2	\$1,770	\$1,010
2	2	2	\$1,770	\$1,150
No new 5/8” metered services available				

Tap fees for new service connections larger than 2” in diameter shall be based upon the cost by service size of the installation to JEA but not less than \$1,770. Meter set fee for new connections larger than 2” in diameter shall be based upon the cost by meter size of the installation to JEA or \$1,150, whichever is greater.



- b) **Increase in Meter Size.** The charge for increasing the size of an existing meter shall include the meter set fee and tap fee for the new meter as listed in section 102(a), plus the incremental plant capacity fees and the incremental line extension fees as determined in Section 105 for the new larger meter minus the corresponding amounts depicted for the existing meter.

- c) **Decrease in Meter Size.** Customers requesting to downsize their existing metered service must submit the request to JEA for approval. The customer must provide a basis for the downsize meter request to show that the meter was improperly oversized to begin with or that the facilities behind the meter have changed. The justification that supports the smaller service and/or meter size must come from a professional with the same certification level as was provided in the determination of the original service size.

For downsizing an existing service with 1 ½' or greater meter size: The charge shall be at minimum the meter set fee and tap fee for the smaller meter as listed in section 102(a) for new metered service connections of the prevailing tariff. JEA will make a size reduction at the tap and reduce the service line size. The costs include removal of bypass valves, valve boxes or vaults for existing meter services 3" or greater. If JEA estimates the cost of a customer request to downsize a metered service with an existing 1 ½" or greater meter size is greater than the average cost of either the tap fee or meter set fee listed in section 102(a), JEA will charge the customer the estimated cost.

For downsizing an existing 1" meter to a ¾" meter: A uniform meter downsize charge of \$500 will be assessed in lieu of a separate meter set fee and tap fee, where JEA may elect to install any of the following: a smaller tap service line reducer bushing or flow restriction orifice.

- d) **Precedent.** JEA shall set forth rules to implement the provisions of this subsection. To the extent this subsection conflicts with the provisions of JEA Water and Sewer Rules and Regulations, this section shall take precedent.



103 – Sewer Tap Charges

A charge for all connections to JEA’s sewer system shall be paid in advance by the user in an amount according to the following schedule:

Connection Size	Fee
6 inches	\$8,330
>6 inches	Actual Cost

For all sewer connections where there is no unpaved parkway or where other than a standard 6" "Y" connection to the sewer is used -- an amount equal to a) the cost by installation size to JEA or b) \$8,330, whichever is greater. In these cases, the user shall deposit with JEA, in advance, the estimated cost of the connections as determined by JEA.

104 – Special Connections

In the event an application for water or sewer connection is received and the cost of installation, due to unusual circumstances, is determined by JEA to be substantially more than the charges set forth in this part, the installation charge shall be at actual cost to JEA or the standard cost, whichever is greater.

Temporary water service shall be metered and charges imposed by Section 102(a) shall apply

105 – Water and Sewer Capacity Charge and Surcharges

- a) **Applicability of capacity charges and surcharges.** To any customer whose property initially connects with JEA’s water and/or sewer system.

Applications for new service will be submitted along with required meter and capacity fees at the time the customer is ready for the new service(s). The customer’s site for meter placement must be in compliance with JEA Development Guidelines and JEA Water and Sewer Rules and Regulations before connections are allowed. Connection delays over 90 days following application and payment of fees that are attributable to the site not meeting the service requirements are subject to action by JEA to cancel the application for service and refund of any fees paid. Any applications for service without an active service agreement are subject to both “post- payment” increases in said water/sewer capacity charges and any “post-payment” new charges attributable to the pending service request.



b) **Plant and Line Extension Growth Capacity Charges.** The charges shall be calculated as follows:

1. **Water (Potable and Irrigation).** The minimum charge for a new water connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below, plus the line extension growth capacity charge.

Plant Capacity Fees for Residential and Commercial

** Potable & reclaimed water considered the same for irrigation*

Effective Date	(10/01/21)	(04/01/22)	(10/01/22)	(04/01/23)
Charge per Gallon				
\$/gal	\$1.90	\$2.83	\$3.76	\$4.68
Water (without irrigation)				
¾"	\$475.00	\$707.50	\$940.00	\$1,170.00
1"	\$570.00	\$849.00	\$1,128.00	\$1,404.00
1 ½"	\$855.00	\$1,273.50	\$1,692.00	\$2,106.00
Water (with irrigation)				
¾"	\$380.00	\$566.00	\$752.00	\$936.00
1"	\$475.00	\$707.50	\$940.00	\$1,170.00
1 ½"	\$570.00	\$849.00	\$1,128.00	\$1,404.00
Irrigation				
¾"	\$427.50	\$636.75	\$846.00	\$1,053.00
1"	\$617.50	\$919.75	\$1,222.00	\$1,521.00
1 ½"	\$1,330.00	\$1,981.00	\$2,632.00	\$3,276.00

For existing water connections, there will be a charge per gallon of additional average daily water capacity stated above as estimated and approved by JEA plus the line extension growth capacity charge. The schedules below provide line extension growth capacity charges by meter size. Services greater than 1 ½" and those that have more fixture units than allowed by meter size will be charged based on the estimated average daily flow.

Line Extension Growth Capacity Charge

(Effective January 1, 2006)

Meter Size	Residential	Commercial
5/8"	N/A	N/A
3/4"	\$1,695	\$1,695
1"	\$2,000	\$2,500
1 ½"	\$2,175	\$2,500
2"	\$2,350	\$2,500
3"	N/A	\$5,000
4"	N/A	\$5,000
6"	N/A	\$5,000
8"	N/A	\$5,000
10"	N/A	\$10,000
12"	N/A	\$10,000
20"	N/A	\$20,000



2. **Sewer.** The minimum charge for a new sewer connection shall be the greater of the charge per gallon of average daily water as estimated and approved by JEA or the applicable plant capacity fee stated below.

Plant Capacity Fees for Residential and Commercial

Effective Date	(10/01/21)	(04/01/22)	(10/01/22)	(04/01/23)
Charge per Gallon				
\$/gal	\$9.12	\$14.60	\$20.08	\$25.57
Sewer				
¾"	\$1,824.00	\$2,920.00	\$4,016.00	\$5,114.00
1"	\$2,280.00	\$3,650.00	\$5,020.00	\$6,392.50
1 ½"	\$2,736.00	\$4,380.00	\$6,024.00	\$7,671.00

For existing sewer connections, there will be a charge per gallon of additional average daily sewer capacity as estimated and approved by JEA as stated above.

For industrial or process waste there shall be a charge per gallon for each gallon of daily production flow or the average of all production shift flows (whichever presents the greater requirement for volumetric capacity of the treatment unit), stated above as estimated to the satisfaction of JEA where the character of the waste does not exceed 300 parts per million, by weight, of suspended solids, or chemical oxygen demand not exceeding 650 parts per million, by weight.

- c) **Sewer capacity surcharge.** In addition to the stated sewer capacity charge, there is an additional surcharge when the character of the sewage, waters or wastes from a manufacturing or industrial plant, business or commercial location or building or premises proposing to connect to JEA’s sewer system has a five-day chemical oxygen demand of greater than 650 parts per million, by weight, or contains more than 300 parts per million, by weight, of suspended solids, or both, as determined from the application of the owner, which shall fully disclose to the satisfaction of JEA the character of the waste to be accepted. This additional surcharge shall be computed as follows:

$$SCS = ((COD-650) \times Qmgd \times 8.34\#/gallons \times \$188/pound) + ((SS-300) \times Qmgd \times 8.34\#/gallons \times \$82/pounds)$$

Where:

- SCS** = Sewer Capacity Surcharge
- Qmgd** = Daily production flow or the average of all production shift flows (whichever presents the greatest requirement for volumetric and/or organic capacity) in million gallons a day
- COD** = Chemical Oxygen Demand in parts per million
- SS** = Suspended Solids in parts per million

- d) **Fees for Bulk Reclaimed water capacity** will not be charged for bulk reclaimed water sales.



e) **Transfer of Capacity.** JEA may consider transferring capacity (Annual Average Daily Flow – AADF). This section applies to capacity transfer requests from process facilities relocating, facilities on the same property, and qualifying customers within the boundaries of the Downtown Investment Authority.

1. **Process Facilities.** The following terms and conditions will apply:

1. The transfer must be made by a commercial or industrial customer who is relocating process equipment or process facilities from one location in JEA's service area to another location within JEA's service area.
2. Only capacity (AADF) related to the process equipment or process facilities located within a geographically contiguous customer complex with an annual average daily process flow greater than 25,000 gallons per day can be considered for the transfer from the predecessor location to the successor location. The AADF will be calculated from the past 12 monthly billing cycle records. The capacity (AADF) related to domestic plumbing fixture units will not be considered for the transfer and will remain with the property location.
3. Transfer of capacity (AADF) will be contingent on the customer removing and/or demolishing the process facilities at the predecessor location. JEA will review and approve the demolition plan submitted by the customer's registered Florida Professional Engineer (P.E.). JEA may grant the customer up to 36 months to remove or demolish the process facilities after receiving the transfer request approval letter from JEA.
4. The amount of capacity (AADF) to be transferred to the successor process facilities must be based on AADF methodology submitted by the customer's P.E. versus the fixture unit method used for domestic plumbing.
5. The customer's P.E. shall certify and supply an itemized breakout and summary of domestic plumbing fixture units that will remain at the predecessor location after removal of the process equipment and process facilities. The P.E. shall certify and supply projected flows at the successor location.
6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the customer provides JEA a signed release stating the property owner acknowledges and will not contest the transfer of capacity (AADF) related to process equipment and facilities from the property.
8. Any request for transfer of capacity (AADF) must be made prior to the operation of the new process equipment or process facilities that will be using the water or sewer services that might qualify for the capacity transfer.



9. If the transfer request is for an amount of capacity (AADF) less than the amount assessed at the predecessor location, the remaining capacity may be utilized for up to 60 months from the transfer request approval. If the transfer request is for an amount of capacity less than the amount initially assessed at the successor location, then the difference will need to be paid at prevailing rates to JEA in conjunction with acceptance of the JEA transfer request approval letter.
 10. The transfer of capacity (AADF) will be a one-time event, whereas no subsequent transfer of previously transferred capacity (AADF) will be considered.
 11. The incremental flow capacity and wastewater characteristics corresponding to the proposed transfer of capacity (AADF) does not cause JEA to modify or enhance a sewer treatment facility in order to be in compliance with Florida Department of Environmental Protection regulations.
2. **Same Property.** The following terms and conditions will apply:
1. Transfer of capacity (AADF) applies to all property within JEA's service territory.
 2. In the case where no record of capacity is available, a fixture count of the existing facility will determine the amount of capacity available for transfer.
 3. Transfer of capacity (AADF) will be allowed at no additional cost. Additional capacity required for the new facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed to the existing facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 4. The existing facility, upon which the new facility will be built, must be demolished.
 5. There are no restrictions on the amount of the capacity or flow of the existing or new facility.
3. **Within the Downtown Investment Authority (DIA) Boundaries.** The following terms and conditions will apply:
1. Boundaries for the DIA are defined in Jacksonville City Ordinance 2012-364 which may be revised in the future.
 2. The transfer request must be made by a commercial or industrial customer who is relocating within the DIA boundary.
 3. Qualifying customers must have an AADF at the predecessor facility greater than 1,000 gallons per day as determined by one of the methods in the following hierarchy:
 - A. Proof of Paid Capacity
 - B. Flows derived from fixture unit count as certified by a P. E.
 - C. Flows derived from JEA billing records



4. The P.E. shall certify and supply projected flows at the successor location.
 5. Transfer of capacity (AADF) from the predecessor facility will be allowed at no additional cost. Additional capacity required for the successor facility must be paid to JEA at prevailing rates. If the transfer request is for an amount of capacity (AADF) less than the amount assessed on the predecessor facility, the remaining capacity may be utilized for up to 60 months from the transfer request approval.
 6. The entity (owner or tenant) of a property requesting transfer of capacity (AADF) will be required to demonstrate they are the entity that paid for or has the right to the capacity requested for transfer.
 7. If the customer was leasing the predecessor facility from a property owner, the transfer request by the lessee will be considered only if the lessee provides JEA a release signed by the property owner stating the owner acknowledges and will not contest the transfer of capacity (AADF).
 8. If the predecessor facility, from which the capacity was transferred, is not demolished, the owner must record a deed restriction with the Duval County Clerk of the Court. The deed restriction must state that the predecessor facility no longer contains the transferred capacity allotment, which obligates payment of capacity fees at prevailing rates for future use or construction.
- f) **Capacity Charge Exceptions.** No water or sewer capacity charges, other than any additional charges listed below, if applicable, shall be due at the time of connection with respect to property.
1. As to which there has been paid to JEA a water and/or sewer capacity charge.
 2. Previously served by an investor/community-owned public utility company which has been acquired by JEA.



g) Additional charge(s). If:

1. JEA shall determine that the estimated average daily flow(s) of a user made at the time of initial connection to JEA's water and/or sewer system was erroneous, or that the description of the character of the waste in the application was erroneous; or
2. The use of the property served by JEA's water and/or sewer system changes because of: the construction of new dwellings, commercial or industrial facilities; additions to existing dwellings, commercial or industrial facilities; change in use from single family to multi-family residential; or increased, expanded or changed operations:
 1. so as to increase the number of gallons of sewage discharge by more than 20% over the number of the unit values or gallons of discharge at the most recent of either the time of payment of the last sewer capacity charge or the date when customer's sewer service provider was acquired by JEA; or
 2. so as to increase by more than 10% its COD or suspended solids loading measured in pounds a day; or
 3. so as to increase the number of gallons of water usage by more than 20% over the number of unit values or gallons of usage at the most recent of either the time of payment of the last water capacity charge or the date when customer's water service provider was acquired by JEA.

Then an additional charge resulting from the erroneous estimates or change in property use shall be due and payable at the time JEA shall determine that an erroneous estimate was made or at the time of the change in property use, regardless of whether a water and/or sewer capacity charge was ever imposed or paid at the time of initial connection to the system. The additional charge shall be calculated according to the same prevailing rates as described in 105 and shall be based on flow or on the excess COD or suspended solids loading as applicable, over that on which the previous sewer capacity charge was based.



- h) **Use of funds – Capacity fees and line extension charges.** Revenues derived from the Water/Sewer capacity fees and Water/Sewer line extension charges are to be placed in Water/Sewer capacity and line extension capital improvement funds. The funds are used for qualifying capital expenditures related to growth and expansion, to pay debt service and/or debt pay down on qualifying capital expenditures initially funded through bond issuance.

Qualifying expenditures for the Water/Sewer capacity fees include:

1. Treatment plants and capacity expansion
2. Treatment plant configuration
3. Wastewater master pump stations and force mains directly upstream of the wastewater plant

Qualifying expenditures for the Water/Sewer Line Extension Growth Charges for backbone transmission facilities include:

1. Water mains providing transmission capacity to the distribution grid
2. Water re-pump stations
3. Remote storage facilities
4. Force mains providing transmission capacity to the collection system
5. Interceptor (trunk) gravity lines



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

201 - Residential Rates

* Potable & reclaimed water considered the same for irrigation

Basic Monthly Charge

Meter Size	Water	Sewer	Irrigation ^{*(1)}
5/8"	\$12.60	\$14.10	\$12.60
3/4"	\$18.90	\$21.15	\$18.90
1"	\$31.50	\$35.25	\$31.50
1 1/2"	\$63.00	\$70.50	\$63.00
2"	\$100.80	\$112.80	\$100.80
3"	\$201.60	\$225.60	\$201.60

(1) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Irrigation*
1 – 6 kgal	\$0.931.30		
7 – 20 kgal	\$2.602.97		
>20 kgal	\$5.605.97		
1 – 6 kgal		\$4.945.31	
7 – 20 kgal		\$6.026.39	
1 – 14 kgal			\$2.602.97
>14 kgal			\$5.605.97

Environmental Charge per Thousand Gallons (kgal)

See Section 204 for environmental charge



RATES FOR WATER, SEWER AND RECLAIMED SERVICE

202 – Commercial Rates

* Potable & reclaimed water considered the same for irrigation

Basic Monthly Charge

Meter Size	Water	Sewer	Irrigation ^{*(1,2)}
5/8"	\$12.60	\$21.15	\$12.60
3/4"	\$18.90	\$31.73	\$18.90
1"	\$31.50	\$52.88	\$31.50
1 1/2"	\$63.00	\$105.75	\$63.00
2"	\$100.80	\$169.20	\$100.80
3"	\$201.60	\$338.40	\$201.60
4"	\$315.00	\$528.75	\$315.00
6"	\$630.00	\$1,057.50	\$630.00
8"	\$1,008.00	\$1,692.00	\$1,008.00
10"	\$1,974.55	\$2,432.25	
12"	\$3,691.55	\$4,547.25	
20"	\$7,726.50	\$9,517.50	

(1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service

(2) Non-bulk irrigation service agreement with reclaimed water will be charged an additional \$6.00 monthly fee regardless of meter size to cover costs due to regulatory requirements.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer	Limited Service Sewer ⁽²⁾	Irrigation ^{*(1)}	Bulk Reclaimed
All kgal	<u>\$1,491.86</u>				
All kgal		<u>\$6,026.39</u>			
All kgal			<u>\$4,745.11</u>		
1 – 14 kgal				<u>\$3,443.81</u>	
>14 kgal				<u>\$3,964.33</u>	
All kgal					\$0.14 ⁽³⁾
All kgal					\$0.28 ⁽⁴⁾

(1) Includes Multi-Family Irrigation and Multi-Family Reclaimed Service

(2) No new Limited Service Sewer accounts shall be allowed.

(3) Bulk Reclaimed rate per kgal for bulk reclaimed irrigation customers that are relinquishing, suspending, or foregoing an application for a Consumptive Use Permit or ground water withdrawals from SJRWMD. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.

(4) Bulk Reclaimed rate per kgal for all other bulk reclaimed irrigation customers. Rates apply in accordance with JEA standard bulk reclaimed water service agreement until such time as JEA may no longer offer reclaimed water service under such agreement.



~~Environmental Charge per Thousand Gallons (kgal)~~

~~See Section 204 for environmental charge~~

203 – Multi-Family Rates

Basic Monthly Charge

Meter Size	Water	Sewer
5/8"	\$18.41	\$24.68
3/4"	\$27.62	\$37.01
1"	\$46.03	\$61.69
1 1/2"	\$92.05	\$123.38
2"	\$147.28	\$197.40
3"	\$294.56	\$394.80
4"	\$460.25	\$616.88
6"	\$920.50	\$1,233.75
8"	\$1,472.80	\$1,974.00
10"	\$2,117.15	\$2,837.63
12"	\$3,958.15	\$5,305.13
20"	\$8,284.50	\$11,103.75

Note: For Multi-Family Irrigation Basic Monthly Charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.

Volume Charge per Thousand Gallons (kgal)

Tier	Water	Sewer
All kgal	\$1,001.37	
All kgal		\$6,026.39

Note: For Multi-Family Irrigation volume charges, Section 202 Commercial Irrigation and Reclaimed rates will apply.

~~Environmental Charge per Thousand Gallons (kgal)~~

~~See Section 204 for environmental charge~~



204 – Environmental Charges

The Environmental Charge applies to all rate classes. The charge will apply to all billed usage for each 1,000 gallons (kgal) according to the schedule below:

Residential

Tier	Water	Sewer	Irrigation
All kgal	\$0.37		\$0.37
1 – 20 kgal		\$0.37	

Commercial

Tier	Water	Sewer	Irrigation ⁽¹⁾
All kgal	\$0.37	\$0.37	\$0.37

Multi-Family

Tier	Water	Sewer	Irrigation
All kgal	\$0.37	\$0.37	\$0.37

(1) Charge not applicable to Bulk Reclaimed usage



CHARGES FOR FIRE PROTECTION WATER SERVICE

301 - Fire Protection Charges

- a) **Closed unmetered connection** to JEA’s water system for the purpose of providing service on a standby basis for fire protection, there shall be a charge according to the following schedule for each year or portion thereof of the services provided:

Size of Branch (inches)	Monthly Charge
4 or less	\$5.58
6	\$11.08
8	\$22.83
10 or greater	\$40.67

It’s use shall be limited to the interior of buildings only with a physically separate fire protection system with no external connections or standpipes with access to potable water. The charge shall be billed on a monthly basis.

Other water and sewer services to a fire protection customer may be terminated because of nonpayment of fire protection charges. No connection shall be made to the system for a use other than fire protection. The requesting party shall be responsible for all costs incurred in the construction of the connection to JEA’s water main.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to JEA Rules and Regulations for Water and Sewer Service is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of the JEA. Buildings that are to be served by a closed unmetered connection, specifically designed for fire protection, at the owner’s expense, install and maintain a water flow meter with transmitting unit (MTU), as prescribed by JEA Rules and Regulations for Water and Sewer Service. This flow meter shall be installed on the unmetered water connection fire line detector check assembly. The MTU shall be set to transmit potential consumption nightly, in off peak hours. The building owner/customer must certify any flow detected is water used specifically in the extinguishment or control of fires within the building and not domestic consumption. In the event of noncompliance by the customer with a provision of this section, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for metered services.



b) **Unmetered connection** to JEA’s water system, where a customer could access water through standpipes or other firefighting connections to JEA’s water system, for the purpose of providing service on a standby basis for fire protection on which the customer has purchased and installed a water flow monitoring device as prescribed by JEA rules and Regulations for Water and Sewer Service, there shall be a monthly charge according to the following schedule:

Size of Branch (inches)	Monthly Charge
4 or less	\$21.00
6	\$28.00
8	\$42.00
10 or greater	\$55.00

Volume Charges for water, used in fire protection or testing purposes, as estimated by JEA, shall be billed at prevailing rates as established in Section 202. The requesting party shall be responsible for all costs, including costs of meter removal and installation of a detector-check, incurred in the construction of the connection to JEA’s water main.

Other water and sewer service to a fire protection customer may be terminated because of non-payment of fire protection charges.

There shall be no connection of the system with another water source, unless a backflow prevention device, approved pursuant to appropriate sections of JEA Rules and Regulations for Water and Sewer Service, is installed. No suction of a pump may be attached to a connection of JEA except for health or safety reasons and with the written approval of JEA. In the event of non-compliance by the customer with a provision of this subsection, JEA shall cause the discontinuance of service until the customer makes application and payment for installation of the proper size meter and applicable rate for meter service.

Water used for municipal purposes other than the extinguishment of fires and all water used by another political subdivision or political agencies, state and federal, shall be subject to the rate schedule set forth in this document.



RETAIL SERVICE CHARGES

401 -Retail Services Charges

- a) To physically locate a sewer connection, the charge is \$491.00
- b) JEA will conduct fire hydrant flow tests when requested. The fee for this service will be \$82.00
- c) Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to share in the cost of the testing according to the following schedule:
 - 1. \$40.00 for a field test of a meter up to 1 inch
 - 2. \$85.00 for a field test of a meter between 1 ½ and 2 inches
 - 3. \$125.00 for a field test of a meter greater than 2 inches
- d) The fee for reconnection of sewer services which have been discontinued for nonpayment of sewer service charges shall be \$400.00 or actual cost for labor and materials.
- e) The fee to start a water, sewer, or a water/sewer service shall be \$10.00
- f) The fee to start an irrigation or reclaimed service shall be \$10.00
- g) The fee for reconnection following disconnection for delinquency shall be \$14.00 per service
- h) The charge for the reactivation of a residential irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$125.00
- i) The charge for the reactivation of a commercial irrigation service, including reclaimed, within six months of a customer requested disconnect at the same service address by the same customer shall be \$250.00



CONDITIONS FOR SEWER SERVICE

501 – Condition for Service

- a) Each applicant for a sewer connection between JEA's sewer system and a lot or parcel of land which is supplied water by a private system or well shall have a meter, approved by JEA, installed and maintained at the expense of the applicant and his successors in interest. The meter shall be located in the water line at a convenient location for reading and for measuring the water which enters the sewer system. In these cases the sewer service charge shall be based upon the reading of the meter made by JEA's meter readers. Each sewer only customer class with unmetered water or inoperative meter shall be charged at the average monthly water usage rate for the prior calendar year for that customer class as the consumption amount.
- b) On sewer credit accounts, the water meter shall be JEA-owned and installed by the owner, tenant, occupant or his agent under the direct supervision of JEA, and the owner, tenant or occupant shall pay those inspection, delivery, material and administrative costs as determined by JEA or which are required by, and shall be subject to, the terms and requirements of sections 102. This paragraph does not apply to owners, tenants or occupants of lots or parcels of land which are connected to JEA water and sewer system and also have a cross-connection to another water supply. The maximum credit that can be given for an existing sewer credit account is 75% of the total water billed for the account on which the credit is to be given. No new sewer credit accounts shall be allowed.
- c) Effective October 1, 1988, all owners, tenants, and occupants shall be required to provide for the installation and use of JEA-owned water meters in all water systems, regardless of whether the meter is or was installed for the purposes of establishing a charge or a credit.

502 – Sewer Surcharge

In all cases where the character of the sewage, waters or waste from a manufacturing or industrial plant, business or commercial location, building or premises has a chemical oxygen demand (COD) of more than 650 parts per million by weight or contains more than 300 parts per million by weight of suspended solids (SS), or both, and the sewage, waters or waste are accepted into the sewage system for treatment, the discharger shall pay to JEA a rate, fee or charge, designated as a surcharge. Surcharge shall be in addition to any sewer service charge which might be based upon the customer's premises as set forth in this Water & Sewer Rate Document. JEA reserves the right to deny any discharger treatment capacity based on JEA's determination that additional organic loading above 650/ppm COD, 300/ppm suspended solids or additional hydraulic load, or any combination of the above, will hamper or reduce the effective operations of the treatment facility.



The surcharge shall consist of an amount calculated according to the following formula:

$$S = V_s \times \{ \$0.0008031 (\text{COD} - 650) + \$0.0009810 (\text{SS} - 300) \}$$

Where:

S = surcharge in dollars

V_s = sewage volume in kgal

\$0.0008031 = unit charge factor for COD based on 9.629 cents per pound of COD;

COD = chemical oxygen demand strength index in parts per million by weight

650 = allowable COD strength under normal volume charges in parts per million by weight

\$0.0009810 = unit charge factor for suspended solids based upon 11.763 cents per pound of suspended solids

SS = suspended solids strength index

The amount of the surcharge for the use of JEA’s sewer system shall be separately stated as a part of the total sewer service charge for the billing period and shall be payable, collectible and enforceable in the manner provided for sewer service charges. Unless otherwise required by JEA for compliance with local, State and federal law or regulations, each customer to which this surcharge applies shall submit, on a monthly basis, a laboratory analysis of such scope as to permit JEA to render an accurate billing of this charge as provided herein.

Each sewer customer to which this surcharge could apply that does not submit a laboratory analysis shall be charged a sewer surcharge based upon the average surcharge factors of other customers who have the same property use code as assigned by the Duval County Property Appraiser’s Office or based upon factors assigned by JEA until reporting of actual surcharge factors are provided by the sewer customer.

503 – Scavenger Waste Charges

Scavenger waste, as described in JEA Rules and Regulations for Water and Sewer Service, may be disposed of at a JEA sewage treatment plant after approval of JEA and with prior payment of a charge of \$4.49 for each 100 gallons of waste based on the full capacity of each vehicle for each discharge. There shall be a minimum fee of \$ 30.00 for each discharge.

Leachate waste may be disposed of at a JEA sewage treatment plant after approval of JEA at a charge of \$5.16 per 100 gallons of waste based on the full capacity of each vehicle for each discharge.



CONDITIONS FOR RECLAIMED SERVICE

601 – Availability and Requirements for Service

This service will only be provided where service is available, with a physically separate reclaimed water irrigation system. Bulk service will be available to large commercial and industrial users where JEA reclaimed water system is closely available. Retail service for residential and commercial service will be available in Developments of Regional Impact (DRIs), in areas served by JEA, where service is available, with a physically separate reclaimed water irrigation system. No connection to JEA’s potable water system by valve or any other means will be allowed. Certification that no interconnection exists must be provided to JEA before any service connections are made. All areas where reclaimed water is being used must be clearly marked as non-potable water. Any customer whose reclaimed water system is in violation of any regulation or procedure shall be subject to immediate discontinuance of reclaimed water service. Such discontinuance shall not relieve any person of liability for any payments due to JEA.

602 – Connection Fees, etc.

Connection, reconnection, tap, and construction fees and rates shall be in accordance with applicable sections of the Water and Sewer Rate Document.



BILLING

701 – Customer Installed Meters

If a meter installed and maintained by an owner, occupant or tenant upon which the sewer service charges imposed by this Water and Sewer Rate document is found to be defective for any reason whatsoever, the owner, occupant or tenant shall immediately correct the defect and have the meter tested by JEA at his expense. In these cases, JEA reserves the right to render an average or estimated bill for the period that the meter was defective, based upon previous consumption on the meter.

702 – Pool Fill Credits

Any metered user to whom sewer charges are regularly rendered and through whose meter a swimming, family swimming, or public pool receives water from JEA water system and whose pool capacity has been documented to JEA by the pool contractor, builder or homeowner at the time the building permit for the pool was issued shall have the right to fill the pool for the first time without application of the sewer charge to the quantity of water used to fill the pool. Furthermore, a metered user, as defined herein above, who is required to drain his pool in order to facilitate needed repair shall have the right to refill the pool after the repair has been completed without application of the sewer charge to the quantity of water used to refill the pool, provided that the necessity to drain the pool for repair and the pool's capacity in gallons is certified to JEA by the pool contractor or other person doing the repair prior to draining the pool. The certification shall be under oath and must have attached to it the permit issued by the Chief, Building and Zoning Inspection Division for any repairs. The right to fill the pool for the first time or to refill the pool after necessary repair may be exercised by the making of a written request to and upon forms available from JEA. The written request shall include such documented proof as required and as satisfactory to JEA, of the pool's capacity in gallons. The written request shall also include an affidavit (on the form provided by JEA) signed by the user, and water meter readings both immediately before and after the filling or refilling of the pool with dates and times of readings noted. All written requests shall be furnished to JEA no later than 30 days after completion of the filling or refilling. Upon receipt of a proper written request, JEA shall cause an appropriate credit to be made to the user's account.

703 – Utility Agreements

JEA serves a limited number of customers wherein it provides water service and a second party utility company provides sewer service, and vice versa. On some occasions, customers receiving water and sewer service from two different utilities pay only the water bill and not the sewer service bill. Curtailment of sewer service alone is extremely expensive in that sewer lines to customers typically do not have cut-off valves, necessitating that the sewer line be dug out and plugged. To accomplish the same protocol that is undertaken for customers who receive both water and sewer service by JEA, JEA is authorized to execute an agreement (containing appropriate hold harmless provisions as approved by the office of the General Counsel) with second party utility companies (which reciprocate) providing for the termination of water service for customers who do not pay the fees for sewer service. Said termination of water service shall afford notice and appeal rights conforming to those provided to customers receiving both water and sewer service from JEA.



704 – Special Services, Terms, Conditions and Rates

JEA and the customer may agree for JEA to provide special services, including related water, sewer and energy services, and for terms of service up to ten (10) years in length. Services could include the repayment to JEA over time of the capital costs incurred to connect new customers to the water and/or sewer system. Prices for special services, terms or conditions shall be based on cost. JEA’s provision of special services, terms, and conditions requires execution of a contract between JEA and the customer, in which all special services, terms, and conditions shall be specified. Contract approval authorizations shall be as established in applicable JEA Management Directives, Policies or Procedures.

705 – Applicable Taxes and Fees

City of Jacksonville Service	Applicable Fees	Applicable Taxes
Water	3% Franchise Fee	10% Public Service Tax
Sewer	3% Franchise Fee	
Irrigation	3% Franchise Fee	10% Public Service Tax
COD/TSS	3% Franchise Fee	
Reclaimed	None	10% Public Service Tax
Capacity Fee	None	
Tap & Meter Fees	None	
Line Extension Growth Capacity Charge	None	

Nassau, St. Johns, Clay Counties Service	Applicable Fees	Applicable Taxes
Water	None	None
Sewer	None	None
Irrigation	None	None
COD/TSS	None	None
Reclaimed	None	None
Capacity Fee	None	None
Tap & Meter Fees	None	None
Line Extension Growth Capacity Charge	None	None

ELECTRIC SYSTEM
MISCELLANEOUS CHARGES & FEES DOCUMENT



21 W. Church St.
Jacksonville, Florida 32202-3139
(904) 665-6000

DESCRIPTION OF TERRITORY SERVED

JEA furnishes retail and wholesale potable and reclaimed water and sewer services to major portions of Duval County and some portions of St. Johns, Clay, and Nassau Counties.

Approved by JEA Board
February 28, 2023



MISCELLANEOUS CHARGES AND FEES

Application & Compliance

- 1) Application fee shall be \$1,000.00 for Tier 3 net metering, DG-2 and DG-3 Distributed Generation applications.

Revenue Assurance

- 1) Returned check charge shall be \$20.00
- 2) Field notification in lieu disconnection shall be \$5.00
- 3) Meter inaccessible for reading or cut-off after notice shall be \$25.00
- 4) JEA will charge a customer \$25.00 for each return trip whenever JEA must make a return trip to a customer's service address to perform maintenance and/or activate service because the work requested by the customer was not able to be completed at the first scheduled visit.
- 5) Tampering with meter or service connection shall be \$200.00
- 6) Damaged/Missing meter charge shall be the actual cost of the damaged or missing meter
- 7) The fee for the misrepresentation made to JEA for the purpose of obtaining or maintaining utility service(s) shall be \$50.00.
- 8) The charge for a required court appearance and/or restitution claim by a JEA employee shall be a minimum of ~~\$4050.00~~ up to \$400.00 depending on actual costs.
- 9) The fee for meter reclamation required when a meter must be removed, tested, and/or recycled due to customer tampering shall be \$60.00.
- 10) The fee for service disconnection at the pole or any other connection to JEA's distribution system due to customer theft or fraud shall be a minimum of \$50.00 or the actual cost for labor and materials.
- 11) The fee for reconnection of services at the pole or any other connection to JEA's distribution system due to customer theft or fraud shall be a minimum of \$50.00 or the actual cost for labor and materials.

An aerial photograph of a large body of water, likely a reservoir or lake, surrounded by green fields and dense forests. Several high-voltage power transmission towers are visible, with power lines stretching across the landscape. The sky is clear and blue. The text 'Monthly Financial Statements' and 'December 2022' is overlaid in white at the bottom of the image.

Monthly Financial Statements
December 2022

Monthly Financial Statements

December 2022

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**Statements of Net Position
(in thousands)**

	December 2022 (unaudited)	September 2022 (unaudited)
Assets		
Current assets:		
Cash and cash equivalents	\$ 275,579	\$ 245,337
Investments	897	278
Customer accounts receivable, net of allowance (\$243 and \$679, respectively)	238,286	314,362
Inventories:		
Materials and supplies	82,875	67,064
Fuel	47,053	52,483
Prepaid assets	24,189	31,774
Other current assets	18,239	22,987
Total current assets	<u>687,118</u>	<u>734,285</u>
Noncurrent assets:		
Restricted assets:		
Cash and cash equivalents	54,401	275,353
Investments	421,665	306,650
Other restricted assets	27	215
Total restricted assets	<u>476,093</u>	<u>582,218</u>
Costs to be recovered from future revenues	818,259	814,161
Hedging derivative instruments	199,961	267,807
Other assets	60,635	60,137
Total noncurrent assets	<u>1,554,948</u>	<u>1,724,323</u>
Capital assets:		
Land and easements	218,291	218,244
Plant in service	12,888,558	12,670,690
Less accumulated depreciation	<u>(8,092,243)</u>	<u>(7,995,820)</u>
Plant in service, net	5,014,606	4,893,114
Construction work in progress	463,159	571,383
Net capital assets	<u>5,477,765</u>	<u>5,464,497</u>
Total assets	<u>7,719,831</u>	<u>7,923,105</u>
Deferred outflows of resources		
Unrealized pension contributions and losses	131,651	131,651
Accumulated decrease in fair value of hedging derivatives	42,023	39,582
Unamortized deferred losses on refundings	78,638	80,372
Unrealized asset retirement obligations	42,770	42,931
Unrealized OPEB contributions and losses	11,029	11,029
Total deferred outflows of resources	<u>306,111</u>	<u>305,565</u>
Total assets and deferred outflows of resources	<u>\$ 8,025,942</u>	<u>\$ 8,228,670</u>

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Statements of Net Position
(in thousands)

	December 2022 (unaudited)	September 2022 (unaudited)
Liabilities		
Current liabilities:		
Accounts and accrued expenses payable	\$ 98,884	\$ 117,105
Customer deposits and prepayments	90,031	89,690
Billings on behalf of state and local governments	24,391	33,764
Compensation and benefits payable	15,382	14,306
City of Jacksonville payable	10,383	10,245
Asset retirement obligations	2,461	2,254
Total current liabilities	<u>241,532</u>	<u>267,364</u>
Current liabilities payable from restricted assets:		
Debt due within one year	89,375	74,070
Interest payable	25,000	48,950
Construction contracts and accounts payable	35,211	90,627
Renewal and replacement reserve	2,906	4,252
Total current liabilities payable from restricted assets	<u>152,492</u>	<u>217,899</u>
Noncurrent liabilities:		
Long-term debt:		
Debt payable, less current portion	2,574,510	2,659,885
Unamortized premium, net	166,191	171,753
Fair value of debt management strategy instruments	35,786	38,231
Total long-term debt	<u>2,776,487</u>	<u>2,869,869</u>
Net pension liability	646,112	646,112
Asset retirement obligations	40,309	40,677
Compensation and benefits payable	35,601	34,726
Net OPEB liability	1,642	1,642
Other liabilities	23,422	18,701
Total noncurrent liabilities	<u>3,523,573</u>	<u>3,611,727</u>
Total liabilities	<u>3,917,597</u>	<u>4,096,990</u>
Deferred inflows of resources		
Revenues to be used for future costs	186,320	141,722
Accumulated increase in fair value of hedging derivatives	199,961	267,807
Unrealized OPEB gains	18,599	18,599
Unrealized pension gains	118,660	118,660
Total deferred inflows of resources	<u>523,540</u>	<u>546,788</u>
Net position		
Net investment in capital assets	2,965,273	2,830,411
Restricted for:		
Capital projects	316,460	347,929
Debt service	23,310	73,635
Other purposes	(4,140)	2,473
Unrestricted	283,902	330,444
Total net position	<u>3,584,805</u>	<u>3,584,892</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 8,025,942</u>	<u>\$ 8,228,670</u>

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Statements of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited)

	Month December		Year-to-Date December	
	2022	2021	2022	2021
Operating revenues				
Electric - base	\$ 23,404	\$ 64,746	\$ 152,220	\$ 200,797
Electric - fuel and purchased power	53,144	34,138	151,062	132,048
Water and sewer	43,391	39,513	126,907	120,824
District energy system	867	609	2,818	1,926
Other operating revenues	(8,409)	3,305	7,604	9,347
Total operating revenues	112,397	142,311	440,611	464,942
Operating expenses				
Operations and maintenance:				
Maintenance and other operating expenses	37,662	32,813	114,573	95,945
Fuel	47,138	32,985	116,748	104,858
Purchased power	28,025	13,136	69,409	40,947
Depreciation	35,457	140,403	102,333	207,087
State utility and franchise taxes	6,273	5,734	20,449	17,321
Recognition of deferred costs and revenues, net	(10,095)	(91,719)	(654)	(87,144)
Total operating expenses	144,460	133,352	422,858	379,014
Operating income	(32,063)	8,959	17,753	85,928
Nonoperating revenues (expenses)				
Interest on debt	(9,783)	(9,991)	(26,662)	(27,633)
Earnings from The Energy Authority	1,951	705	4,905	3,139
Allowance for funds used during construction	1,620	826	5,490	2,633
Other nonoperating income, net	511	558	1,628	1,622
Investment income	4,777	(426)	7,491	283
Other interest, net	(267)	(5)	(1,536)	27
Total nonoperating expenses, net	(1,191)	(8,333)	(8,684)	(19,929)
Income before contributions	(33,254)	626	9,069	65,999
Contributions (to) from				
General Fund, City of Jacksonville, Florida	(10,202)	(10,101)	(30,606)	(30,304)
Developers and other	11,264	9,849	25,452	23,434
Reduction of plant cost through contributions	(8,256)	(7,854)	(15,137)	(16,234)
Total contributions, net	(7,194)	(8,106)	(20,291)	(23,104)
Special item	11,135	100,000	11,135	100,000
Change in net position	(29,313)	92,520	(87)	142,895
Net position, beginning of period	3,614,118	3,517,829	3,584,892	3,467,454
Net position, end of period	\$ 3,584,805	\$ 3,610,349	\$ 3,584,805	\$ 3,610,349

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Statement of Cash Flows
(in thousands - unaudited)

	Year-to-Date	
	2022	2021
	December	
Operating activities		
Receipts from customers	\$ 551,015	\$ 439,254
Payments to suppliers	(263,757)	(209,651)
Payments for salaries and benefits	(76,205)	(74,778)
Other operating activities	15,238	111,508
Net cash provided by operating activities	<u>226,291</u>	<u>266,333</u>
Noncapital and related financing activities		
Contribution to General Fund, City of Jacksonville, Florida	(30,505)	(30,204)
Net cash used in noncapital and related financing activities	<u>(30,505)</u>	<u>(30,204)</u>
Capital and related financing activities		
Acquisition and construction of capital assets	(167,804)	(98,957)
Interest paid on debt	(54,189)	(56,117)
Repayment of debt principal	(74,070)	(91,535)
Capital contributions	10,315	7,200
Revolving credit agreement withdrawals	4,000	1,000
Other capital financing activities	128	504
Net cash used in capital and related financing activities	<u>(281,620)</u>	<u>(237,905)</u>
Investing activities		
Proceeds from sale and maturity of investments	50,108	82,240
Purchase of investments	(162,682)	(87,780)
Distributions from The Energy Authority	4,050	2,535
Investment income	3,648	567
Net cash used in investing activities	<u>(104,876)</u>	<u>(2,438)</u>
Net change in cash and cash equivalents	(190,710)	(4,214)
Cash and cash equivalents at beginning of year	520,690	713,113
Cash and cash equivalents at end of period	<u>\$ 329,980</u>	<u>\$ 708,899</u>
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 17,753	\$ 85,928
Adjustments:		
Depreciation and amortization	102,333	207,361
Recognition of deferred costs and revenues, net	(654)	(87,144)
Other nonoperating income, net	9,605	100,015
Changes in noncash assets and noncash liabilities:		
Accounts receivable	76,076	33,081
Inventories	(10,382)	(19,922)
Other assets	14,896	3,064
Accounts and accrued expenses payable	(26,070)	(2,846)
Current liabilities payable from restricted assets	(2,574)	(479)
Other noncurrent liabilities and deferred inflows	45,308	(52,725)
Net cash provided by operating activities	<u>\$ 226,291</u>	<u>\$ 266,333</u>
Noncash activity		
Contribution of capital assets from developers	\$ 15,137	\$ 16,234
Unrealized investment fair market value changes, net	\$ 3,060	\$ (785)

JEA
Combining Statement of Net Position
(in thousands - unaudited) December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 224,449	\$ 2,936	\$ -	\$ 227,385	46,706	\$ 1,488	\$ 275,579
Investments	-	897	-	897	-	-	897
Customer accounts receivable, net of allowance (\$243)	182,505	-	-	182,505	55,537	244	238,286
Inventories:							
Materials and supplies	2,295	-	-	2,295	80,580	-	82,875
Fuel	47,053	-	-	47,053	-	-	47,053
Prepaid assets	23,001	43	-	23,044	1,127	18	24,189
Other current assets	15,089	63	(464)	14,688	3,551	-	18,239
Total current assets	494,392	3,939	(464)	497,867	187,501	1,750	687,118
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	28,378	8,332	-	36,710	16,575	1,116	54,401
Investments	285,946	3,328	-	289,274	132,391	-	421,665
Other restricted assets	-	27	-	27	-	-	27
Total restricted assets	314,324	11,687	-	326,011	148,966	1,116	476,093
Costs to be recovered from future revenues	438,816	82,121	-	520,937	297,108	214	818,259
Hedging derivative instruments	199,961	-	-	199,961	-	-	199,961
Other assets	34,189	31,178	(4,765)	60,602	33	-	60,635
Total noncurrent assets	987,290	124,986	(4,765)	1,107,511	446,107	1,330	1,554,948
Capital assets:							
Land and easements	127,100	6,660	-	133,760	81,480	3,051	218,291
Plant in service	6,238,359	1,316,043	-	7,554,402	5,268,382	65,774	12,888,558
Less accumulated depreciation	(4,013,760)	(1,314,301)	-	(5,328,061)	(2,729,092)	(35,090)	(8,092,243)
Plant in service, net	2,351,699	8,402	-	2,360,101	2,620,770	33,735	5,014,606
Construction work in progress	105,843	-	-	105,843	350,230	7,086	463,159
Net capital assets	2,457,542	8,402	-	2,465,944	2,971,000	40,821	5,477,765
Total assets	3,939,224	137,327	(5,229)	4,071,322	3,604,608	43,901	7,719,831
Deferred outflows of resources							
Unrealized pension contributions and losses	71,715	10,100	-	81,815	49,836	-	131,651
Accumulated decrease in fair value of hedging derivatives	36,274	-	-	36,274	5,749	-	42,023
Unamortized deferred losses on refundings	44,567	1,169	-	45,736	32,760	142	78,638
Unrealized asset retirement obligations	42,719	51	-	42,770	-	-	42,770
Unrealized OPEB contributions and losses	6,507	-	-	6,507	4,522	-	11,029
Total deferred outflows of resources	201,782	11,320	-	213,102	92,867	142	306,111
Total assets and deferred outflows of resources	\$ 4,141,006	\$ 148,647	\$ (5,229)	\$ 4,284,424	\$ 3,697,475	\$ 44,043	\$ 8,025,942

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**Combining Statement of Net Position
(in thousands - unaudited) December 2022**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expenses payable	\$ 83,578	\$ 287	\$ (57)	\$ 83,808	\$ 15,030	\$ 46	\$ 98,884
Customer deposits and prepayments	58,947	-	-	58,947	31,084	-	90,031
Billings on behalf of state and local governments	20,528	-	-	20,528	3,863	-	24,391
Compensation and benefits payable	11,132	-	-	11,132	4,218	32	15,382
City of Jacksonville payable	8,124	-	-	8,124	2,259	-	10,383
Asset retirement obligations	2,410	51	-	2,461	-	-	2,461
Total current liabilities	184,719	338	(57)	185,000	56,454	78	241,532
Current liabilities payable from restricted assets:							
Debt due within one year	19,275	15,865	-	35,140	52,365	1,870	89,375
Interest payable	12,151	860	-	13,011	11,693	296	25,000
Construction contracts and accounts payable	3,530	443	(407)	3,566	29,788	1,857	35,211
Renewal and replacement reserve	-	2,906	-	2,906	-	-	2,906
Total current liabilities payable from restricted assets	34,956	20,074	(407)	54,623	93,846	4,023	152,492
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,330,015	76,850	-	1,406,865	1,134,690	32,955	2,574,510
Unamortized premium (discount), net	87,301	82	-	87,383	78,821	(13)	166,191
Fair value of debt management strategy instruments	30,037	-	-	30,037	5,749	-	35,786
Total long-term debt	1,447,353	76,932	-	1,524,285	1,219,260	32,942	2,776,487
Net pension liability	381,206	-	-	381,206	264,906	-	646,112
Asset retirement obligations	40,309	-	-	40,309	-	-	40,309
Compensation and benefits payable	25,506	-	-	25,506	9,994	101	35,601
Net OPEB liability	969	-	-	969	673	-	1,642
Other liabilities	23,422	4,765	(4,765)	23,422	-	-	23,422
Total noncurrent liabilities	1,918,765	81,697	(4,765)	1,995,697	1,494,833	33,043	3,523,573
Total liabilities	2,138,440	102,109	(5,229)	2,235,320	1,645,133	37,144	3,917,597
Deferred inflows of resources							
Revenues to be used for future costs	146,308	16,931	-	163,239	23,081	-	186,320
Accumulated increase in fair value of hedging derivatives	199,961	-	-	199,961	-	-	199,961
Unrealized OPEB gains	10,973	-	-	10,973	7,626	-	18,599
Unrealized pension gains	58,457	19,581	-	78,038	40,622	-	118,660
Total deferred inflows of resources	415,699	36,512	-	452,211	71,329	-	523,540
Net position							
Net investment in (divestment of) capital assets	1,156,965	1,773	-	1,158,738	1,802,026	4,509	2,965,273
Restricted for:							
Capital projects	250,572	-	-	250,572	65,536	352	316,460
Debt service	4,514	4,003	-	8,517	14,325	468	23,310
Other purposes	(6,265)	597	407	(5,261)	1,121	-	(4,140)
Unrestricted	181,081	3,653	(407)	184,327	98,005	1,570	283,902
Total net position	1,586,867	10,026	-	1,596,893	1,981,013	6,899	3,584,805
Total liabilities, deferred inflows of resources, and net position	\$ 4,141,006	\$ 148,647	\$ (5,229)	\$ 4,284,424	\$ 3,697,475	\$ 44,043	\$ 8,025,942

JEA
Combining Statement of Net Position
(in thousands - unaudited) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 173,076	\$ 3,031	\$ -	\$ 176,107	\$ 67,889	\$ 1,341	\$ 245,337
Investments	-	278	-	278	-	-	278
Customer accounts receivable, net of allowance (\$679)	257,894	-	-	257,894	56,145	323	314,362
Inventories:							
Materials and supplies	2,342	-	-	2,342	64,722	-	67,064
Fuel	52,483	-	-	52,483	-	-	52,483
Prepaid assets	31,385	1	-	31,386	382	6	31,774
Other current assets	18,418	3	(372)	18,049	4,938	-	22,987
Total current assets	535,598	3,313	(372)	538,539	194,076	1,670	734,285
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	154,657	21,833	-	176,490	95,393	3,470	275,353
Investments	193,653	3,811	-	197,464	109,186	-	306,650
Other restricted assets	-	40	-	40	175	-	215
Total restricted assets	348,310	25,684	-	373,994	204,754	3,470	582,218
Costs to be recovered from future revenues	428,479	85,968	-	514,447	299,544	170	814,161
Hedging derivative instruments	267,807	-	-	267,807	-	-	267,807
Other assets	33,689	31,178	(4,765)	60,102	35	-	60,137
Total noncurrent assets	1,078,285	142,830	(4,765)	1,216,350	504,333	3,640	1,724,323
Capital assets:							
Land and easements	127,100	6,660	-	133,760	81,433	3,051	218,244
Plant in service	6,135,345	1,316,043	-	7,451,388	5,154,090	65,212	12,670,690
Less accumulated depreciation	(3,960,409)	(1,314,198)	-	(5,274,607)	(2,686,812)	(34,401)	(7,995,820)
Plant in service, net	2,302,036	8,505	-	2,310,541	2,548,711	33,862	4,893,114
Construction work in progress	169,195	-	-	169,195	398,824	3,364	571,383
Net capital assets	2,471,231	8,505	-	2,479,736	2,947,535	37,226	5,464,497
Total assets	4,085,114	154,648	(5,137)	4,234,625	3,645,944	42,536	7,923,105
Deferred outflows of resources							
Unrealized pension contributions and losses	71,715	10,100	-	81,815	49,836	-	131,651
Accumulated decrease in fair value of hedging derivatives	32,855	-	-	32,855	6,727	-	39,582
Unamortized deferred losses on refundings	45,710	1,227	-	46,937	33,290	145	80,372
Unrealized asset retirement obligations	42,879	52	-	42,931	-	-	42,931
Unrealized OPEB contributions and losses	6,507	-	-	6,507	4,522	-	11,029
Total deferred outflows of resources	199,666	11,379	-	211,045	94,375	145	305,565
Total assets and deferred outflows of resources	\$ 4,284,780	\$ 166,027	\$ (5,137)	\$ 4,445,670	\$ 3,740,319	\$ 42,681	\$ 8,228,670

JEA
Combining Statement of Net Position
(in thousands - unaudited) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expenses payable	\$ 105,033	\$ 281	\$ -	\$ 105,314	\$ 11,717	\$ 74	\$ 117,105
Customer deposits and prepayments	57,113	-	-	57,113	32,577	-	89,690
Billings on behalf of state and local governments	29,873	2	-	29,875	3,889	-	33,764
Compensation and benefits payable	10,573	-	-	10,573	3,706	27	14,306
City of Jacksonville payable	8,008	-	-	8,008	2,237	-	10,245
Asset retirement obligations	2,202	52	-	2,254	-	-	2,254
Total current liabilities	212,802	335	-	213,137	54,126	101	267,364
Current liabilities payable from restricted assets:							
Debt due within one year	47,120	15,285	-	62,405	9,850	1,815	74,070
Interest payable	23,504	2,029	-	25,533	22,811	606	48,950
Construction contracts and accounts payable	15,783	1,670	(372)	17,081	70,563	2,983	90,627
Renewal and replacement reserve	-	4,252	-	4,252	-	-	4,252
Total current liabilities payable from restricted assets	86,407	23,236	(372)	109,271	103,224	5,404	217,899
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,349,290	92,715	-	1,442,005	1,187,055	30,825	2,659,885
Unamortized premium (discount), net	89,763	123	-	89,886	81,882	(15)	171,753
Fair value of debt management strategy instruments	31,504	-	-	31,504	6,727	-	38,231
Total long-term debt	1,470,557	92,838	-	1,563,395	1,275,664	30,810	2,869,869
Net pension liability	381,206	-	-	381,206	264,906	-	646,112
Asset retirement obligations	40,677	-	-	40,677	-	-	40,677
Compensation and benefits payable	24,725	-	-	24,725	9,907	94	34,726
Net OPEB liability	969	-	-	969	673	-	1,642
Other liabilities	18,701	4,765	(4,765)	18,701	-	-	18,701
Total noncurrent liabilities	1,936,835	97,603	(4,765)	2,029,673	1,551,150	30,904	3,611,727
Total liabilities	2,236,044	121,174	(5,137)	2,352,081	1,708,500	36,409	4,096,990
Deferred inflows of resources							
Revenues to be used for future costs	98,697	16,931	-	115,628	26,094	-	141,722
Accumulated increase in fair value of hedging derivatives	267,807	-	-	267,807	-	-	267,807
Unrealized OPEB gains	10,973	-	-	10,973	7,626	-	18,599
Unrealized pension gains	58,457	19,581	-	78,038	40,622	-	118,660
Total deferred inflows of resources	435,934	36,512	-	472,446	74,342	-	546,788
Net position							
Net investment in (divestment of) capital assets	1,110,851	(10,215)	-	1,100,636	1,727,842	1,933	2,830,411
Restricted for:							
Capital projects	233,129	-	-	233,129	113,751	1,049	347,929
Debt service	46,386	15,321	-	61,707	10,113	1,815	73,635
Other purposes	-	203	372	575	1,898	-	2,473
Unrestricted	222,436	3,032	(372)	225,096	103,873	1,475	330,444
Total net position	1,612,802	8,341	-	1,621,143	1,957,477	6,272	3,584,892
Total liabilities, deferred inflows of resources, and net position	\$ 4,284,780	\$ 166,027	\$ (5,137)	\$ 4,445,670	\$ 3,740,319	\$ 42,681	\$ 8,228,670

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Combining Statement of Revenues, Expenses, and Changes in Net Position
 (in thousands - unaudited) for the month ended December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 24,113	\$ -	\$ -	\$ 24,113	\$ -	\$ -	\$ (709)	\$ 23,404
Electric - fuel and purchased power	54,028	1,777	(1,777)	54,028	-	-	(884)	53,144
Water and sewer	-	-	-	-	43,446	-	(55)	43,391
District energy system	-	-	-	-	-	922	(55)	867
Other operating revenues	(9,133)	-	-	(9,133)	1,146	-	(422)	(8,409)
Total operating revenues	69,008	1,777	(1,777)	69,008	44,592	922	(2,125)	112,397
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	22,048	(142)	-	21,906	17,484	397	(2,125)	37,662
Fuel	47,138	-	-	47,138	-	-	-	47,138
Purchased power	29,802	-	(1,777)	28,025	-	-	-	28,025
Depreciation	18,074	34	-	18,108	17,118	231	-	35,457
State utility and franchise taxes	5,334	-	-	5,334	939	-	-	6,273
Recognition of deferred costs and revenues, net	(12,888)	1,272	-	(11,616)	1,521	-	-	(10,095)
Total operating expenses	109,508	1,164	(1,777)	108,895	37,062	628	(2,125)	144,460
Operating income	(40,500)	613	-	(39,887)	7,530	294	-	(32,063)
Nonoperating revenues (expenses)								
Interest on debt	(5,450)	(303)	-	(5,753)	(3,913)	(117)	-	(9,783)
Earnings from The Energy Authority	1,951	-	-	1,951	-	-	-	1,951
Allowance for funds used during construction	363	-	-	363	1,236	21	-	1,620
Other nonoperating income, net	290	19	-	309	202	-	-	511
Investment income	2,516	147	-	2,663	2,112	2	-	4,777
Other interest, net	(270)	-	-	(270)	3	-	-	(267)
Total nonoperating expenses, net	(600)	(137)	-	(737)	(360)	(94)	-	(1,191)
Income before contributions	(41,100)	476	-	(40,624)	7,170	200	-	(33,254)
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(7,958)	-	-	(7,958)	(2,244)	-	-	(10,202)
Developers and other	846	-	-	846	10,418	-	-	11,264
Reduction of plant cost through contributions	(846)	-	-	(846)	(7,410)	-	-	(8,256)
Total contributions, net	(7,958)	-	-	(7,958)	764	-	-	(7,194)
Special item								
	11,135	-	-	11,135	-	-	-	11,135
Change in net position	(37,923)	476	-	(37,447)	7,934	200	-	(29,313)
Net position, beginning of period	1,624,790	9,550	-	1,634,340	1,973,079	6,699	-	3,614,118
Net position, end of period	\$ 1,586,867	\$ 10,026	\$ -	\$ 1,596,893	\$ 1,981,013	\$ 6,899	\$ -	\$ 3,584,805

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the month ended December 2021

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 65,451	\$ -	\$ -	\$ 65,451	\$ -	\$ -	\$ (705)	\$ 64,746
Electric - fuel and purchased power	34,811	2,276	(2,276)	34,811	-	-	(673)	34,138
Water and sewer	-	-	-	-	39,527	-	(14)	39,513
District energy system	-	-	-	-	-	633	(24)	609
Other operating revenues	1,727	-	-	1,727	1,769	-	(191)	3,305
Total operating revenues	101,989	2,276	(2,276)	101,989	41,296	633	(1,607)	142,311
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	19,029	288	-	19,317	14,807	296	(1,607)	32,813
Fuel	32,985	-	-	32,985	-	-	-	32,985
Purchased power	15,412	-	(2,276)	13,136	-	-	-	13,136
Depreciation	125,774	34	-	125,808	14,373	222	-	140,403
State utility and franchise taxes	4,812	-	-	4,812	922	-	-	5,734
Recognition of deferred costs and revenues, net	(93,914)	1,235	-	(92,679)	960	-	-	(91,719)
Total operating expenses	104,098	1,557	(2,276)	103,379	31,062	518	(1,607)	133,352
Operating income	(2,109)	719	-	(1,390)	10,234	115	-	8,959
Nonoperating revenues (expenses)								
Interest on debt	(5,546)	(780)	-	(6,326)	(3,563)	(102)	-	(9,991)
Earnings from The Energy Authority	705	-	-	705	-	-	-	705
Allowance for funds used during construction	189	-	-	189	629	8	-	826
Other nonoperating income, net	332	22	-	354	204	-	-	558
Investment income	(225)	(2)	-	(227)	(199)	-	-	(426)
Other interest, net	(5)	-	-	(5)	-	-	-	(5)
Total nonoperating expenses, net	(4,550)	(760)	-	(5,310)	(2,929)	(94)	-	(8,333)
Income before contributions	(6,659)	(41)	-	(6,700)	7,305	21	-	626
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(7,879)	-	-	(7,879)	(2,222)	-	-	(10,101)
Developers and other	136	-	-	136	9,713	-	-	9,849
Reduction of plant cost through contributions	(136)	-	-	(136)	(7,718)	-	-	(7,854)
Total contributions, net	(7,879)	-	-	(7,879)	(227)	-	-	(8,106)
Special item								
	100,000	-	-	100,000	-	-	-	100,000
Change in net position	85,462	(41)	-	85,421	7,078	21	-	92,520
Net position, beginning of period	1,540,646	84,181	-	1,624,827	1,886,761	6,241	-	3,517,829
Net position, end of period	\$ 1,626,108	\$ 84,140	\$ -	\$ 1,710,248	\$ 1,893,839	\$ 6,262	\$ -	\$ 3,610,349

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the three months ended December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 154,394	\$ -	\$ -	\$ 154,394	\$ -	\$ -	\$ (2,174)	\$ 152,220
Electric - fuel and purchased power	154,597	5,331	(5,331)	154,597	-	-	(3,535)	151,062
Water and sewer	-	-	-	-	127,026	-	(119)	126,907
District energy system	-	-	-	-	-	3,007	(189)	2,818
Other operating revenues	5,276	-	-	5,276	3,560	-	(1,232)	7,604
Total operating revenues	314,267	5,331	(5,331)	314,267	130,586	3,007	(7,249)	440,611
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	68,709	(953)	-	67,756	52,645	1,421	(7,249)	114,573
Fuel	116,748	-	-	116,748	-	-	-	116,748
Purchased power	74,740	-	(5,331)	69,409	-	-	-	69,409
Depreciation	53,540	102	-	53,642	48,002	689	-	102,333
State utility and franchise taxes	17,689	-	-	17,689	2,760	-	-	20,449
Recognition of deferred costs and revenues, net	(8,508)	3,815	-	(4,693)	4,039	-	-	(654)
Total operating expenses	322,918	2,964	(5,331)	320,551	107,446	2,110	(7,249)	422,858
Operating income	(8,651)	2,367	-	(6,284)	23,140	897	-	17,753
Nonoperating revenues (expenses)								
Interest on debt	(14,695)	(909)	-	(15,604)	(10,723)	(335)	-	(26,662)
Earnings from The Energy Authority	4,905	-	-	4,905	-	-	-	4,905
Allowance for funds used during construction	1,488	-	-	1,488	3,957	45	-	5,490
Other nonoperating income, net	963	57	-	1,020	608	-	-	1,628
Investment income	4,066	170	-	4,236	3,235	20	-	7,491
Other interest, net	(1,273)	-	-	(1,273)	(263)	-	-	(1,536)
Total nonoperating expenses, net	(4,546)	(682)	-	(5,228)	(3,186)	(270)	-	(8,684)
Income before contributions	(13,197)	1,685	-	(11,512)	19,954	627	-	9,069
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(23,873)	-	-	(23,873)	(6,733)	-	-	(30,606)
Developers and other	1,100	-	-	1,100	24,352	-	-	25,452
Reduction of plant cost through contributions	(1,100)	-	-	(1,100)	(14,037)	-	-	(15,137)
Total contributions, net	(23,873)	-	-	(23,873)	3,582	-	-	(20,291)
Special item								
	11,135	-	-	11,135	-	-	-	11,135
Change in net position	(25,935)	1,685	-	(24,250)	23,536	627	-	(87)
Net position, beginning of year	1,612,802	8,341	-	1,621,143	1,957,477	6,272	-	3,584,892
Net position, end of period	\$ 1,586,867	\$ 10,026	\$ -	\$ 1,596,893	\$ 1,981,013	\$ 6,899	\$ -	\$ 3,584,805

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Combining Statement of Revenues, Expenses, and Changes in Net Position
 (in thousands - unaudited) for the three months ended December 2021

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 202,967	\$ -	\$ -	\$ 202,967	\$ -	\$ -	\$ (2,170)	\$ 200,797
Electric - fuel and purchased power	133,964	6,828	(6,828)	133,964	-	-	(1,916)	132,048
Water and sewer	-	-	-	-	120,875	-	(51)	120,824
District energy system	-	-	-	-	-	2,006	(80)	1,926
Other operating revenues	5,246	101	-	5,347	4,573	1	(574)	9,347
Total operating revenues	342,177	6,929	(6,828)	342,278	125,448	2,007	(4,791)	464,942
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	54,438	947	-	55,385	44,337	1,014	(4,791)	95,945
Fuel	104,858	-	-	104,858	-	-	-	104,858
Purchased power	47,775	-	(6,828)	40,947	-	-	-	40,947
Depreciation	163,031	102	-	163,133	43,280	674	-	207,087
State utility and franchise taxes	14,580	-	-	14,580	2,741	-	-	17,321
Recognition of deferred costs and revenues, net	(92,795)	3,706	-	(89,089)	1,945	-	-	(87,144)
Total operating expenses	291,887	4,755	(6,828)	289,814	92,303	1,688	(4,791)	379,014
Operating income	50,290	2,174	-	52,464	33,145	319	-	85,928
Nonoperating revenues (expenses)								
Interest on debt	(15,060)	(2,340)	-	(17,400)	(9,927)	(306)	-	(27,633)
Earnings from The Energy Authority	3,139	-	-	3,139	-	-	-	3,139
Allowance for funds used during construction	642	-	-	642	1,965	26	-	2,633
Other nonoperating income, net	946	65	-	1,011	611	-	-	1,622
Investment income	95	12	-	107	176	-	-	283
Other interest, net	16	-	-	16	11	-	-	27
Total nonoperating expenses, net	(10,222)	(2,263)	-	(12,485)	(7,164)	(280)	-	(19,929)
Income before contributions	40,068	(89)	-	39,979	25,981	39	-	65,999
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(23,637)	-	-	(23,637)	(6,667)	-	-	(30,304)
Developers and other	960	-	-	960	22,474	-	-	23,434
Reduction of plant cost through contributions	(960)	-	-	(960)	(15,274)	-	-	(16,234)
Total contributions, net	(23,637)	-	-	(23,637)	533	-	-	(23,104)
Special item								
	100,000	-	-	100,000	-	-	-	100,000
Change in net position	116,431	(89)	-	116,342	26,514	39	-	142,895
Net position, beginning of year	1,509,677	84,229	-	1,593,906	1,867,325	6,223	-	3,467,454
Net position, end of period	\$ 1,626,108	\$ 84,140	\$ -	\$ 1,710,248	\$ 1,893,839	\$ 6,262	\$ -	\$ 3,610,349

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Combining Statement of Cash Flows

(in thousands - unaudited) for the three months ended December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating activities								
Receipts from customers	\$ 431,174	\$ 5,330	\$ (5,422)	\$ 431,082	\$ 122,865	\$ 3,085	\$ (6,017)	\$ 551,015
Payments to suppliers	(227,143)	(1,715)	5,422	(223,436)	(46,338)	(1,232)	7,249	(263,757)
Payments for salaries and benefits	(54,206)	-	-	(54,206)	(21,785)	(214)	-	(76,205)
Other operating activities	10,442	57	-	10,499	5,971	-	(1,232)	15,238
Net cash provided by operating activities	160,267	3,672	-	163,939	60,713	1,639	-	226,291
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(23,794)	-	-	(23,794)	(6,711)	-	-	(30,505)
Net cash used in noncapital and related financing activities	(23,794)	-	-	(23,794)	(6,711)	-	-	(30,505)
Capital and related financing activities								
Acquisition and construction of capital assets	(52,615)	-	-	(52,615)	(109,779)	(5,410)	-	(167,804)
Interest paid on debt	(27,306)	(2,029)	-	(29,335)	(24,213)	(641)	-	(54,189)
Repayment of debt principal	(47,120)	(15,285)	-	(62,405)	(9,850)	(1,815)	-	(74,070)
Capital contributions	-	-	-	-	10,315	-	-	10,315
Revolving credit agreement withdrawals	-	-	-	-	-	4,000	-	4,000
Other capital financing activities	110	-	-	110	18	-	-	128
Net cash used in capital and related financing activities	(126,931)	(17,314)	-	(144,245)	(133,509)	(3,866)	-	(281,620)
Investing activities								
Proceeds from sale and maturity of investments	24,734	586	-	25,320	24,788	-	-	50,108
Purchase of investments	(115,463)	(585)	-	(116,048)	(46,634)	-	-	(162,682)
Distributions from The Energy Authority	4,050	-	-	4,050	-	-	-	4,050
Investment income	2,231	45	-	2,276	1,352	20	-	3,648
Net cash provided by (used in) investing activities	(84,448)	46	-	(84,402)	(20,494)	20	-	(104,876)
Net change in cash and cash equivalents	(74,906)	(13,596)	-	(88,502)	(100,001)	(2,207)	-	(190,710)
Cash and cash equivalents at beginning of year	327,733	24,864	-	352,597	163,282	4,811	-	520,690
Cash and cash equivalents at end of period	\$ 252,827	\$ 11,268	\$ -	\$ 264,095	\$ 63,281	\$ 2,604	\$ -	\$ 329,980
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ (8,651)	\$ 2,367	\$ -	\$ (6,284)	\$ 23,140	\$ 897	\$ -	\$ 17,753
Adjustments:								
Depreciation and amortization	53,540	102	-	53,642	48,002	689	-	102,333
Recognition of deferred costs and revenues, net	(8,508)	3,815	-	(4,693)	4,039	-	-	(654)
Other nonoperating income, net	9,868	-	-	9,868	(263)	-	-	9,605
Changes in noncash assets and noncash liabilities:								
Accounts receivable	75,389	-	-	75,389	608	79	-	76,076
Inventories	5,477	-	-	5,477	(15,859)	-	-	(10,382)
Other assets	13,284	(42)	-	13,242	1,666	(12)	-	14,896
Accounts and accrued expenses payable	(28,358)	4	-	(28,354)	2,306	(22)	-	(26,070)
Current liabilities payable from restricted assets	-	(2,574)	-	(2,574)	-	-	-	(2,574)
Other noncurrent liabilities and deferred inflows	48,226	-	-	48,226	(2,926)	8	-	45,308
Net cash provided by operating activities	\$ 160,267	\$ 3,672	\$ -	\$ 163,939	\$ 60,713	\$ 1,639	\$ -	\$ 226,291
Noncash activity								
Contribution of capital assets from developers	\$ 1,100	\$ -	\$ -	\$ 1,100	\$ 14,037	\$ -	\$ -	\$ 15,137
Unrealized investment fair market value changes, net	\$ 1,564	\$ 136	\$ -	\$ 1,700	\$ 1,360	\$ -	\$ -	\$ 3,060

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Combining Statement of Cash Flows

(in thousands - unaudited) for the three months ended December 2021

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating activities								
Receipts from customers	\$ 319,634	\$ 6,717	\$ (6,908)	\$ 319,443	\$ 122,053	\$ 1,975	\$ (4,217)	\$ 439,254
Payments to suppliers	(183,904)	(1,606)	6,908	(178,602)	(34,911)	(929)	4,791	(209,651)
Payments for salaries and benefits	(53,569)	-	-	(53,569)	(21,015)	(194)	-	(74,778)
Other operating activities	107,511	166	-	107,677	4,404	1	(574)	111,508
Net cash provided by operating activities	189,672	5,277	-	194,949	70,531	853	-	266,333
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(23,559)	-	-	(23,559)	(6,645)	-	-	(30,204)
Net cash used in noncapital and related financing activities	(23,559)	-	-	(23,559)	(6,645)	-	-	(30,204)
Capital and related financing activities								
Acquisition and construction of capital assets	(38,441)	-	-	(38,441)	(58,707)	(1,809)	-	(98,957)
Interest paid on debt	(28,539)	(4,947)	-	(33,486)	(22,004)	(627)	-	(56,117)
Repayment of debt principal	(66,220)	(14,175)	-	(80,395)	(9,370)	(1,770)	-	(91,535)
Capital contributions	-	-	-	-	7,200	-	-	7,200
Revolving credit agreement withdrawals	-	-	-	-	-	1,000	-	1,000
Other capital financing activities	408	-	-	408	96	-	-	504
Net cash used in capital and related financing activities	(132,792)	(19,122)	-	(151,914)	(82,785)	(3,206)	-	(237,905)
Investing activities								
Proceeds from sale and maturity of investments	62,285	554	-	62,839	19,401	-	-	82,240
Purchase of investments	(64,801)	(554)	-	(65,355)	(22,425)	-	-	(87,780)
Distributions from The Energy Authority	2,535	-	-	2,535	-	-	-	2,535
Investment income	370	9	-	379	188	-	-	567
Net cash provided by (used in) investing activities	389	9	-	398	(2,836)	-	-	(2,438)
Net change in cash and cash equivalents	33,710	(13,836)	-	19,874	(21,735)	(2,353)	-	(4,214)
Cash and cash equivalents at beginning of year	386,774	133,953	-	520,727	188,136	4,250	-	713,113
Cash and cash equivalents at end of period	\$ 420,484	\$ 120,117	\$ -	\$ 540,601	\$ 166,401	\$ 1,897	\$ -	\$ 708,899
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ 50,290	\$ 2,174	\$ -	\$ 52,464	\$ 33,145	\$ 319	\$ -	\$ 85,928
Adjustments:								
Depreciation and amortization	163,031	102	-	163,133	43,554	674	-	207,361
Recognition of deferred costs and revenues, net	(92,795)	3,706	-	(89,089)	1,945	-	-	(87,144)
Other nonoperating income (loss), net	100,004	-	-	100,004	11	-	-	100,015
Changes in noncash assets and noncash liabilities:								
Accounts receivable	30,673	(111)	-	30,562	2,549	(30)	-	33,081
Inventories	(15,742)	-	-	(15,742)	(4,180)	-	-	(19,922)
Other assets	4,240	(20)	-	4,220	(1,141)	(15)	-	3,064
Accounts and accrued expenses payable	477	(95)	-	382	(3,120)	(108)	-	(2,846)
Current liabilities payable from restricted assets	-	(479)	-	(479)	-	-	-	(479)
Other noncurrent liabilities and deferred inflows	(50,506)	-	-	(50,506)	(2,232)	13	-	(52,725)
Net cash provided by operating activities	\$ 189,672	\$ 5,277	\$ -	\$ 194,949	\$ 70,531	\$ 853	\$ -	\$ 266,333
Noncash activity								
Contribution of capital assets from developers	\$ 960	\$ -	\$ -	\$ 960	\$ 15,274	\$ -	\$ -	\$ 16,234
Unrealized investment fair market value changes, net	\$ (395)	\$ (10)	\$ -	\$ (405)	\$ (380)	\$ -	\$ -	\$ (785)

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Debt Service Coverage**December 2022****(unaudited)**

	Month December		Year-to-Date December	
	2022	2021	2022	2021
Electric System				
Senior debt service coverage, (annual minimum 1.20x)	(6.64) x	33.94 x	5.81 x	19.36 x
Senior and subordinated debt service coverage, (annual minimum 1.15x)	(3.79) x	18.44 x	3.25 x	10.51 x
Bulk Power Supply System				
Debt service coverage, (annual minimum 1.15x)	(0.10) x	0.97 x	1.75 x	1.42 x
St. Johns River Power Park, Second Resolution				
Debt service coverage, (annual minimum 1.15x)	1.20 x	1.15 x	1.15 x	1.15 x
Water and Sewer System				
Senior debt service coverage, (annual minimum 1.25x)	4.26 x	7.36 x	4.19 x	7.63 x
Senior and subordinated debt service coverage excluding capacity fees ⁽¹⁾	3.19 x	5.94 x	3.09 x	6.07 x
Senior and subordinated debt service coverage including capacity fees ⁽¹⁾	3.55 x	6.40 x	3.50 x	6.63 x
District Energy System				
Debt service coverage	2.10 x	1.34 x	2.13 x	1.32 x

⁽¹⁾ Annual minimum coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity charges) or the sum of 1.00x aggregate debt service and 1.20x aggregate subordinated debt service (including capacity charges).

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Electric System
Operating Statistics

December 2022 and 2021 (unaudited)

	Month			Year-to-Date		
	2022	2021	Variance	2022	2021	Variance
Electric revenues sales (000s omitted):						
Residential	\$ 60,337	\$ 48,559	24.26%	\$ 168,370	\$ 143,440	17.38%
Commercial	39,939	30,735	29.95%	117,381	93,096	26.09%
Industrial	22,154	16,877	31.27%	64,536	48,496	33.07%
Public street lighting	1,271	1,193	6.54%	3,889	3,505	10.96%
Electric revenues - territorial	123,701	97,364	27.05%	354,176	288,537	22.75%
Sales for resale - off system	144	117	23.08%	821	196	318.88%
Electric revenues	123,845	97,481	27.05%	354,997	288,733	22.95%
Regulatory	(45,600)	2,781	-1739.70%	(45,865)	48,239	-195.08%
Allowance for doubtful accounts	(104)	-		(141)	(41)	243.90%
Net electric revenues	78,141	100,262	-22.06%	308,991	336,931	-8.29%
MWh sales						
Residential	427,913	392,376	9.06%	1,193,502	1,211,688	-1.50%
Commercial	328,318	291,504	12.63%	946,185	924,796	2.31%
Industrial	232,593	216,605	7.38%	663,726	646,136	2.72%
Public street lighting	4,559	4,582	-0.50%	13,470	13,522	-0.38%
Total MWh sales - territorial	993,383	905,067	9.76%	2,816,883	2,796,142	0.74%
Sales for resale - off system	2,663	1,015	162.36%	15,043	2,422	521.10%
Total MWh sales	996,046	906,082	9.93%	2,831,926	2,798,564	1.19%
Average number of accounts						
Residential	452,281	441,909	2.35%	451,277	441,407	2.24%
Commercial	55,387	54,692	1.27%	55,350	54,651	1.28%
Industrial	200	198	1.01%	199	197	1.02%
Public street lighting	3,994	3,981	0.33%	3,992	3,982	0.25%
Total average accounts	511,862	500,780	2.21%	510,818	500,237	2.12%
Residential averages						
Revenue per account - \$	133.41	109.88	21.41%	373.10	324.96	14.81%
kWh per account	946	888	6.56%	2,645	2,745	-3.66%
Revenue per kWh - ¢	14.10	12.38	13.94%	14.11	11.84	19.17%
Degree days						
Heating degree days	285	100	185	406	330	76
Cooling degree days	23	60	(37)	292	306	(14)
Total degree days	308	160	148	698	636	62
Degree days - 30 year average	311			758		

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Water and Sewer System

Operating Statistics

December 2022 and 2021 (unaudited)

	Month								
	Water			Sewer			Reuse		
	2022	2021	Variance	2022	2021	Variance	2022	2021	Variance
Revenues (000s omitted):									
Residential	\$ 9,087	\$ 8,600	5.66%	\$ 13,839	\$ 13,046	6.08%	\$ 1,342	\$ 1,245	7.79%
Commercial and industrial	4,311	4,097	5.22%	10,080	9,746	3.43%	558	494	12.96%
Irrigation	2,578	2,574	0.16%	N/A	N/A	N/A	13	26	-50.00%
Gross revenues	15,976	15,271	4.62%	23,919	22,792	4.94%	1,913	1,765	8.39%
Rate stabilization	641	324	97.84%	960	(580)	-265.52%	77	(45)	-271.11%
Allowance for doubtful accounts	(16)	-		(22)	-		(2)	-	
Net revenues	\$ 16,601	\$ 15,595	6.45%	\$ 24,857	\$ 22,212	11.91%	\$ 1,988	\$ 1,720	15.58%
Kgal sales (000s omitted)									
Residential	1,651,796	1,547,680	6.73%	1,491,139	1,369,039	8.92%	192,378	189,153	1.70%
Commercial and industrial	1,278,930	1,182,267	8.18%	1,104,743	1,071,856	3.07%	116,770	103,091	13.27%
Irrigation	399,484	404,415	-1.22%	N/A	N/A	N/A	44,657	90,882	-50.86%
Total kgal sales	3,330,210	3,134,362	6.25%	2,595,882	2,440,895	6.35%	353,805	383,126	-7.65%
Average number of accounts:									
Residential	324,090	315,249	2.80%	290,421	281,398	3.21%	24,031	20,889	15.04%
Commercial and industrial	27,147	26,769	1.41%	19,329	19,046	1.49%	871	795	9.56%
Irrigation	38,373	38,159	0.56%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	389,610	380,177	2.48%	309,750	300,444	3.10%	24,945	21,727	14.81%
Residential averages:									
Revenue per account - \$	28.04	27.28	2.79%	47.65	46.36	2.78%	55.84	59.60	-6.31%
Kgals per account	5.10	4.91	3.87%	5.13	4.87	5.34%	8.01	9.06	-11.59%
Revenue per kgals - \$	5.50	5.56	-1.08%	9.28	9.53	-2.62%	6.98	6.58	6.08%

	Year-to-Date								
	Water			Sewer			Reuse		
	2022	2021	Variance	2022	2021	Variance	2022	2021	Variance
Revenues (000s omitted):									
Residential	\$ 26,896	\$ 25,548	5.28%	\$ 40,421	\$ 38,238	5.71%	\$ 4,504	\$ 4,076	10.50%
Commercial and industrial	12,672	12,383	2.33%	29,369	28,784	2.03%	1,802	1,687	6.82%
Irrigation	8,417	8,451	-0.40%	N/A	N/A	N/A	50	74	-32.43%
Gross revenues	47,985	46,382	3.46%	69,790	67,022	4.13%	6,356	5,837	8.89%
Rate stabilization	1,169	1,515	-22.84%	1,698	97	1650.52%	146	22	563.64%
Allowance for doubtful accounts	(46)	-		(66)	-		(6)	-	
Net revenues	\$ 49,108	\$ 47,897	2.53%	\$ 71,422	\$ 67,119	6.41%	\$ 6,496	\$ 5,859	10.87%
Kgal sales (000s omitted)									
Residential	4,810,448	4,558,055	5.54%	4,258,228	3,981,946	6.94%	691,555	648,025	6.72%
Commercial and industrial	3,606,368	3,566,832	1.11%	3,169,311	3,119,388	1.60%	378,511	356,162	6.27%
Irrigation	1,359,428	1,387,153	-2.00%	N/A	N/A	N/A	134,213	256,049	-47.58%
Total kgal sales	9,776,244	9,512,040	2.78%	7,427,539	7,101,334	4.59%	1,204,279	1,260,236	-4.44%
Average number of accounts:									
Residential	323,648	314,610	2.87%	289,928	280,805	3.25%	23,752	20,636	15.10%
Commercial and industrial	27,164	26,762	1.50%	19,322	19,030	1.53%	867	785	10.45%
Irrigation	38,389	38,172	0.57%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	389,201	379,544	2.54%	309,250	299,835	3.14%	24,662	21,464	14.90%
Residential averages:									
Revenue per account - \$	83.10	81.21	2.33%	139.42	136.17	2.39%	189.63	197.52	-3.99%
Kgals per account	14.86	14.49	2.55%	14.69	14.18	3.60%	29.12	31.40	-7.26%
Revenue per kgals - \$	5.59	5.61	-0.36%	9.49	9.60	-1.15%	6.51	6.29	3.50%

Rain statistics	Month				Year-to-Date			
	2022	2021	Variance	30 Year Avg	2022	2021	Variance	30 Year Avg
	Rainfall	0.25	1.61	(1.36)	2.78	4.87	8.95	(4.08)
Rain Days	4	6	(2)	8	13	16	(3)	22

Appendix

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Schedule of Cash and Investments
(in thousands - unaudited) December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Unrestricted cash and investments						
Operations	\$ 6,688	\$ 2,872	\$ 9,560	\$ 9,258	\$ 1,488	\$ 20,306
Rate stabilization:						
Environmental	20,258	-	20,258	23,081	-	43,339
Purchased Power	100,578	-	100,578	-	-	100,578
DSM/Conservation	9,581	-	9,581	-	-	9,581
Total rate stabilization funds	130,417	-	130,417	23,081	-	153,498
Customer deposits	45,767	-	45,767	14,367	-	60,134
General reserve	-	961	961	-	-	961
Self insurance reserve funds:						
Self funded health plan	15,892	-	15,892	-	-	15,892
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	25,892	-	25,892	-	-	25,892
Environmental liability reserve	15,685	-	15,685	-	-	15,685
Total unrestricted cash and investments	\$ 224,449	\$ 3,833	\$ 228,282	\$ 46,706	\$ 1,488	\$ 276,476
Restricted assets						
Renewal and replacement funds	\$ 250,461	\$ 2,906	\$ 253,367	\$ 65,304	\$ 352	\$ 319,023
Debt service reserve account	53,352	3,294	56,646	57,587	-	114,233
Debt service funds	16,665	4,863	21,528	24,722	764	47,014
Construction funds	111	-	111	232	-	343
Environmental funds	232	-	232	2,264	-	2,496
Subtotal	320,821	11,063	331,884	150,109	1,116	483,109
Unrealized holding gain (loss) on investments	(6,497)	116	(6,381)	(1,143)	-	(7,524)
Other funds	-	481	481	-	-	481
Total restricted cash and investments	\$ 314,324	\$ 11,660	\$ 325,984	\$ 148,966	\$ 1,116	\$ 476,066
Total cash and investments	\$ 538,773	\$ 15,493	\$ 554,266	\$ 195,672	\$ 2,604	\$ 752,542

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Schedule of Cash and Investments
(in thousands - unaudited) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Unrestricted cash and investments						
Operations	\$ 3,539	\$ 2,971	\$ 6,510	\$ 27,084	\$ 1,341	\$ 34,935
Rate stabilization:						
Environmental	20,728	-	20,728	26,094	-	46,822
Purchased Power	55,000	-	55,000	-	-	55,000
DSM/Conservation	8,824	-	8,824	-	-	8,824
Total rate stabilization funds	84,552	-	84,552	26,094	-	110,646
Customer deposits	45,043	-	45,043	14,711	-	59,754
General reserve	-	338	338	-	-	338
Self insurance reserve funds:						
Self funded health plan	14,145	-	14,145	-	-	14,145
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	24,145	-	24,145	-	-	24,145
Environmental liability reserve	15,797	-	15,797	-	-	15,797
Total unrestricted cash and investments	\$ 173,076	\$ 3,309	\$ 176,385	\$ 67,889	\$ 1,341	\$ 245,615
Restricted assets						
Renewal and replacement funds	\$ 233,018	\$ 4,252	\$ 237,270	\$ 112,930	\$ 1,049	\$ 351,249
Debt service reserve account	53,352	3,839	57,191	56,606	-	113,797
Debt service funds	69,890	17,350	87,240	32,499	2,421	122,160
Construction funds	111	-	111	646	-	757
Environmental funds	-	-	-	4,400	-	4,400
Subtotal	356,371	25,441	381,812	207,081	3,470	592,363
Unrealized holding gain (loss) on investments	(8,061)	13	(8,048)	(2,502)	-	(10,550)
Other funds	-	190	190	-	-	190
Total restricted cash and investments	\$ 348,310	\$ 25,644	\$ 373,954	\$ 204,579	\$ 3,470	\$ 582,003
Total cash and investments	\$ 521,386	\$ 28,953	\$ 550,339	\$ 272,468	\$ 4,811	\$ 827,618

JEA
INVESTMENT PORTFOLIO REPORT
DECEMBER 2022
(unaudited)

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<u>INVESTMENT</u>	<u>BOOK VALUE</u>	<u>YIELD</u>	<u>% OF TOTAL</u>
* Treasuries	\$ 19,808,594	0.79%	2.61%
<u>Agencies</u>			
Federal Farm Credit Bank	39,108,433	4.61%	5.15%
Federal Home Loan Bank	186,321,883	2.62%	24.54%
Total	225,430,317	2.96%	29.69%
Municipal Bonds	99,010,778	3.59%	13.04%
Commercial Paper	110,690,590	4.49%	14.58%
U.S. Treasury Money Market Funds (1)	64,550,006	4.17%	8.50%
Agency Money Market Funds (2)	49,250,000	4.11%	6.49%
PALM Money Market Fund	30,500,000	4.31%	4.02%
Florida Prime Fund	93,500,000	4.30%	12.31%
Wells Fargo Bank Accounts (3)			
Electric, Scherer	43,432,193	3.12%	5.72%
SJRPP	8,718,262	3.12%	1.15%
Water & Sewer, DES	14,475,387	3.12%	1.91%
Total Portfolio	\$ 759,366,126	3.62%	100.00%

* Backed by Full Faith and Credit of U. S. Government

Weighted Avg. Annual Yield Excluding Bank & Money Market Funds: 3.12%

Weighted Avg. Annual Yield Including Bank & Money Market Funds: 3.62%

Some investments listed above may be classified as Cash Equivalents on the Statements of Net Position in accordance with generally accepted accounting principles.

(1) Treasury Funds: Fidelity, Goldman Sachs, State Street

(2) Government Funds: State Street, Wells Fargo Allspring

(3) Month-end bank balances

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**Schedule of Outstanding Indebtedness
December 2022
(unaudited)**

	Interest Rates	Principal Payment Dates	Par Amount Principal Outstanding	Current Portion of Long-Term Debt
Electric Enterprise				
<i>Electric System</i>				
Fixed Rate Senior	3.000-6.056%	2026-2044	423,430,000	-
Fixed Rate Subordinated	3.375-6.406%	2023-2039	418,700,000	4,685,000
Variable Rate Senior	2.398-3.421%	2023-2040	430,910,000	7,950,000
Variable Rate Subordinated	2.937-3.194%	2023-2038	51,485,000	4,145,000
Total Electric System	3.679% (wtd avg)	2023-2044	1,324,525,000	16,780,000
<i>Bulk Power Supply System</i>				
Fixed Rate Senior	5.300-5.920%	2023-2030	24,765,000	2,495,000
<i>St. Johns River Power Park</i>				
Fixed Rate Senior	2.750-5.450%	2023-2028	92,715,000	15,865,000
Total Electric Enterprise	3.664% (wtd avg)	2023-2044	1,442,005,000	35,140,000
Water and Sewer System				
Fixed Rate Senior	3.000-6.310%	2023-2044	865,290,000	38,485,000
Fixed Rate Subordinated	2.750-5.000%	2023-2040	88,845,000	8,170,000
Variable Rate Senior ⁽¹⁾	3.015-3.025%	2023-2042	137,110,000	4,035,000
Variable Rate Subordinated	2.986-3.174%	2023-2038	95,810,000	1,675,000
Total Water and Sewer System	3.652% (wtd avg)	2023-2044	1,187,055,000	52,365,000
District Energy System				
Fixed Rate Senior	3.244-4.538%	2023-2034	27,825,000	1,870,000
Other Obligations	5.363%	2024	7,000,000	-
Total District Energy System	4.551% (wtd avg)	2023-2034	34,825,000	1,870,000
Total JEA	3.670% (wtd avg)	2023-2044	2,663,885,000	89,375,000

JEA**Debt Ratio
(unaudited)**

	Current YTD
Electric Enterprise	50.9%
Water and Sewer System	37.0%

JEA
Interest Rate Swap Position Report
December 2022
(unaudited)

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JEA Debt Management Swaps Variable to Fixed

ID	Dealer	Effective Date	Termination Date	Allocation	Fixed Rate	Floating Rate (1)	Spread	Rate Cap	Index
<i>Electric System</i>									
1	Goldman Sachs	9/18/2003	9/16/2033	\$ 84,800,000	3.717	2.802	0.915	n/a	68% 1 mth Libor
3	Morgan Stanley	1/27/2005	10/1/2039	82,575,000	4.351	2.971	1.380	n/a	SIFMA
4	JPMorgan	1/27/2005	10/1/2035	74,925,000	3.661	2.802	0.859	n/a	68% 1 mth Libor
6	JPMorgan	1/27/2005	10/1/2037	39,175,000	3.716	2.802	0.914	n/a	68% 1 mth Libor
8	Morgan Stanley	1/31/2007	10/1/2031	62,980,000	3.907	2.971	0.936	n/a	SIFMA
10	Goldman Sachs	1/31/2008	10/1/2036	51,680,000	3.836	2.971	0.865	n/a	SIFMA
			Total	<u>396,135,000</u>					
<i>Water/Sewer System</i>									
9	Merrill Lynch	3/8/2007	10/1/2041	85,290,000	3.895	2.971	0.924	n/a	SIFMA
			Total	<u>85,290,000</u>					
			Grand Total	<u>\$ 481,425,000</u>	Wtd Avg Spread		<u>0.985</u>		

Note: (1) The "Floating Rate" column is the average of the floating rate for each instrument for this month.

JEA
Electric System
Production Statistics
December 2022 and 2021 (unaudited)

	Month			Year-to-Date		
	2022	2021	Variance	2022	2021	Variance
Generated power:						
Steam:						
<i>Fuel oil #6</i>						
Fuel expense	\$ 3,496,180	\$ (36,366)	-9713.87%	\$ 3,496,180	\$ (36,366)	-9713.87%
Barrels consumed	29,036	(343)	-8565.31%	29,036	(343)	-8565.31%
\$/ per barrel consumed	\$ 120.41	\$ 106.02	13.57%	\$ 120.41	\$ 106.02	13.57%
kWh generated (1)	15,574,208	-		15,555,112	-	
Cost per MWh	\$ 224.49	\$ -		\$ 224.76	\$ -	
<i>Natural gas units #1-3</i>						
Fuel expense - variable	\$ 3,538,889	\$ 1,890,014	87.24%	\$ 25,312,126	\$ 15,441,096	63.93%
MMBTUs consumed	494,271	358,374	37.92%	3,901,582	2,643,662	47.58%
\$/ per MMBTU consumed	\$ 7.16	\$ 5.27	35.76%	\$ 6.49	\$ 5.84	11.07%
kWh generated (1)	45,139,822	22,723,109	98.65%	337,529,812	231,839,792	45.59%
Cost per MWh	\$ 78.40	\$ 83.18	-5.74%	\$ 74.99	\$ 66.60	12.60%
<i>Biomass units #1-2</i>						
Fuel expense	\$ 110,520.00	\$ 80,972.00	36.49%	\$ 240,829.00	\$ 230,091.00	4.67%
kWh generated	3,963,126	-		5,304,323	-	
Cost per MWh	\$ 27.89	\$ -		\$ 45.40	\$ -	
<i>Coal</i>						
Fuel expense	\$ 4,380,538	\$ 3,809,403	14.99%	\$ 8,177,425	\$ 9,193,308	-11.05%
kWh generated	62,790,737	46,954,634	33.73%	111,992,024	128,448,840	-12.81%
Cost per MWh	\$ 69.76	\$ 81.13	-14.01%	\$ 73.02	\$ 71.57	2.02%
<i>Pet coke and limestone</i>						
Fuel expense	\$ 8,803,246	\$ 4,152,596	111.99%	\$ 16,164,939	\$ 9,343,911	73.00%
kWh generated	118,586,882	60,475,256	96.09%	206,235,909	147,430,758	39.89%
Cost per MWh	\$ 74.23	\$ 68.67	8.11%	\$ 78.38	\$ 63.38	23.67%
Combustion turbine:						
<i>Fuel oil #2</i>						
Fuel expense	\$ 621,055	\$ 57,279	984.26%	\$ 823,982	\$ 81,670	908.92%
Barrels consumed	6,112	359	1602.51%	7,037	(308)	-2384.74%
\$/ per barrel consumed	\$ 101.61	\$ 159.55	-36.31%	\$ 117.09	\$ (265.16)	-144.16%
kWh generated	4,478,046	214,794	1984.81%	4,712,360	491,204	859.35%
Cost per MWh	\$ 138.69	\$ 266.67	-47.99%	\$ 174.86	\$ 166.26	5.17%
<i>Natural gas (includes landfill)</i>						
Fuel expense Kennedy & landfill - variable	\$ 631,421	\$ 2,052,179	-69.23%	\$ 1,311,059	\$ 5,300,018	-75.26%
MMBTUs consumed	90,015	390,301	-76.94%	192,716	953,098	-79.78%
\$/ per MMBTU consumed	\$ 7.01	\$ 5.26	33.41%	\$ 6.80	\$ 5.56	22.34%
kWh generated (1)	5,222,925	33,656,451	-84.48%	13,632,458	82,950,935	-83.57%
Cost per MWh	\$ 120.89	\$ 60.97	98.27%	\$ 96.17	\$ 63.89	50.52%
Fuel expense BB simple - variable	\$ 1,730,081	\$ 376,761	359.20%	\$ 2,432,327	\$ 1,227,833	98.10%
MMBTUs consumed	\$ 255,709	76,405	234.68%	369,106	227,055	62.56%
\$/ per MMBTU consumed	\$ 6.77	\$ 4.93	37.21%	\$ 6.59	\$ 5.41	21.86%
kWh generated (1)	22,929,460	6,584,738	248.22%	32,894,860	20,241,273	62.51%
Cost per MWh	\$ 75.45	\$ 57.22	31.87%	\$ 73.94	\$ 60.66	21.90%
Fuel expense BB combined - variable	\$ 20,316,293	\$ 14,565,502	39.48%	\$ 59,922,767	\$ 47,921,942	25.04%
MMBTUs consumed	2,913,944	2,836,127	2.74%	8,822,739	8,703,774	1.37%
\$/ per MMBTU consumed	\$ 6.97	\$ 5.14	35.76%	\$ 6.79	\$ 5.51	23.36%
kWh generated (1)	426,491,405	421,803,904	1.11%	1,278,361,938	1,275,759,043	0.20%
Cost per MWh	\$ 47.64	\$ 34.53	37.95%	\$ 46.87	\$ 37.56	24.79%
Fuel expense GEC simple - variable	\$ 4,204,519	\$ 928,892	352.64%	\$ 9,524,145	\$ 9,075,266	4.95%
MMBTUs consumed	557,142	140,048	297.82%	1,347,447	1,486,969	-9.38%
\$/ per MMBTU consumed	\$ 7.55	\$ 6.63	13.78%	\$ 7.07	\$ 6.10	15.81%
kWh generated	48,107,126	12,800,230	275.83%	119,127,084	132,199,884	-9.89%
Cost per MWh	\$ 87.40	\$ 72.57	20.44%	\$ 79.95	\$ 68.65	16.46%
Natural gas expense - fixed	\$ 3,136,040	\$ 3,639,217	-13.83%	\$ 8,985,029	\$ 9,636,604	-6.76%
Total generated power:						
Fuel expense	\$ 50,968,782	\$ 31,516,449	61.72%	\$ 136,390,808	\$ 107,415,373	26.98%
kWh generated	753,283,737	605,213,116	24.47%	2,125,345,880	2,019,361,729	5.25%
Cost per MWh	\$ 67.66	\$ 52.07	29.93%	\$ 64.17	\$ 53.19	20.64%

(1) Allocation of kWh generated is based upon a ratio of gas MBTU's (adjusted to oil equivalent - 95.5%) and oil MBTU's.

JEA
Electric System
Production Statistics (Continued)
December 2022 and 2021 (unaudited)

	Month			Year-to-Date		
	2022	2021	Variance	2022	2021	Variance
Cost of fuels						
Natural gas	\$ 33,557,243	\$ 23,452,565	43.09%	\$ 107,487,453	\$ 88,602,759	21.31%
Petcoke	8,803,246	4,152,596	111.99%	16,164,939	9,343,911	73.00%
Coal	4,380,538	3,809,403	14.99%	8,177,425	9,193,308	-11.05%
Fuel oil #2	621,055	57,279	984.26%	823,982	81,670	908.92%
Fuel oil #6	3,496,180	(36,366)	-9713.87%	3,496,180	(36,366)	-9713.87%
Biomass	110,520	80,972	36.49%	240,829	230,091	4.67%
Total	<u>\$ 50,968,782</u>	<u>\$ 31,516,449</u>	<u>61.72%</u>	<u>\$ 136,390,808</u>	<u>\$ 107,415,373</u>	<u>26.98%</u>
Purchased power:						
<i>TEA & other</i>						
Purchases	\$ 19,407,765	\$ 13,135,413	47.75%	\$ 45,796,739	\$ 40,946,700	11.84%
kWh purchased	138,981,337	181,844,008	-23.57%	373,604,588	561,209,389	-33.43%
Cost per MWh	\$ 139.64	\$ 72.23	93.32%	\$ 122.58	\$ 72.96	68.01%
<i>FPL</i>						
Purchases	\$ 8,616,674	\$ -		\$ 23,612,454	\$ -	
kWh purchased	143,646,000	-		418,638,000	-	
Cost per MWh	\$ 59.99			\$ 56.40		
<i>Plant Scherer</i>						
Purchases	\$ 621,815	\$ 5,192,306	-88.02%	\$ 2,780,685	\$ 13,960,176	-80.08%
kWh purchased	-	134,053,000	-100.00%	-	284,609,000	-100.00%
Cost per MWh		\$ 38.73			\$ 49.05	
<i>SJRPP</i>						
Purchases	\$ 1,776,812	\$ 2,276,111	-21.94%	\$ 5,330,436	\$ 6,828,078	-21.93%
Total purchased power:						
Purchases	<u>\$ 30,423,066</u>	<u>\$ 20,603,830</u>	<u>47.66%</u>	<u>\$ 77,520,314</u>	<u>\$ 61,734,954</u>	<u>25.57%</u>
kWh purchased	<u>282,627,337</u>	<u>315,897,008</u>	<u>-10.53%</u>	<u>792,242,588</u>	<u>845,818,389</u>	<u>-6.33%</u>
Cost per MWh	<u>\$ 107.64</u>	<u>\$ 65.22</u>	<u>65.04%</u>	<u>\$ 97.85</u>	<u>\$ 72.99</u>	<u>34.06%</u>
Subtotal - generated and purchased power:	\$ 81,391,848	\$ 52,120,279	56.16%	\$ 213,911,122	\$ 169,150,327	26.46%
Fuel interchange sales	(138,834)	(30,497)	355.24%	(815,777)	(109,249)	646.71%
Earnings of The Energy Authority	(1,950,257)	(705,381)	176.48%	(4,668,501)	(3,139,235)	48.71%
Realized and Unrealized (Gains) Losses	(4,959,365)	(3,718,884)	33.36%	(23,694,224)	(16,405,284)	44.43%
Fuel procurement and handling	780,687	874,570	-10.73%	2,666,058	2,793,463	-4.56%
Byproduct reuse	347,145	129,310	168.46%	1,384,947	1,528,180	-9.37%
Total generated and net purchased power:						
Cost, net	<u>75,471,224</u>	<u>48,669,397</u>	<u>55.07%</u>	<u>188,783,625</u>	<u>153,818,202</u>	<u>22.73%</u>
kWh generated and purchased	<u>1,035,911,074</u>	<u>921,110,124</u>	<u>12.46%</u>	<u>2,917,588,468</u>	<u>2,865,180,118</u>	<u>1.83%</u>
Cost per MWh	<u>\$ 72.85</u>	<u>\$ 52.84</u>	<u>37.88%</u>	<u>\$ 64.71</u>	<u>\$ 53.69</u>	<u>20.53%</u>
Reconciliation:						
Generated and purchased power per above	\$ 75,471,224	\$ 72.85		\$ 188,783,625	\$ 64.71	
<i>SJRPP operating expenses:</i>						
SJRPP debt service	\$ (1,578,092)	(1.52)		(4,734,277)	(1.62)	
SJRPP R & R	\$ (198,720)	(0.19)		(596,160)	(0.20)	
<i>Scherer operating expenses:</i>						
Scherer power production	\$ (836,409)	(0.81)		(1,821,828)	(0.62)	
Scherer R & R	\$ 325,574	0.31		(625,918)	(0.21)	
Scherer taxes	\$ (110,980)	(0.11)		(332,939)	(0.11)	
MEAG	\$ (2,576,423)	(2.49)		(7,419,646)	(2.54)	
FPL capacity	\$ (1,495,760)	(1.44)		(4,295,760)	(1.47)	
TEA and other capacity	\$ (1,315,557)	(1.27)		(3,950,111)	(1.35)	
Rounding	\$ 1	-		2	0.00	
Energy expense per budget page	<u>\$ 67,684,858</u>	<u>\$ 65.34</u>		<u>\$ 165,006,988</u>	<u>\$ 56.56</u>	

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Electric System	Month				Prior Year Month	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
Fuel Related Revenues & Expenses						
Fuel Rate Revenues	\$ 671,607,062	\$ 59,127,705	\$ 53,889,305	-8.86%	\$ 34,328,214	56.98%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	517,390,725	46,928,512	47,137,250		28,801,444	
Other Purchased Power	153,143,481	12,104,739	20,547,608		13,495,054	
Subtotal Energy Expense	670,534,206	59,033,251	67,684,858	-14.66%	42,296,498	-60.02%
Transfer to (from) Rate Stabilization, Net	-	-	-		(7,968,228)	
Transfer to (from) Other Regulatory Funds, Net	-	-	(13,795,553)		-	
Fuel Related Uncollectibles	1,072,856	94,454	-		(56)	
Total	671,607,062	59,127,705	53,889,305	8.86%	34,328,214	-56.98%
Fuel Balance	-	-	-		-	
Nonfuel Related Revenues						
Base Rate Revenues	791,048,000	63,232,183	63,876,704		57,739,579	
Conservation Charge Revenue	732,000	58,512	27,206		30,401	
Environmental Charge Revenue	7,442,000	594,874	601,502		556,549	
Investment Income	5,793,688	449,630	952,737		169,571	
Natural Gas Revenue Pass Through	1,498,857	124,905	74,004		103,702	
Other Revenues	37,660,665	3,138,389	51,984,873		101,993,971	
Total	844,175,210	67,598,493	117,517,026	73.85%	160,593,773	-26.82%
Nonfuel Related Expenses						
Non-Fuel O&M	269,166,868	20,381,104	20,194,412		17,718,741	
DSM / Conservation O&M	7,111,667	583,585	366,545		431,034	
Environmental O&M	16,998,000	1,416,500	165,129		71,510	
Rate Stabilization - DSM	(279,667)	(23,306)	157,353		63,410	
Rate Stabilization - Environmental	(1,933,468)	(161,122)	(135,164)		(24,096)	
Natural Gas Expense Pass Through	1,595,137	131,993	117,177		114,570	
Debt Principal - Electric System	16,780,000	1,398,333	1,398,333		3,725,833	
Debt Interest - Electric System	60,018,079	5,001,507	5,750,096		5,750,563	
R&R - Electric System	83,341,200	6,945,100	6,945,100		5,527,433	
Operating Capital Outlay	43,621,075	31,000,000	34,995,697		14,000,000	
Operating Capital Outlay - Environmental	472,000	39,333	711,849		509,134	
City Contribution Expense	95,491,107	7,957,592	7,957,592		7,878,804	
Taxes & Uncollectibles	1,515,596	126,300	132,062		16,006	
Emergency Reserve	5,000,000	-	-		-	
<i>Nonfuel Purchased Power:</i>						
* SJRPP D/S Principal	15,865,000	1,322,083	1,322,083		1,273,750	
* SJRPP D/S Interest	3,212,107	267,676	267,676		754,279	
** Other Non-Fuel Purchased Power	226,200,509	8,516,709	52,061,463		2,813,145	
Total Nonfuel Expenses	844,175,210	84,903,387	132,407,403	-55.95%	60,624,116	-118.41%
Non-Fuel Balance	-	(17,304,894)	(14,890,377)		99,969,657	
Total Balance	-	(17,304,894)	(14,890,377)		99,969,657	
Total Revenues	1,515,782,272	126,726,198	171,406,331	35.26%	194,921,987	-12.06%
Total Expenses	1,515,782,272	144,031,092	186,296,708	-29.34%	94,952,330	-96.20%
KWH Sold - Territorial	12,200,000,000	975,203,317	993,383,094	1.86%	905,066,249	9.76%
KWH Sold - Off System	-	-	2,663,000		1,015,000	
	12,200,000,000	975,203,317	996,046,094	2.14%	906,081,249	9.93%

* Gross debt service

** Includes transmission capacity, SJRPP and Scherer R & R, O & M and Investment Income.

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Electric System Budget vs. Actual December 2022 and 2021 (unaudited)	Year-to-Date				Prior Year-to-Date	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
Fuel Related Revenues & Expenses						
Fuel Rate Revenues	\$ 671,607,062	\$ 172,397,030	\$ 153,798,095	-10.79%	\$ 91,676,524	67.76%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	517,390,725	133,998,931	116,747,590		95,331,732	
Other Purchased Power	153,143,481	38,122,704	48,259,398		38,523,898	
Subtotal Energy Expense	670,534,206	172,121,635	165,006,988	4.13%	133,855,630	-23.27%
Transfer to (from) Rate Stabilization, Net	-	-	-		(42,219,703)	
Transfer to (from) Other Regulatory Funds, Net	-	-	(11,225,268)		-	
Fuel Related Uncollectibles	1,072,856	275,395	16,375		40,597	
Total	671,607,062	172,397,030	153,798,095	10.79%	91,676,524	-67.76%
Fuel Balance	-	-	-		-	
Nonfuel Related Revenues						
Base Rate Revenues	791,048,000	184,261,600	180,970,681		180,574,245	
Conservation Charge Revenue	732,000	170,507	88,002		121,912	
Environmental Charge Revenue	7,442,000	1,733,491	1,706,206		1,719,195	
Investment Income	5,793,688	1,342,084	2,502,722		490,276	
Natural Gas Revenue Pass Through	1,498,857	374,714	305,484		276,342	
Other Revenues	37,660,665	9,415,166	79,634,226		106,074,797	
Total	844,175,210	197,297,562	265,207,321	34.42%	289,256,767	-8.31%
Nonfuel Related Expenses						
Non-Fuel O&M	269,166,868	64,348,056	61,388,201		47,790,764	
DSM / Conservation O&M	7,111,667	1,750,754	739,506		895,230	
Environmental O&M	16,998,000	4,249,500	159,071		131,728	
Rate Stabilization - DSM	(279,667)	(69,917)	756,938		651,889	
Rate Stabilization - Environmental	(1,933,468)	(483,367)	(469,508)		(126,641)	
Natural Gas Expense Pass Through	1,595,137	395,980	341,259		356,891	
Debt Principal - Electric System	16,780,000	4,195,000	4,195,000		11,177,500	
Debt Interest - Electric System	60,018,079	15,004,520	15,597,412		15,675,430	
R&R - Electric System	83,341,200	20,835,300	20,835,300		16,582,300	
Operating Capital Outlay	43,621,075	31,000,000	47,495,697		54,000,000	
Operating Capital Outlay - Environmental	472,000	118,000	2,128,183		1,714,108	
City Contribution Expense	95,491,107	23,872,777	23,872,777		23,636,413	
Taxes & Uncollectibles	1,515,596	378,899	207,597		135,191	
Emergency Reserve	5,000,000	-	-		-	
<i>Nonfuel Purchased Power:</i>						
* SJRPP D/S Principal	15,865,000	3,966,250	3,966,250		3,821,250	
* SJRPP D/S Interest	3,212,107	803,027	803,027		2,262,837	
** Other Non-Fuel Purchased Power	226,200,509	25,550,127	65,446,896		9,841,869	
Total Nonfuel Expenses	844,175,210	195,914,906	247,463,606	-26.31%	188,546,759	-31.25%
Non-Fuel Balance	-	1,382,656	17,743,715		100,710,008	
Total Balance	-	1,382,656	17,743,715		100,710,008	
Total Revenues	1,515,782,272	369,694,592	419,005,416	13.34%	380,933,291	9.99%
Total Expenses	1,515,782,272	368,311,936	401,261,701	-8.95%	280,223,283	-43.19%
KWH Sold - Territorial	12,200,000,000	2,841,789,019	2,816,883,007	-0.88%	2,796,141,504	0.74%
KWH Sold - Off System	-	-	15,043,000		2,422,000	
	12,200,000,000	2,841,789,019	2,831,926,007	-0.35%	2,798,563,504	1.19%

* Gross debt service

** Includes transmission capacity, SJRPP and Scherer R & R, O & M and Investment Income.

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Water and Sewer System

Budget vs. Actual December 2022 and 2021 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
REVENUES						
Water & Sewer Revenues	\$ 477,665,241	\$ 38,204,002	\$ 40,869,042		\$ 38,906,468	
Capacity & Extension Fees	102,742,334	9,814,034	3,008,485		1,995,548	
Investment Income	3,242,935	255,805	752,716		180,546	
Other Income	19,887,497	1,657,291	1,348,800		1,757,156	
Total	603,538,007	49,931,132	45,979,043	-7.92%	42,839,718	7.33%
EXPENSES						
O & M Expenses	204,939,349	16,091,361	17,064,535		14,409,990	
Debt Principal - Water & Sewer	52,365,000	4,363,750	4,363,750		820,833	
Debt Interest - Water & Sewer	50,773,134	4,231,095	4,740,540		4,390,123	
Rate Stabilization - Environmental	-	-	(2,179,408)		257,799	
R&R - Water & Sewer	30,059,700	2,504,975	2,504,975		2,363,167	
Operating Capital Outlay	115,627,627	31,267,369	31,267,369		14,712,602	
Operating Capital Outlay - Capacity/Extension	102,742,334	9,814,034	3,008,485		1,995,548	
Operating Capital Outlay - Environmental	12,121,243	1,010,104	2,021,765		1,003,499	
City Contribution Expense	26,933,389	2,244,449	2,244,449		2,222,227	
Uncollectibles & Fees	573,198	47,767	82,710		-	
Interlocal Agreements	6,403,033	-	-		-	
Emergency Reserve	1,000,000	-	-		-	
Total Expenses	603,538,007	71,574,904	65,119,170	9.02%	42,175,788	-54.40%
Total Balance	\$ -	\$ (21,643,772)	\$ (19,140,127)		\$ 663,930	
Sales kgals						
Water	39,504,198	3,017,305	3,330,210	10.37%	3,134,362	6.25%
Sewer	35,052,670	2,770,661	2,949,687	6.46%	2,824,021	4.45%
Total	74,556,868	5,787,966	6,279,897	8.50%	5,958,383	5.40%

Budget vs. Actual December 2022 and 2021 (unaudited)	Year-To-Date				Prior Year to Date	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
REVENUES						
Water & Sewer Revenues	\$ 477,665,241	\$ 116,680,179	\$ 121,371,025		\$ 116,499,984	
Capacity & Extension Fees	102,742,334	24,447,721	10,314,935		7,200,111	
Investment Income	3,242,935	765,670	1,875,282		555,499	
Other Income	19,887,497	4,971,874	4,164,176		4,807,003	
Total	603,538,007	146,865,444	137,725,418	-6.22%	129,062,597	6.71%
EXPENSES						
O & M Expenses	204,939,349	50,080,364	51,250,649		40,438,803	
Debt Principal - Water & Sewer	52,365,000	13,091,250	13,091,249		2,462,499	
Debt Interest - Water & Sewer	50,773,134	12,693,284	13,205,666		12,407,153	
Rate Stabilization - Environmental	-	-	(4,029,464)		(1,719,992)	
R&R - Water & Sewer	30,059,700	7,514,925	7,514,925		7,089,500	
Operating Capital Outlay	115,627,627	34,247,339	34,247,339		47,137,805	
Operating Capital Outlay - Capacity/Extension	102,742,334	24,447,721	10,314,935		7,200,111	
Operating Capital Outlay - Environmental	12,121,243	3,030,311	5,054,901		2,031,434	
City Contribution Expense	26,933,389	6,733,347	6,733,347		6,666,681	
Uncollectibles & Fees	573,198	143,300	183,767		66,757	
Interlocal Agreements	6,403,033	3,686,654	-		3,686,653	
Emergency Reserve	1,000,000	-	-		-	
Total Expenses	603,538,007	155,668,495	137,567,314	11.63%	127,467,404	-7.92%
Total Balance	\$ -	\$ (8,803,051)	\$ 158,104		\$ 1,595,193	
Sales kgals						
Water	39,504,198	9,340,590	9,776,244	4.66%	9,512,040	2.78%
Sewer	35,052,670	8,323,281	8,631,818	3.71%	8,361,570	3.23%
Total	74,556,868	17,663,871	18,408,062	4.21%	17,873,610	2.99%

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District Energy System		Month				Prior Year Month	
Budget vs. Actual	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance	
December 2022 and 2021 (unaudited)	2022-23	2022-23	2022-23	%	2021-22	%	
REVENUES							
Revenues	\$ 12,851,763	\$ 1,016,209	\$ 922,050		\$ 632,738		
Investment Income	-	-	2,502		108		
Total	12,851,763	1,016,209	924,552	-9.02%	632,846	46.09%	
EXPENSES							
O & M Expenses	6,449,156	444,978	397,768		291,384		
Debt Principal - District Energy System	1,870,000	155,833	155,833		151,250		
Debt Interest - District Energy System	1,371,758	114,313	115,388		101,089		
R&R - District Energy System	450,600	37,550	37,550		33,517		
Operating Capital Outlay	2,710,249	600,000	600,000		-		
Total Expenses	12,851,763	1,352,674	1,306,539	3.41%	577,240	-126.34%	
Total Balance	\$ -	\$ (336,465)	\$ (381,987)		\$ 55,606		

District Energy System		Year-To-Date				Prior-Year-to-Date	
Budget vs. Actual	ANNUAL BUDGET	BUDGET	ACTUAL	Variance	ACTUAL	Variance	
December 2022 and 2021 (unaudited)	2022-23	2022-23	2022-23	%	2021-22	%	
REVENUES							
Revenues	\$ 12,851,763	\$ 3,212,814	\$ 3,006,761		\$ 2,006,944		
Investment Income	-	-	20,106		304		
Total	12,851,763	3,212,814	3,026,867	-5.79%	2,007,248	50.80%	
EXPENSES							
O & M Expenses	6,449,156	1,618,398	1,422,141		1,019,071		
Debt Principal - District Energy System	1,870,000	467,500	467,500		453,750		
Debt Interest - District Energy System	1,371,758	342,940	330,323		302,123		
R&R - District Energy System	450,600	112,650	112,650		100,550		
Operating Capital Outlay	2,710,249	600,000	600,000		-		
Total Expenses	12,851,763	3,141,488	2,932,614	6.65%	1,875,494	-56.36%	
Total Balance	\$ -	\$ 71,326	\$ 94,253		\$ 131,754		

An aerial photograph of a large body of water, likely a reservoir or lake, surrounded by green fields and dense forests. Several high-voltage power transmission towers are visible, with power lines stretching across the landscape. The sky is clear and blue. The text 'Monthly Financial Statements' and 'January 2023' is overlaid in white at the bottom of the image.

Monthly Financial Statements
January 2023

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Statements of Net Position
(in thousands)

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	January 2023		September 2022
	(unaudited)		
Assets			
Current assets:			
Cash and cash equivalents	\$ 232,473	\$	245,337
Investments	40,827		278
Customer accounts receivable, net of allowance (\$854 and \$679, respectively)	245,780		314,362
Inventories:			
Materials and supplies	84,948		67,064
Fuel	62,435		52,483
Prepaid assets	24,316		31,774
Other current assets	12,341		22,987
Total current assets	<u>703,120</u>		<u>734,285</u>
Noncurrent assets:			
Restricted assets:			
Cash and cash equivalents	10,082		275,353
Investments	461,531		306,650
Other restricted assets	44		215
Total restricted assets	<u>471,657</u>		<u>582,218</u>
Costs to be recovered from future revenues	810,180		814,161
Hedging derivative instruments	139,532		267,807
Other assets	61,676		60,137
Total noncurrent assets	<u>1,483,045</u>		<u>1,724,323</u>
Capital assets:			
Land and easements	218,291		218,244
Plant in service	12,949,250		12,670,690
Less accumulated depreciation	<u>(8,126,753)</u>		<u>(7,995,820)</u>
Plant in service, net	5,040,788		4,893,114
Construction work in progress	459,372		571,383
Net capital assets	<u>5,500,160</u>		<u>5,464,497</u>
Total assets	<u>7,686,325</u>		<u>7,923,105</u>
Deferred outflows of resources			
Unrealized pension contributions and losses	131,651		131,651
Accumulated decrease in fair value of hedging derivatives	49,358		39,582
Unamortized deferred losses on refundings	78,060		80,372
Unrealized asset retirement obligations	36,658		42,931
Unrealized OPEB contributions and losses	11,029		11,029
Total deferred outflows of resources	<u>306,756</u>		<u>305,565</u>
Total assets and deferred outflows of resources	<u>\$ 7,993,081</u>	\$	<u>8,228,670</u>

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Statements of Net Position
(in thousands)

	January 2023 (unaudited)	September 2022
Liabilities		
Current liabilities:		
Accounts and accrued expenses payable	\$ 92,622	\$ 117,105
Customer deposits and prepayments	89,493	89,690
Billings on behalf of state and local governments	26,028	33,764
Compensation and benefits payable	17,607	14,306
City of Jacksonville payable	10,328	10,245
Asset retirement obligations	1,952	2,254
Total current liabilities	<u>238,030</u>	<u>267,364</u>
Current liabilities payable from restricted assets:		
Debt due within one year	89,375	74,070
Interest payable	32,231	48,950
Construction contracts and accounts payable	57,864	90,627
Renewal and replacement reserve	3,055	4,252
Total current liabilities payable from restricted assets	<u>182,525</u>	<u>217,899</u>
Noncurrent liabilities:		
Long-term debt:		
Debt payable, less current portion	2,574,510	2,659,885
Unamortized premium, net	164,338	171,753
Fair value of debt management strategy instruments	35,786	38,231
Total long-term debt	<u>2,774,634</u>	<u>2,869,869</u>
Net pension liability	646,112	646,112
Asset retirement obligations	34,706	40,677
Compensation and benefits payable	35,614	34,726
Net OPEB liability	1,722	1,642
Other liabilities	30,627	18,701
Total noncurrent liabilities	<u>3,523,415</u>	<u>3,611,727</u>
Total liabilities	<u>3,943,970</u>	<u>4,096,990</u>
Deferred inflows of resources		
Revenues to be used for future costs	184,459	141,722
Accumulated increase in fair value of hedging derivatives	139,532	267,807
Unrealized OPEB gains	18,599	18,599
Unrealized pension gains	118,660	118,660
Total deferred inflows of resources	<u>461,250</u>	<u>546,788</u>
Net position		
Net investment in capital assets	2,963,708	2,830,411
Restricted for:		
Capital projects	297,469	347,929
Debt service	30,669	73,635
Other purposes	(4,322)	2,473
Unrestricted	300,337	330,444
Total net position	<u>3,587,861</u>	<u>3,584,892</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 7,993,081</u>	<u>\$ 8,228,670</u>

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Statements of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited)

	Month		Year-to-Date	
	2023	2022	2023	2022
Operating revenues				
Electric - base	\$ 64,499	\$ 71,776	\$ 216,719	\$ 272,573
Electric - fuel and purchased power	56,685	38,579	207,748	170,627
Water and sewer	39,045	36,327	165,952	157,151
District energy system	826	608	3,644	2,534
Other operating revenues	2,302	3,516	9,906	12,863
Total operating revenues	163,357	150,806	603,969	615,748
Operating expenses				
Operations and maintenance:				
Maintenance and other operating expenses	39,460	66,086	154,033	162,031
Fuel	42,738	33,464	159,486	138,322
Purchased power	16,190	21,462	85,600	62,409
Depreciation	35,642	32,490	137,975	239,577
State utility and franchise taxes	7,484	6,091	27,933	23,412
Recognition of deferred costs and revenues, net	8,754	71,963	8,100	(15,181)
Total operating expenses	150,268	231,556	573,127	610,570
Operating income	13,089	(80,750)	30,842	5,178
Nonoperating revenues (expenses)				
Interest on debt	(8,482)	(11,361)	(35,144)	(38,994)
Earnings from The Energy Authority	1,453	10,455	6,358	13,594
Allowance for funds used during construction	1,687	886	7,177	3,519
Other nonoperating income, net	570	565	2,198	2,187
Investment income	1,570	338	9,061	621
Other interest, net	(360)	(2)	(1,896)	25
Total nonoperating expenses, net	(3,562)	881	(12,246)	(19,048)
Income before contributions	9,527	(79,869)	18,596	(13,870)
Contributions (to) from				
General Fund, City of Jacksonville, Florida	(10,202)	(10,101)	(40,808)	(40,405)
Developers and other	8,253	6,569	33,705	30,003
Reduction of plant cost through contributions	(4,522)	(3,862)	(19,659)	(20,096)
Total contributions, net	(6,471)	(7,394)	(26,762)	(30,498)
Special item	-	-	11,135	100,000
Change in net position	3,056	(87,263)	2,969	55,632
Net position, beginning of period	3,584,805	3,610,349	3,584,892	3,467,454
Net position, end of period	\$ 3,587,861	\$ 3,523,086	\$ 3,587,861	\$ 3,523,086

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Statement of Cash Flows
(in thousands - unaudited)

	Year-to-Date	
	January	
	2023	2022
Operating activities		
Receipts from customers	\$ 696,546	\$ 570,729
Payments to suppliers	(366,698)	(282,691)
Payments for salaries and benefits	(100,657)	(96,915)
Other operating activities	23,661	116,621
Net cash provided by operating activities	<u>252,852</u>	<u>307,744</u>
Noncapital and related financing activities		
Contribution to General Fund, City of Jacksonville, Florida	(40,707)	(40,304)
Net cash used in noncapital and related financing activities	<u>(40,707)</u>	<u>(40,304)</u>
Capital and related financing activities		
Acquisition and construction of capital assets	(197,940)	(129,940)
Defeasance of debt	-	(74,885)
Interest paid on debt	(56,670)	(58,816)
Repayment of debt principal	(74,070)	(91,535)
Capital contributions	14,046	9,907
Revolving credit agreement withdrawals	4,000	1,000
Other capital financing activities	1,556	831
Net cash used in capital and related financing activities	<u>(309,078)</u>	<u>(343,438)</u>
Investing activities		
Proceeds from sale and maturity of investments	74,996	82,239
Purchase of investments	(267,366)	(154,994)
Distributions from The Energy Authority	5,954	3,219
Investment income	5,214	1,087
Net cash used in investing activities	<u>(181,202)</u>	<u>(68,449)</u>
Net change in cash and cash equivalents	(278,135)	(144,447)
Cash and cash equivalents at beginning of year	520,690	713,113
Cash and cash equivalents at end of period	<u>\$ 242,555</u>	<u>\$ 568,666</u>
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 30,842	\$ 5,178
Adjustments:		
Depreciation and amortization	137,975	239,851
Recognition of deferred costs and revenues, net	8,100	(15,181)
Other nonoperating income, net	9,250	100,019
Changes in noncash assets and noncash liabilities:		
Accounts receivable	68,584	10,213
Inventories	(27,837)	(15,747)
Other assets	19,694	2,919
Accounts and accrued expenses payable	(29,012)	27,103
Current liabilities payable from restricted assets	(2,426)	(406)
Other noncurrent liabilities and deferred inflows	37,682	(46,205)
Net cash provided by operating activities	<u>\$ 252,852</u>	<u>\$ 307,744</u>
Noncash activity		
Contribution of capital assets from developers	\$ 19,659	\$ 20,096
Unrealized investment fair market value changes, net	\$ 3,060	\$ (785)

JEA
Combining Statement of Net Position
(in thousands - unaudited) January 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 181,723	\$ 2,940	\$ -	\$ 184,663	46,730	\$ 1,080	\$ 232,473
Investments	38,797	897	-	39,694	1,133	-	40,827
Customer accounts receivable, net of allowance (\$854)	191,380	-	-	191,380	53,573	827	245,780
Inventories:							
Materials and supplies	2,262	-	-	2,262	82,686	-	84,948
Fuel	62,435	-	-	62,435	-	-	62,435
Prepaid assets	23,228	32	-	23,260	1,040	16	24,316
Other current assets	9,536	80	(495)	9,121	3,220	-	12,341
Total current assets	509,361	3,949	(495)	512,815	188,382	1,923	703,120
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	111	10,121	-	10,232	188	(338)	10,082
Investments	312,421	3,328	-	315,749	145,782	-	461,531
Other restricted assets	29	15	-	44	-	-	44
Total restricted assets	312,561	13,464	-	326,025	145,970	(338)	471,657
Costs to be recovered from future revenues	432,957	80,839	-	513,796	296,143	241	810,180
Hedging derivative instruments	139,532	-	-	139,532	-	-	139,532
Other assets	35,232	31,177	(4,765)	61,644	32	-	61,676
Total noncurrent assets	920,282	125,480	(4,765)	1,040,997	442,145	(97)	1,483,045
Capital assets:							
Land and easements	127,100	6,660	-	133,760	81,480	3,051	218,291
Plant in service	6,290,844	1,316,043	-	7,606,887	5,276,588	65,775	12,949,250
Less accumulated depreciation	(4,032,991)	(1,314,335)	-	(5,347,326)	(2,744,107)	(35,320)	(8,126,753)
Plant in service, net	2,384,953	8,368	-	2,393,321	2,613,961	33,506	5,040,788
Construction work in progress	77,979	-	-	77,979	374,183	7,210	459,372
Net capital assets	2,462,932	8,368	-	2,471,300	2,988,144	40,716	5,500,160
Total assets	3,892,575	137,797	(5,260)	4,025,112	3,618,671	42,542	7,686,325
Deferred outflows of resources							
Unrealized pension contributions and losses	71,715	10,100	-	81,815	49,836	-	131,651
Accumulated decrease in fair value of hedging derivatives	43,609	-	-	43,609	5,749	-	49,358
Unamortized deferred losses on refundings	44,186	1,150	-	45,336	32,583	141	78,060
Unrealized asset retirement obligations	36,613	45	-	36,658	-	-	36,658
Unrealized OPEB contributions and losses	6,507	-	-	6,507	4,522	-	11,029
Total deferred outflows of resources	202,630	11,295	-	213,925	92,690	141	306,756
Total assets and deferred outflows of resources	\$ 4,095,205	\$ 149,092	\$ (5,260)	\$ 4,239,037	\$ 3,711,361	\$ 42,683	\$ 7,993,081

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**Combining Statement of Net Position
(in thousands - unaudited) January 2023**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expenses payable	\$ 79,154	\$ 76	\$ (76)	\$ 79,154	\$ 13,442	\$ 26	\$ 92,622
Customer deposits and prepayments	59,010	-	-	59,010	30,483	-	89,493
Billings on behalf of state and local governments	22,236	-	-	22,236	3,792	-	26,028
Compensation and benefits payable	12,700	-	-	12,700	4,869	38	17,607
City of Jacksonville payable	8,077	-	-	8,077	2,251	-	10,328
Asset retirement obligations	1,907	45	-	1,952	-	-	1,952
Total current liabilities	183,084	121	(76)	183,129	54,837	64	238,030
Current liabilities payable from restricted assets:							
Debt due within one year	19,275	15,865	-	35,140	52,365	1,870	89,375
Interest payable	15,462	1,146	-	16,608	15,232	391	32,231
Construction contracts and accounts payable	15,356	442	(419)	15,379	42,245	240	57,864
Renewal and replacement reserve	-	3,055	-	3,055	-	-	3,055
Total current liabilities payable from restricted assets	50,093	20,508	(419)	70,182	109,842	2,501	182,525
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,330,015	76,850	-	1,406,865	1,134,690	32,955	2,574,510
Unamortized premium (discount), net	86,481	69	-	86,550	77,801	(13)	164,338
Fair value of debt management strategy instruments	30,037	-	-	30,037	5,749	-	35,786
Total long-term debt	1,446,533	76,919	-	1,523,452	1,218,240	32,942	2,774,634
Net pension liability	381,206	-	-	381,206	264,906	-	646,112
Asset retirement obligations	34,706	-	-	34,706	-	-	34,706
Compensation and benefits payable	25,432	-	-	25,432	10,083	99	35,614
Net OPEB liability	1,014	-	-	1,014	708	-	1,722
Other liabilities	30,627	4,765	(4,765)	30,627	-	-	30,627
Total noncurrent liabilities	1,919,518	81,684	(4,765)	1,996,437	1,493,937	33,041	3,523,415
Total liabilities	2,152,695	102,313	(5,260)	2,249,748	1,658,616	35,606	3,943,970
Deferred inflows of resources							
Revenues to be used for future costs	146,134	16,931	-	163,065	21,394	-	184,459
Accumulated increase in fair value of hedging derivatives	139,532	-	-	139,532	-	-	139,532
Unrealized OPEB gains	10,973	-	-	10,973	7,626	-	18,599
Unrealized pension gains	58,457	19,581	-	78,038	40,622	-	118,660
Total deferred inflows of resources	355,096	36,512	-	391,608	69,642	-	461,250
Net position							
Net investment in (divestment of) capital assets	1,150,609	461	-	1,151,070	1,806,592	6,046	2,963,708
Restricted for:							
Capital projects	244,126	-	-	244,126	54,695	(1,352)	297,469
Debt service	6,068	5,325	-	11,393	18,653	623	30,669
Other purposes	(6,447)	608	419	(5,420)	1,098	-	(4,322)
Unrestricted	193,058	3,873	(419)	196,512	102,065	1,760	300,337
Total net position	1,587,414	10,267	-	1,597,681	1,983,103	7,077	3,587,861
Total liabilities, deferred inflows of resources, and net position	\$ 4,095,205	\$ 149,092	\$ (5,260)	\$ 4,239,037	\$ 3,711,361	\$ 42,683	\$ 7,993,081

JEA
Combining Statement of Net Position
(in thousands) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 173,076	\$ 3,031	\$ -	\$ 176,107	\$ 67,889	\$ 1,341	\$ 245,337
Investments	-	278	-	278	-	-	278
Customer accounts receivable, net of allowance (\$679)	257,894	-	-	257,894	56,145	323	314,362
Inventories:							
Materials and supplies	2,342	-	-	2,342	64,722	-	67,064
Fuel	52,483	-	-	52,483	-	-	52,483
Prepaid assets	31,385	1	-	31,386	382	6	31,774
Other current assets	18,418	3	(372)	18,049	4,938	-	22,987
Total current assets	535,598	3,313	(372)	538,539	194,076	1,670	734,285
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	154,657	21,833	-	176,490	95,393	3,470	275,353
Investments	193,653	3,811	-	197,464	109,186	-	306,650
Other restricted assets	-	40	-	40	175	-	215
Total restricted assets	348,310	25,684	-	373,994	204,754	3,470	582,218
Costs to be recovered from future revenues	428,479	85,968	-	514,447	299,544	170	814,161
Hedging derivative instruments	267,807	-	-	267,807	-	-	267,807
Other assets	33,689	31,178	(4,765)	60,102	35	-	60,137
Total noncurrent assets	1,078,285	142,830	(4,765)	1,216,350	504,333	3,640	1,724,323
Capital assets:							
Land and easements	127,100	6,660	-	133,760	81,433	3,051	218,244
Plant in service	6,135,345	1,316,043	-	7,451,388	5,154,090	65,212	12,670,690
Less accumulated depreciation	(3,960,409)	(1,314,198)	-	(5,274,607)	(2,686,812)	(34,401)	(7,995,820)
Plant in service, net	2,302,036	8,505	-	2,310,541	2,548,711	33,862	4,893,114
Construction work in progress	169,195	-	-	169,195	398,824	3,364	571,383
Net capital assets	2,471,231	8,505	-	2,479,736	2,947,535	37,226	5,464,497
Total assets	4,085,114	154,648	(5,137)	4,234,625	3,645,944	42,536	7,923,105
Deferred outflows of resources							
Unrealized pension contributions and losses	71,715	10,100	-	81,815	49,836	-	131,651
Accumulated decrease in fair value of hedging derivatives	32,855	-	-	32,855	6,727	-	39,582
Unamortized deferred losses on refundings	45,710	1,227	-	46,937	33,290	145	80,372
Unrealized asset retirement obligations	42,879	52	-	42,931	-	-	42,931
Unrealized OPEB contributions and losses	6,507	-	-	6,507	4,522	-	11,029
Total deferred outflows of resources	199,666	11,379	-	211,045	94,375	145	305,565
Total assets and deferred outflows of resources	\$ 4,284,780	\$ 166,027	\$ (5,137)	\$ 4,445,670	\$ 3,740,319	\$ 42,681	\$ 8,228,670

JEA
Combining Statement of Net Position
(in thousands) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expenses payable	\$ 105,033	\$ 281	\$ -	\$ 105,314	\$ 11,717	\$ 74	\$ 117,105
Customer deposits and prepayments	57,113	-	-	57,113	32,577	-	89,690
Billings on behalf of state and local governments	29,873	2	-	29,875	3,889	-	33,764
Compensation and benefits payable	10,573	-	-	10,573	3,706	27	14,306
City of Jacksonville payable	8,008	-	-	8,008	2,237	-	10,245
Asset retirement obligations	2,202	52	-	2,254	-	-	2,254
Total current liabilities	212,802	335	-	213,137	54,126	101	267,364
Current liabilities payable from restricted assets:							
Debt due within one year	47,120	15,285	-	62,405	9,850	1,815	74,070
Interest payable	23,504	2,029	-	25,533	22,811	606	48,950
Construction contracts and accounts payable	15,783	1,670	(372)	17,081	70,563	2,983	90,627
Renewal and replacement reserve	-	4,252	-	4,252	-	-	4,252
Total current liabilities payable from restricted assets	86,407	23,236	(372)	109,271	103,224	5,404	217,899
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,349,290	92,715	-	1,442,005	1,187,055	30,825	2,659,885
Unamortized premium (discount), net	89,763	123	-	89,886	81,882	(15)	171,753
Fair value of debt management strategy instruments	31,504	-	-	31,504	6,727	-	38,231
Total long-term debt	1,470,557	92,838	-	1,563,395	1,275,664	30,810	2,869,869
Net pension liability	381,206	-	-	381,206	264,906	-	646,112
Asset retirement obligations	40,677	-	-	40,677	-	-	40,677
Compensation and benefits payable	24,725	-	-	24,725	9,907	94	34,726
Net OPEB liability	969	-	-	969	673	-	1,642
Other liabilities	18,701	4,765	(4,765)	18,701	-	-	18,701
Total noncurrent liabilities	1,936,835	97,603	(4,765)	2,029,673	1,551,150	30,904	3,611,727
Total liabilities	2,236,044	121,174	(5,137)	2,352,081	1,708,500	36,409	4,096,990
Deferred inflows of resources							
Revenues to be used for future costs	98,697	16,931	-	115,628	26,094	-	141,722
Accumulated increase in fair value of hedging derivatives	267,807	-	-	267,807	-	-	267,807
Unrealized OPEB gains	10,973	-	-	10,973	7,626	-	18,599
Unrealized pension gains	58,457	19,581	-	78,038	40,622	-	118,660
Total deferred inflows of resources	435,934	36,512	-	472,446	74,342	-	546,788
Net position							
Net investment in (divestment of) capital assets	1,110,851	(10,215)	-	1,100,636	1,727,842	1,933	2,830,411
Restricted for:							
Capital projects	233,129	-	-	233,129	113,751	1,049	347,929
Debt service	46,386	15,321	-	61,707	10,113	1,815	73,635
Other purposes	-	203	372	575	1,898	-	2,473
Unrestricted	222,436	3,032	(372)	225,096	103,873	1,475	330,444
Total net position	1,612,802	8,341	-	1,621,143	1,957,477	6,272	3,584,892
Total liabilities, deferred inflows of resources, and net position	\$ 4,284,780	\$ 166,027	\$ (5,137)	\$ 4,445,670	\$ 3,740,319	\$ 42,681	\$ 8,228,670

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Combining Statement of Revenues, Expenses, and Changes in Net Position
(in thousands - unaudited) for the month ended January 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 65,193	\$ -	\$ -	\$ 65,193	\$ -	\$ -	\$ (694)	\$ 64,499
Electric - fuel and purchased power	57,729	1,776	(1,777)	57,728	-	-	(1,043)	56,685
Water and sewer	-	-	-	-	39,080	-	(35)	39,045
District energy system	-	-	-	-	-	884	(58)	826
Other operating revenues	1,525	-	-	1,525	1,240	-	(463)	2,302
Total operating revenues	124,447	1,776	(1,777)	124,446	40,320	884	(2,293)	163,357
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	22,707	(42)	-	22,665	18,715	373	(2,293)	39,460
Fuel	42,738	-	-	42,738	-	-	-	42,738
Purchased power	17,967	-	(1,777)	16,190	-	-	-	16,190
Depreciation	18,086	34	-	18,120	17,292	230	-	35,642
State utility and franchise taxes	6,545	-	-	6,545	939	-	-	7,484
Recognition of deferred costs and revenues, net	6,222	1,271	-	7,493	1,261	-	-	8,754
Total operating expenses	114,265	1,263	(1,777)	113,751	38,207	603	(2,293)	150,268
Operating income	10,182	513	-	10,695	2,113	281	-	13,089
Nonoperating revenues (expenses)								
Interest on debt	(4,597)	(303)	-	(4,900)	(3,452)	(130)	-	(8,482)
Earnings from The Energy Authority	1,453	-	-	1,453	-	-	-	1,453
Allowance for funds used during construction	341	-	-	341	1,319	27	-	1,687
Other nonoperating income, net	348	18	-	366	204	-	-	570
Investment income	1,068	13	-	1,081	489	-	-	1,570
Other interest, net	(291)	-	-	(291)	(69)	-	-	(360)
Total nonoperating expenses, net	(1,678)	(272)	-	(1,950)	(1,509)	(103)	-	(3,562)
Income before contributions	8,504	241	-	8,745	604	178	-	9,527
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(7,957)	-	-	(7,957)	(2,245)	-	-	(10,202)
Developers and other	831	-	-	831	7,422	-	-	8,253
Reduction of plant cost through contributions	(831)	-	-	(831)	(3,691)	-	-	(4,522)
Total contributions, net	(7,957)	-	-	(7,957)	1,486	-	-	(6,471)
Special item								
	-	-	-	-	-	-	-	-
Change in net position	547	241	-	788	2,090	178	-	3,056
Net position, beginning of period	1,586,867	10,026	-	1,596,893	1,981,013	6,899	-	3,584,805
Net position, end of period	\$ 1,587,414	\$ 10,267	\$ -	\$ 1,597,681	\$ 1,983,103	\$ 7,077	\$ -	\$ 3,587,861

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Combining Statement of Revenues, Expenses, and Changes in Net Position
 (in thousands - unaudited) for the month ended January 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 72,498	\$ -	\$ -	\$ 72,498	\$ -	\$ -	\$ (722)	\$ 71,776
Electric - fuel and purchased power	39,411	29,606	(29,606)	39,411	-	-	(832)	38,579
Water and sewer	-	-	-	-	36,340	-	(13)	36,327
District energy system	-	-	-	-	-	635	(27)	608
Other operating revenues	1,871	132	-	2,003	1,704	-	(191)	3,516
Total operating revenues	113,780	29,738	(29,606)	113,912	38,044	635	(1,785)	150,806
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	21,215	27,613	-	48,828	18,691	352	(1,785)	66,086
Fuel	33,464	-	-	33,464	-	-	-	33,464
Purchased power	51,068	-	(29,606)	21,462	-	-	-	21,462
Depreciation	17,882	35	-	17,917	14,356	217	-	32,490
State utility and franchise taxes	5,189	-	-	5,189	902	-	-	6,091
Recognition of deferred costs and revenues, net	43,038	27,817	-	70,855	1,108	-	-	71,963
Total operating expenses	171,856	55,465	(29,606)	197,715	35,057	569	(1,785)	231,556
Operating income	(58,076)	(25,727)	-	(83,803)	2,987	66	-	(80,750)
Nonoperating revenues (expenses)								
Interest on debt	(6,524)	(1,527)	-	(8,051)	(3,207)	(103)	-	(11,361)
Earnings from The Energy Authority	10,455	-	-	10,455	-	-	-	10,455
Allowance for funds used during construction	216	-	-	216	659	11	-	886
Other nonoperating income, net	341	21	-	362	203	-	-	565
Investment income	153	4	-	157	181	-	-	338
Other interest, net	(2)	-	-	(2)	-	-	-	(2)
Total nonoperating expenses, net	4,639	(1,502)	-	3,137	(2,164)	(92)	-	881
Income before contributions	(53,437)	(27,229)	-	(80,666)	823	(26)	-	(79,869)
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(7,879)	-	-	(7,879)	(2,222)	-	-	(10,101)
Developers and other	471	-	-	471	6,098	-	-	6,569
Reduction of plant cost through contributions	(471)	-	-	(471)	(3,391)	-	-	(3,862)
Total contributions, net	(7,879)	-	-	(7,879)	485	-	-	(7,394)
Special item								
	-	-	-	-	-	-	-	-
Change in net position	(61,316)	(27,229)	-	(88,545)	1,308	(26)	-	(87,263)
Net position, beginning of period	1,626,108	84,140	-	1,710,248	1,893,839	6,262	-	3,610,349
Net position, end of period	\$ 1,564,792	\$ 56,911	\$ -	\$ 1,621,703	\$ 1,895,147	\$ 6,236	\$ -	\$ 3,523,086

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Combining Statement of Revenues, Expenses, and Changes in Net Position
 (in thousands - unaudited) for the four months ended January 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 219,587	\$ -	\$ -	\$ 219,587	\$ -	\$ -	\$ (2,868)	\$ 216,719
Electric - fuel and purchased power	212,326	7,107	(7,107)	212,326	-	-	(4,578)	207,748
Water and sewer	-	-	-	-	166,106	-	(154)	165,952
District energy system	-	-	-	-	-	3,891	(247)	3,644
Other operating revenues	6,801	-	-	6,801	4,800	-	(1,695)	9,906
Total operating revenues	438,714	7,107	(7,107)	438,714	170,906	3,891	(9,542)	603,969
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	91,416	(995)	-	90,421	71,360	1,794	(9,542)	154,033
Fuel	159,486	-	-	159,486	-	-	-	159,486
Purchased power	92,707	-	(7,107)	85,600	-	-	-	85,600
Depreciation	71,626	136	-	71,762	65,294	919	-	137,975
State utility and franchise taxes	24,234	-	-	24,234	3,699	-	-	27,933
Recognition of deferred costs and revenues, net	(2,286)	5,086	-	2,800	5,300	-	-	8,100
Total operating expenses	437,183	4,227	(7,107)	434,303	145,653	2,713	(9,542)	573,127
Operating income	1,531	2,880	-	4,411	25,253	1,178	-	30,842
Nonoperating revenues (expenses)								
Interest on debt	(19,292)	(1,212)	-	(20,504)	(14,175)	(465)	-	(35,144)
Earnings from The Energy Authority	6,358	-	-	6,358	-	-	-	6,358
Allowance for funds used during construction	1,829	-	-	1,829	5,276	72	-	7,177
Other nonoperating income, net	1,311	75	-	1,386	812	-	-	2,198
Investment income	5,134	183	-	5,317	3,724	20	-	9,061
Other interest, net	(1,564)	-	-	(1,564)	(332)	-	-	(1,896)
Total nonoperating expenses, net	(6,224)	(954)	-	(7,178)	(4,695)	(373)	-	(12,246)
Income before contributions	(4,693)	1,926	-	(2,767)	20,558	805	-	18,596
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(31,830)	-	-	(31,830)	(8,978)	-	-	(40,808)
Developers and other	1,931	-	-	1,931	31,774	-	-	33,705
Reduction of plant cost through contributions	(1,931)	-	-	(1,931)	(17,728)	-	-	(19,659)
Total contributions, net	(31,830)	-	-	(31,830)	5,068	-	-	(26,762)
Special item								
	11,135	-	-	11,135	-	-	-	11,135
Change in net position	(25,388)	1,926	-	(23,462)	25,626	805	-	2,969
Net position, beginning of year	1,612,802	8,341	-	1,621,143	1,957,477	6,272	-	3,584,892
Net position, end of period	\$ 1,587,414	\$ 10,267	\$ -	\$ 1,597,681	\$ 1,983,103	\$ 7,077	\$ -	\$ 3,587,861

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Combining Statement of Revenues, Expenses, and Changes in Net Position
 (in thousands - unaudited) for the four months ended January 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues								
Electric - base	\$ 275,465	\$ -	\$ -	\$ 275,465	\$ -	\$ -	\$ (2,892)	\$ 272,573
Electric - fuel and purchased power	173,375	36,434	(36,434)	173,375	-	-	(2,748)	170,627
Water and sewer	-	-	-	-	157,215	-	(64)	157,151
District energy system	-	-	-	-	-	2,641	(107)	2,534
Other operating revenues	7,117	233	-	7,350	6,277	1	(765)	12,863
Total operating revenues	455,957	36,667	(36,434)	456,190	163,492	2,642	(6,576)	615,748
Operating expenses								
Operations and maintenance:								
Maintenance and other operating expenses	75,653	28,560	-	104,213	63,028	1,366	(6,576)	162,031
Fuel	138,322	-	-	138,322	-	-	-	138,322
Purchased power	98,843	-	(36,434)	62,409	-	-	-	62,409
Depreciation	180,913	137	-	181,050	57,636	891	-	239,577
State utility and franchise taxes	19,769	-	-	19,769	3,643	-	-	23,412
Recognition of deferred costs and revenues, net	(49,757)	31,523	-	(18,234)	3,053	-	-	(15,181)
Total operating expenses	463,743	60,220	(36,434)	487,529	127,360	2,257	(6,576)	610,570
Operating income	(7,786)	(23,553)	-	(31,339)	36,132	385	-	5,178
Nonoperating revenues (expenses)								
Interest on debt	(21,584)	(3,867)	-	(25,451)	(13,134)	(409)	-	(38,994)
Earnings from The Energy Authority	13,594	-	-	13,594	-	-	-	13,594
Allowance for funds used during construction	858	-	-	858	2,624	37	-	3,519
Other nonoperating income, net	1,287	86	-	1,373	814	-	-	2,187
Investment income	248	16	-	264	357	-	-	621
Other interest, net	14	-	-	14	11	-	-	25
Total nonoperating revenues, net	(5,583)	(3,765)	-	(9,348)	(9,328)	(372)	-	(19,048)
Income before contributions	(13,369)	(27,318)	-	(40,687)	26,804	13	-	(13,870)
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(31,516)	-	-	(31,516)	(8,889)	-	-	(40,405)
Developers and other	1,431	-	-	1,431	28,572	-	-	30,003
Reduction of plant cost through contributions	(1,431)	-	-	(1,431)	(18,665)	-	-	(20,096)
Total contributions, net	(31,516)	-	-	(31,516)	1,018	-	-	(30,498)
Special item								
	100,000	-	-	100,000	-	-	-	100,000
Change in net position	55,115	(27,318)	-	27,797	27,822	13	-	55,632
Net position, beginning of year	1,509,677	84,229	-	1,593,906	1,867,325	6,223	-	3,467,454
Net position, end of period	\$ 1,564,792	\$ 56,911	\$ -	\$ 1,621,703	\$ 1,895,147	\$ 6,236	\$ -	\$ 3,523,086

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Combining Statement of Cash Flows
(in thousands - unaudited) for the four months ended January 2023

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating activities								
Receipts from customers	\$ 539,576	\$ 7,107	\$ (7,230)	\$ 539,453	\$ 161,553	\$ 3,387	\$ (7,847)	\$ 696,546
Payments to suppliers	(318,291)	(1,743)	7,230	(312,804)	(61,886)	(1,550)	9,542	(366,698)
Payments for salaries and benefits	(71,569)	-	-	(71,569)	(28,803)	(285)	-	(100,657)
Other operating activities	17,574	76	-	17,650	7,706	-	(1,695)	23,661
Net cash provided by operating activities	167,290	5,440	-	172,730	78,570	1,552	-	252,852
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(31,752)	-	-	(31,752)	(8,955)	-	-	(40,707)
Net cash used in noncapital and related financing activities	(31,752)	-	-	(31,752)	(8,955)	-	-	(40,707)
Capital and related financing activities								
Acquisition and construction of capital assets	(60,038)	-	-	(60,038)	(130,751)	(7,151)	-	(197,940)
Interest paid on debt	(29,012)	(2,029)	-	(31,041)	(24,954)	(675)	-	(56,670)
Repayment of debt principal	(47,120)	(15,285)	-	(62,405)	(9,850)	(1,815)	-	(74,070)
Capital contributions	-	-	-	-	14,046	-	-	14,046
Revolving credit agreement withdrawals	-	-	-	-	-	4,000	-	4,000
Other capital financing activities	1,538	-	-	1,538	18	-	-	1,556
Net cash used in capital and related financing activities	(134,632)	(17,314)	-	(151,946)	(151,491)	(5,641)	-	(309,078)
Investing activities								
Proceeds from sale and maturity of investments	49,622	586	-	50,208	24,788	-	-	74,996
Purchase of investments	(205,623)	(585)	-	(206,208)	(61,158)	-	-	(267,366)
Distributions from The Energy Authority	5,954	-	-	5,954	-	-	-	5,954
Investment income	3,242	70	-	3,312	1,882	20	-	5,214
Net cash provided by (used in) investing activities	(146,805)	71	-	(146,734)	(34,488)	20	-	(181,202)
Net change in cash and cash equivalents	(145,899)	(11,803)	-	(157,702)	(116,364)	(4,069)	-	(278,135)
Cash and cash equivalents at beginning of year	327,733	24,864	-	352,597	163,282	4,811	-	520,690
Cash and cash equivalents at end of period	\$ 181,834	\$ 13,061	\$ -	\$ 194,895	\$ 46,918	\$ 742	\$ -	\$ 242,555
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ 1,531	\$ 2,880	\$ -	\$ 4,411	\$ 25,253	\$ 1,178	\$ -	\$ 30,842
Adjustments:								
Depreciation and amortization	71,626	136	-	71,762	65,294	919	-	137,975
Recognition of deferred costs and revenues, net	(2,286)	5,086	-	2,800	5,300	-	-	8,100
Other nonoperating income, net	9,581	-	-	9,581	(331)	-	-	9,250
Changes in noncash assets and noncash liabilities:								
Accounts receivable	66,515	-	-	66,515	2,573	(504)	-	68,584
Inventories	(9,872)	-	-	(9,872)	(17,965)	-	-	(27,837)
Other assets	17,487	(30)	-	17,457	2,247	(10)	-	19,694
Accounts and accrued expenses payable	(29,459)	(206)	-	(29,665)	689	(36)	-	(29,012)
Current liabilities payable from restricted assets	-	(2,426)	-	(2,426)	-	-	-	(2,426)
Other noncurrent liabilities and deferred inflows	42,167	-	-	42,167	(4,490)	5	-	37,682
Net cash provided by operating activities	\$ 167,290	\$ 5,440	\$ -	\$ 172,730	\$ 78,570	\$ 1,552	\$ -	\$ 252,852
Noncash activity								
Contribution of capital assets from developers	\$ 1,931	\$ -	\$ -	\$ 1,931	\$ 17,728	\$ -	\$ -	\$ 19,659
Unrealized investment fair market value changes, net	\$ 1,564	\$ 136	\$ -	\$ 1,700	\$ 1,360	\$ -	\$ -	\$ 3,060

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Combining Statement of Cash Flows
(in thousands - unaudited) for the four months ended January 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating activities								
Receipts from customers	\$ 414,626	\$ 36,295	\$ (36,540)	\$ 414,381	\$ 159,357	\$ 2,802	\$ (5,811)	\$ 570,729
Payments to suppliers	(276,761)	(1,795)	36,540	(242,016)	(46,052)	(1,199)	6,576	(282,691)
Payments for salaries and benefits	(69,290)	-	-	(69,290)	(27,376)	(249)	-	(96,915)
Other operating activities	109,427	201	-	109,628	7,757	1	(765)	116,621
Net cash provided by operating activities	178,002	34,701	-	212,703	93,686	1,355	-	307,744
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(31,437)	-	-	(31,437)	(8,867)	-	-	(40,304)
Net cash used in noncapital and related financing activities	(31,437)	-	-	(31,437)	(8,867)	-	-	(40,304)
Capital and related financing activities								
Acquisition and construction of capital assets	(52,107)	-	-	(52,107)	(75,712)	(2,121)	-	(129,940)
Defeasance of debt	(47,630)	(27,255)	-	(74,885)	-	-	-	(74,885)
Interest paid on debt	(30,576)	(5,273)	-	(35,849)	(22,339)	(628)	-	(58,816)
Repayment of debt principal	(66,220)	(14,175)	-	(80,395)	(9,370)	(1,770)	-	(91,535)
Capital contributions	-	-	-	-	9,907	-	-	9,907
Revolving credit agreement withdrawals	-	-	-	-	-	1,000	-	1,000
Other capital financing activities	807	(74)	-	733	98	-	-	831
Net cash used in capital and related financing activities	(195,726)	(46,777)	-	(242,503)	(97,416)	(3,519)	-	(343,438)
Investing activities								
Proceeds from sale and maturity of investments	62,284	554	-	62,838	19,401	-	-	82,239
Purchase of investments	(122,047)	(554)	-	(122,601)	(32,393)	-	-	(154,994)
Distributions from The Energy Authority	3,219	-	-	3,219	-	-	-	3,219
Investment income	582	34	-	616	471	-	-	1,087
Net cash provided by (used in) investing activities	(55,962)	34	-	(55,928)	(12,521)	-	-	(68,449)
Net change in cash and cash equivalents	(105,123)	(12,042)	-	(117,165)	(25,118)	(2,164)	-	(144,447)
Cash and cash equivalents at beginning of year	386,774	133,953	-	520,727	188,136	4,250	-	713,113
Cash and cash equivalents at end of period	\$ 281,651	\$ 121,911	\$ -	\$ 403,562	\$ 163,018	\$ 2,086	\$ -	\$ 568,666
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ (7,786)	\$ (23,553)	\$ -	\$ (31,339)	\$ 36,132	\$ 385	\$ -	\$ 5,178
Adjustments:								
Depreciation and amortization	180,913	137	-	181,050	57,910	891	-	239,851
Recognition of deferred costs and revenues, net	(49,757)	31,523	-	(18,234)	3,053	-	-	(15,181)
Other nonoperating income (loss), net	100,008	-	-	100,008	11	-	-	100,019
Changes in noncash assets and noncash liabilities:								
Accounts receivable	6,898	(139)	-	6,759	3,293	161	-	10,213
Inventories	(11,829)	-	-	(11,829)	(3,918)	-	-	(15,747)
Other assets	1,548	(96)	-	1,452	1,466	1	-	2,919
Accounts and accrued expenses payable	2,194	27,235	-	29,429	(2,232)	(94)	-	27,103
Current liabilities payable from restricted assets	-	(406)	-	(406)	-	-	-	(406)
Other noncurrent liabilities and deferred inflows	(44,187)	-	-	(44,187)	(2,029)	11	-	(46,205)
Net cash provided by operating activities	\$ 178,002	\$ 34,701	\$ -	\$ 212,703	\$ 93,686	\$ 1,355	\$ -	\$ 307,744
Noncash activity								
Contribution of capital assets from developers	\$ 1,431	\$ -	\$ -	\$ 1,431	\$ 18,665	\$ -	\$ -	\$ 20,096
Unrealized investment fair market value changes, net	\$ (395)	\$ (10)	\$ -	\$ (405)	\$ (380)	\$ -	\$ -	\$ (785)

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Debt Service Coverage**January 2023****(unaudited)**

	Month January		Year-to-Date January	
	2023	2022	2023	2022
Electric System				
Senior debt service coverage, (annual minimum 1.20x)	11.89 x	(6.02) x	7.33 x	13.02 x
Senior and subordinated debt service coverage, (annual minimum 1.15x)	6.67 x	(3.26) x	4.11 x	7.07 x
Bulk Power Supply System				
Debt service coverage, (annual minimum 1.15x)	2.53 x	54.45 x	1.95 x	14.68 x
St. Johns River Power Park, Second Resolution				
Debt service coverage, (annual minimum 1.15x)	1.12 x	14.67 x	1.14 x	4.53 x
Water and Sewer System				
Senior debt service coverage, (annual minimum 1.25x)	3.57 x	5.67 x	4.03 x	7.14 x
Senior and subordinated debt service coverage excluding capacity fees ⁽¹⁾	2.54 x	4.30 x	2.95 x	5.63 x
Senior and subordinated debt service coverage including capacity fees ⁽¹⁾	2.99 x	4.93 x	3.37 x	6.20 x
District Energy System				
Debt service coverage	2.03 x	1.12 x	2.10 x	1.27 x

⁽¹⁾ Annual minimum coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity charges) or the sum of 1.00x aggregate debt service and 1.20x aggregate subordinated debt service (including capacity charges).

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**Electric System
Operating Statistics**

January 2023 and 2022 (unaudited)

	Month			Year-to-Date		
	2023	2022	Variance	2023	2022	Variance
Electric revenues sales (000s omitted):						
Residential	\$ 66,749	\$ 60,688	9.99%	\$ 235,119	\$ 204,128	15.18%
Commercial	35,575	35,258	0.90%	152,956	128,354	19.17%
Industrial	20,138	20,903	-3.66%	84,674	69,399	22.01%
Public street lighting	1,349	1,250	7.92%	5,238	4,755	10.16%
Electric revenues - territorial	123,811	118,099	4.84%	477,987	406,636	17.55%
Sales for resale - off system	37	16	131.25%	858	212	304.72%
Electric revenues	123,848	118,115	4.85%	478,845	406,848	17.70%
Regulatory	(151)	(6,206)	-97.57%	(46,016)	42,033	-209.48%
Allowance for doubtful accounts	(775)	-		(916)	(41)	2134.15%
Net electric revenues	122,922	111,909	9.84%	431,913	448,840	-3.77%
MWh sales						
Residential	445,285	461,798	-3.58%	1,638,787	1,673,486	-2.07%
Commercial	266,100	312,613	-14.88%	1,212,285	1,237,409	-2.03%
Industrial	192,084	245,102	-21.63%	855,810	891,238	-3.98%
Public street lighting	5,050	5,138	-1.71%	18,520	18,660	-0.75%
Total MWh sales - territorial	908,519	1,024,651	-11.33%	3,725,402	3,820,793	-2.50%
Sales for resale - off system	1,115	488	128.48%	16,158	2,910	455.26%
Total MWh sales	909,634	1,025,139	-11.27%	3,741,560	3,823,703	-2.15%
Average number of accounts						
Residential	453,191	442,298	2.46%	451,755	441,630	2.29%
Commercial	55,459	54,695	1.40%	55,378	54,662	1.31%
Industrial	200	198	1.01%	200	197	1.52%
Public street lighting	4,002	3,978	0.60%	3,994	3,981	0.33%
Total average accounts	512,852	501,169	2.33%	511,327	500,470	2.17%
Residential averages						
Revenue per account - \$	147.29	137.21	7.34%	520.46	462.21	12.60%
kWh per account	983	1,044	-5.89%	3,628	3,789	-4.27%
Revenue per kWh - ¢	14.99	13.14	14.07%	14.35	12.20	17.62%
Degree days						
Heating degree days	244	401	(157)	650	731	(81)
Cooling degree days	36	17	19	328	323	5
Total degree days	280	418	(138)	978	1,054	(76)
Degree days - 30 year average	365			1,123		

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**Water and Sewer System
Operating Statistics
January 2023 and 2022 (unaudited)**

	Month								
	Water			Sewer			Reuse		
	2023	2022	Variance	2023	2022	Variance	2023	2022	Variance
Revenues (000s omitted):									
Residential	\$ 8,246	\$ 7,781	5.98%	\$ 12,583	\$ 12,114	3.87%	\$ 1,290	\$ 1,288	0.16%
Commercial and industrial	3,829	3,636	5.31%	9,121	8,813	3.49%	467	564	-17.20%
Irrigation	2,045	2,242	-8.79%	N/A	N/A	N/A	23	23	0.00%
Gross revenues	14,120	13,659	3.38%	21,704	20,927	3.71%	1,780	1,875	-5.07%
Rate stabilization	(517)	400	-229.25%	2,037	(478)	-526.15%	167	(43)	-488.37%
Allowance for doubtful accounts	(79)	-		(122)	-		(10)	-	
Net revenues	\$ 13,524	\$ 14,059	-3.81%	\$ 23,619	\$ 20,449	15.50%	\$ 1,937	\$ 1,832	5.73%
Kgal sales (000s omitted)									
Residential	1,504,408	1,510,667	-0.41%	1,347,537	1,342,478	0.38%	186,770	206,709	-9.65%
Commercial and industrial	1,098,746	1,107,054	-0.75%	1,005,644	985,339	2.06%	96,322	120,755	-20.23%
Irrigation	290,225	346,821	-16.32%	N/A	N/A	N/A	53,358	91,028	-41.38%
Total kgal sales	2,893,379	2,964,542	-2.40%	2,353,181	2,327,817	1.09%	336,450	418,492	-19.60%
Average number of accounts:									
Residential	324,471	315,984	2.69%	290,810	282,095	3.09%	24,315	21,061	15.45%
Commercial and industrial	27,171	26,830	1.27%	19,334	19,077	1.35%	877	798	9.90%
Irrigation	38,372	38,150	0.58%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	390,014	380,964	2.38%	310,144	301,172	2.98%	25,235	21,902	15.22%
Residential averages:									
Revenue per account - \$	25.41	24.62	3.21%	43.27	42.94	0.77%	53.05	61.16	-13.26%
Kgals per account	4.64	4.78	-2.93%	4.63	4.76	-2.73%	7.68	9.81	-21.71%
Revenue per kgals - \$	5.48	5.15	6.41%	9.34	9.02	3.55%	6.91	6.23	10.91%

	Year-to-Date								
	Water			Sewer			Reuse		
	2023	2022	Variance	2023	2022	Variance	2023	2022	Variance
Revenues (000s omitted):									
Residential	\$ 35,142	\$ 33,329	5.44%	\$ 53,004	\$ 50,352	5.27%	\$ 5,794	\$ 5,364	8.02%
Commercial and industrial	16,501	16,019	3.01%	38,490	37,597	2.38%	2,269	2,251	0.80%
Irrigation	10,462	10,693	-2.16%	N/A	N/A	N/A	73	97	-24.74%
Gross revenues	62,105	60,041	3.44%	91,494	87,949	4.03%	8,136	7,712	5.50%
Rate stabilization	652	1,915	-65.95%	3,735	(381)	-1080.31%	313	(21)	-1590.48%
Allowance for doubtful accounts	(125)	-		(188)	-		(16)	-	
Net revenues	\$ 62,632	\$ 61,956	1.09%	\$ 95,041	\$ 87,568	8.53%	\$ 8,433	\$ 7,691	9.65%
Kgal sales (000s omitted)									
Residential	6,314,856	6,068,722	4.06%	5,605,765	5,324,424	5.28%	878,325	854,734	2.76%
Commercial and industrial	4,705,114	4,673,886	0.67%	4,174,955	4,104,727	1.71%	474,833	476,917	-0.44%
Irrigation	1,649,653	1,733,974	-4.86%	N/A	N/A	N/A	187,571	347,077	-45.96%
Total kgal sales	12,669,623	12,476,582	1.55%	9,780,720	9,429,151	3.73%	1,540,729	1,678,728	-8.22%
Average number of accounts:									
Residential	323,854	314,953	2.83%	290,149	281,128	3.21%	23,893	20,743	15.19%
Commercial and industrial	27,166	26,779	1.45%	19,325	19,042	1.49%	870	788	10.41%
Irrigation	38,385	38,166	0.57%	N/A	N/A	N/A	43	43	0.00%
Total average accounts	389,405	379,898	2.50%	309,474	300,170	3.10%	24,806	21,574	14.98%
Residential averages:									
Revenue per account - \$	108.51	105.82	2.54%	182.68	179.11	1.99%	242.50	258.59	-6.22%
Kgals per account	19.50	19.27	1.19%	19.32	18.94	2.01%	36.76	41.21	-10.80%
Revenue per kgals - \$	5.56	5.49	1.28%	9.46	9.46	0.00%	6.60	6.28	5.10%

Rain statistics	Month				Year-to-Date			
	2023	2022	Variance	30 Year Avg	2023	2022	Variance	30 Year Avg
	Rainfall	2.18	1.18	1.00	3.28	7.05	10.13	(3.08)
Rain Days	5	6	(1)	8	18	22	(4)	30

Appendix

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Schedule of Cash and Investments
(in thousands - unaudited) January 2023

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Unrestricted cash and investments						
Operations	\$ 2,997	\$ 2,872	\$ 5,869	\$ 12,297	\$ 1,080	\$ 19,246
Rate stabilization:						
Environmental	20,254	-	20,254	21,394	-	41,648
Purchased Power	100,578	-	100,578	-	-	100,578
DSM/Conservation	9,735	-	9,735	-	-	9,735
Total rate stabilization funds	130,567	-	130,567	21,394	-	151,961
Customer deposits	45,817	-	45,817	14,172	-	59,989
General reserve	-	965	965	-	-	965
Self insurance reserve funds:						
Self funded health plan	15,566	-	15,566	-	-	15,566
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	25,566	-	25,566	-	-	25,566
Environmental liability reserve	15,573	-	15,573	-	-	15,573
Total unrestricted cash and investments	\$ 220,520	\$ 3,837	\$ 224,357	\$ 47,863	\$ 1,080	\$ 273,300
Restricted assets						
Renewal and replacement funds	\$ 243,986	\$ 3,055	\$ 247,041	\$ 54,507	\$ (1,352)	\$ 300,196
Debt service reserve account	53,352	3,315	56,667	57,587	-	114,254
Debt service funds	21,530	6,471	28,001	32,590	1,014	61,605
Construction funds	111	-	111	188	-	299
Environmental funds	50	-	50	2,242	-	2,292
Subtotal	319,029	12,841	331,870	147,114	(338)	478,646
Unrealized holding gain (loss) on investments	(6,497)	116	(6,381)	(1,144)	-	(7,525)
Other funds	-	492	492	-	-	492
Total restricted cash and investments	\$ 312,532	\$ 13,449	\$ 325,981	\$ 145,970	\$ (338)	\$ 471,613
Total cash and investments	\$ 533,052	\$ 17,286	\$ 550,338	\$ 193,833	\$ 742	\$ 744,913

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Schedule of Cash and Investments
(in thousands) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Unrestricted cash and investments						
Operations	\$ 3,539	\$ 2,971	\$ 6,510	\$ 27,084	\$ 1,341	\$ 34,935
Rate stabilization:						
Environmental	20,728	-	20,728	26,094	-	46,822
Purchased Power	55,000	-	55,000	-	-	55,000
DSM/Conservation	8,824	-	8,824	-	-	8,824
Total rate stabilization funds	84,552	-	84,552	26,094	-	110,646
Customer deposits	45,043	-	45,043	14,711	-	59,754
General reserve	-	338	338	-	-	338
Self insurance reserve funds:						
Self funded health plan	14,145	-	14,145	-	-	14,145
Property insurance reserve	10,000	-	10,000	-	-	10,000
Total self insurance reserve funds	24,145	-	24,145	-	-	24,145
Environmental liability reserve	15,797	-	15,797	-	-	15,797
Total unrestricted cash and investments	\$ 173,076	\$ 3,309	\$ 176,385	\$ 67,889	\$ 1,341	\$ 245,615
Restricted assets						
Renewal and replacement funds	\$ 233,018	\$ 4,252	\$ 237,270	\$ 112,930	\$ 1,049	\$ 351,249
Debt service reserve account	53,352	3,839	57,191	56,606	-	113,797
Debt service funds	69,890	17,350	87,240	32,499	2,421	122,160
Construction funds	111	-	111	646	-	757
Environmental funds	-	-	-	4,400	-	4,400
Subtotal	356,371	25,441	381,812	207,081	3,470	592,363
Unrealized holding gain (loss) on investments	(8,061)	13	(8,048)	(2,502)	-	(10,550)
Other funds	-	190	190	-	-	190
Total restricted cash and investments	\$ 348,310	\$ 25,644	\$ 373,954	\$ 204,579	\$ 3,470	\$ 582,003
Total cash and investments	\$ 521,386	\$ 28,953	\$ 550,339	\$ 272,468	\$ 4,811	\$ 827,618

JEA
INVESTMENT PORTFOLIO REPORT
JANUARY 2023
(unaudited)

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<u>INVESTMENT</u>	<u>BOOK VALUE</u>	<u>YIELD</u>	<u>% OF TOTAL</u>
* Treasuries	\$ 38,889,844	2.67%	5.19%
<u>Agencies</u>			
Federal Farm Credit Bank	53,631,929	4.68%	7.16%
Federal Home Loan Bank	196,321,883	2.73%	26.20%
Total	249,953,813	3.15%	33.36%
Municipal Bonds	99,010,778	3.10%	13.21%
Commercial Paper	146,837,708	4.71%	19.60%
U.S. Treasury Money Market Funds (1)	15,050,006	4.23%	2.01%
Agency Money Market Funds (2)	26,550,000	4.15%	3.54%
PALM Money Market Fund	30,500,000	4.54%	4.07%
Florida Prime Fund	93,500,000	4.30%	12.48%
Wells Fargo Bank Accounts (3)			
Electric, Scherer	28,756,863	2.92%	3.84%
SJRPP	12,490,208	2.92%	1.67%
Water & Sewer, DES	7,798,821	2.92%	1.04%
Total Portfolio	\$ 749,338,040	3.67%	100.00%

* Backed by Full Faith and Credit of U. S. Government

Weighted Avg. Annual Yield Excluding Bank & Money Market Funds: 3.39%

Weighted Avg. Annual Yield Including Bank & Money Market Funds: 3.67%

Some investments listed above may be classified as Cash Equivalents on the Statements of Net Position in accordance with generally accepted accounting principles.

(1) Treasury Funds: Fidelity, Goldman Sachs, State Street

(2) Government Funds: State Street, Wells Fargo Allspring

(3) Month-end bank balances

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Schedule of Outstanding Indebtedness**January 2023****(unaudited)**

	Interest Rates	Principal Payment Dates	Par Amount Principal Outstanding	Current Portion of Long-Term Debt
Electric Enterprise				
<i>Electric System</i>				
Fixed Rate Senior	3.000-6.056%	2026-2044	423,430,000	-
Fixed Rate Subordinated	3.375-6.406%	2023-2039	418,700,000	4,685,000
Variable Rate Senior	2.350-2.935%	2023-2040	430,910,000	7,950,000
Variable Rate Subordinated	1.872-2.515%	2023-2038	51,485,000	4,145,000
Total Electric System	3.487% (wtd avg)	2023-2044	1,324,525,000	16,780,000
<i>Bulk Power Supply System</i>				
Fixed Rate Senior	5.300-5.920%	2023-2030	24,765,000	2,495,000
<i>St. Johns River Power Park</i>				
Fixed Rate Senior	2.750-5.450%	2023-2028	92,715,000	15,865,000
Total Electric Enterprise	3.486% (wtd avg)	2023-2044	1,442,005,000	35,140,000
Water and Sewer System				
Fixed Rate Senior	3.000-6.310%	2023-2044	865,290,000	38,485,000
Fixed Rate Subordinated	2.750-5.000%	2023-2040	88,845,000	8,170,000
Variable Rate Senior ⁽¹⁾	2.488-2.596%	2023-2042	137,110,000	4,035,000
Variable Rate Subordinated	1.865-2.465%	2023-2038	95,810,000	1,675,000
Total Water and Sewer System	3.538% (wtd avg)	2023-2044	1,187,055,000	52,365,000
District Energy System				
Fixed Rate Senior	3.244-4.538%	2023-2034	27,825,000	1,870,000
Other Obligations	5.501%	2024	7,000,000	-
Total District Energy System	4.578% (wtd avg)	2023-2034	34,825,000	1,870,000
Total JEA	3.523% (wtd avg)	2023-2044	2,663,885,000	89,375,000

JEA**Debt Ratio****(unaudited)**

	Current YTD
Electric Enterprise	50.6%
Water and Sewer System	36.6%

JEA
Interest Rate Swap Position Report
January 2023
(unaudited)

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JEA Debt Management Swaps Variable to Fixed

ID	Dealer	Effective Date	Termination Date	Allocation	Fixed Rate	Floating Rate (1)	Spread	Rate Cap	Index
<i>Electric System</i>									
1	Goldman Sachs	9/18/2003	9/16/2033	\$ 84,800,000	3.717	2.971	0.746	n/a	68% 1 mth Libor
3	Morgan Stanley	1/27/2005	10/1/2039	82,575,000	4.351	2.485	1.866	n/a	SIFMA
4	JPMorgan	1/27/2005	10/1/2035	74,925,000	3.661	2.971	0.690	n/a	68% 1 mth Libor
6	JPMorgan	1/27/2005	10/1/2037	39,175,000	3.716	2.971	0.745	n/a	68% 1 mth Libor
8	Morgan Stanley	1/31/2007	10/1/2031	62,980,000	3.907	2.485	1.422	n/a	SIFMA
10	Goldman Sachs	1/31/2008	10/1/2036	51,680,000	3.836	2.485	1.351	n/a	SIFMA
			Total	<u>396,135,000</u>					
<i>Water/Sewer System</i>									
9	Merrill Lynch	3/8/2007	10/1/2041	85,290,000	3.895	2.485	1.410	n/a	SIFMA
			Total	<u>85,290,000</u>					
			Grand Total	<u>\$ 481,425,000</u>	Wtd Avg Spread		<u>1.200</u>		

Note: (1) The "Floating Rate" column is the average of the floating rate for each instrument for this month.

JEA
Electric System
Production Statistics
January 2023 and 2022 (unaudited)

	Month			Year-to-Date		
	2023	2022	Variance	2023	2022	Variance
Generated power:						
Steam:						
<i>Fuel oil #6</i>						
Fuel expense	\$ 70,749	\$ 1,425,478	-95.04%	\$ 3,566,929	\$ 1,389,112	156.78%
Barrels consumed	634	13,443	-95.28%	29,670	13,100	126.49%
\$/ per barrel consumed	\$ 111.59	\$ 106.04	5.24%	\$ 120.22	\$ 106.04	13.37%
kWh generated (1)	299,184	7,288,395	-95.90%	15,854,296	7,288,395	117.53%
Cost per MWh	\$ 236.47	\$ 195.58	20.91%	\$ 224.98	\$ 190.59	18.04%
<i>Natural gas units #1-3</i>						
Fuel expense - variable	\$ 5,591,888	\$ 8,409,816	-33.51%	\$ 30,904,014	\$ 23,850,912	29.57%
MMBTUs consumed	1,003,125	1,755,153	-42.85%	4,904,707	4,398,815	11.50%
\$/ per MMBTU consumed	\$ 5.57	\$ 4.79	16.34%	\$ 6.30	\$ 5.42	16.21%
kWh generated (1)	87,274,129	150,416,557	-41.98%	424,803,941	382,256,349	11.13%
Cost per MWh	\$ 64.07	\$ 55.91	14.60%	\$ 72.75	\$ 62.40	16.59%
<i>Biomass units #1-2</i>						
Fuel expense	\$ 177,675.00	\$ 91,464.00	94.26%	\$ 418,504.00	\$ 321,555.00	30.15%
kWh generated	7,343,065	-		12,647,388	-	
Cost per MWh	\$ 24.20	\$ -		\$ 33.09	\$ -	
<i>Coal</i>						
Fuel expense	\$ 6,557,187	\$ 4,631,113	41.59%	\$ 14,734,612	\$ 13,824,421	6.58%
kWh generated	77,428,600	64,402,627	20.23%	189,420,623	192,851,468	-1.78%
Cost per MWh	\$ 84.69	\$ 71.91	17.77%	\$ 77.79	\$ 71.68	8.51%
<i>Pet coke and limestone</i>						
Fuel expense	\$ 10,470,008	\$ 6,469,231	61.84%	\$ 26,634,948	\$ 15,813,141	68.44%
kWh generated	136,025,338	86,184,891	57.83%	342,261,247	233,615,648	46.51%
Cost per MWh	\$ 76.97	\$ 75.06	2.54%	\$ 77.82	\$ 67.69	14.97%
Combustion turbine:						
<i>Fuel oil #2</i>						
Fuel expense	\$ 219,611	\$ 302,508	-27.40%	\$ 1,043,593	\$ 384,179	171.64%
Barrels consumed	1,825	2,868	-36.37%	8,863	2,560	246.21%
\$/ per barrel consumed	\$ 120.33	\$ 105.48	14.09%	\$ 117.75	\$ 150.07	-21.54%
kWh generated	(1,225,345)	127,869	-1058.28%	3,487,015	619,074	463.26%
Cost per MWh	\$ (179.22)	\$ 2,365.76	-107.58%	\$ 299.28	\$ 620.57	-51.77%
<i>Natural gas (includes landfill)</i>						
Fuel expense Kennedy & landfill - variable	\$ 677,734	\$ 234,164	189.43%	\$ 1,988,793	\$ 5,534,182	-64.06%
MMBTUs consumed	121,598	49,640	144.96%	314,314	1,002,738	-68.65%
\$/ per MMBTU consumed	\$ 5.57	\$ 4.72	18.15%	\$ 6.33	\$ 5.52	14.65%
kWh generated (1)	11,719,503	4,071,260	187.86%	25,351,961	87,022,195	-70.87%
Cost per MWh	\$ 57.83	\$ 57.52	0.54%	\$ 78.45	\$ 63.60	23.35%
Fuel expense BB simple - variable	\$ 245,897	\$ 13,401	1734.92%	\$ 2,678,224	\$ 1,241,233	115.77%
MMBTUs consumed	\$ 45,329	3,334	1259.60%	414,435	230,389	79.88%
\$/ per MMBTU consumed	\$ 5.42	\$ 4.02	34.96%	\$ 6.46	\$ 5.39	19.95%
kWh generated (1)	4,389,098	247,118	1676.11%	37,283,958	20,488,391	81.98%
Cost per MWh	\$ 56.02	\$ 54.23	3.31%	\$ 71.83	\$ 60.58	18.57%
Fuel expense BB combined - variable	\$ 15,634,160	\$ 14,149,362	10.49%	\$ 75,556,927	\$ 62,071,305	21.73%
MMBTUs consumed	2,812,469	2,886,346	-2.56%	11,635,208	11,590,120	0.39%
\$/ per MMBTU consumed	\$ 5.56	\$ 4.90	13.40%	\$ 6.49	\$ 5.36	21.25%
kWh generated (1)	416,189,243	427,147,038	-2.57%	1,694,551,181	1,702,906,081	-0.49%
Cost per MWh	\$ 37.57	\$ 33.13	13.40%	\$ 44.59	\$ 36.45	22.33%
Fuel expense GEC simple - variable	\$ 576,160	\$ 222,367	159.10%	\$ 10,100,305	\$ 9,297,633	8.63%
MMBTUs consumed	93,126	36,810	152.99%	1,440,573	1,523,779	-5.46%
\$/ per MMBTU consumed	\$ 6.19	\$ 6.04	2.42%	\$ 7.01	\$ 6.10	14.91%
kWh generated	7,490,506	2,870,216	160.97%	126,617,590	135,070,100	-6.26%
Cost per MWh	\$ 76.92	\$ 77.47	-0.72%	\$ 79.77	\$ 68.84	15.89%
Natural gas expense - fixed	\$ 3,395,025	\$ 3,967,911	-14.44%	\$ 12,380,054	\$ 13,604,515	-9.00%
Total generated power:						
Fuel expense	\$ 43,616,094	\$ 39,916,815	9.27%	\$ 180,006,903	\$ 147,332,188	22.18%
kWh generated	746,933,321	742,755,971	0.56%	2,872,279,200	2,762,117,701	3.99%
Cost per MWh	\$ 58.39	\$ 53.74	8.66%	\$ 62.67	\$ 53.34	17.49%

(1) Allocation of kWh generated is based upon a ratio of gas MBTU's (adjusted to oil equivalent - 95.5%) and oil MBTU's.

JEA
Electric System
Production Statistics (Continued)
January 2023 and 2022 (unaudited)

	Month			Year-to-Date		
	2023	2022	Variance	2023	2022	Variance
Cost of fuels						
Natural gas	\$ 26,120,864	\$ 26,997,021	-3.25%	\$ 133,608,317	\$ 115,599,780	15.58%
Petcoke	10,470,008	6,469,231	61.84%	26,634,948	15,813,141	68.44%
Coal	6,557,187	4,631,113	41.59%	14,734,612	13,824,421	6.58%
Fuel oil #2	219,611	302,508	-27.40%	1,043,593	384,179	171.64%
Fuel oil #6	70,749	1,425,478	-95.04%	3,566,929	1,389,112	156.78%
Biomass	177,675	91,464	94.26%	418,504	321,555	30.15%
Total	<u>\$ 43,616,094</u>	<u>\$ 39,916,815</u>	<u>9.27%</u>	<u>\$ 180,006,903</u>	<u>\$ 147,332,188</u>	<u>22.18%</u>
Purchased power:						
<i>TEA & other</i>						
Purchases	\$ 10,631,637	\$ 14,791,820	-28.12%	\$ 56,428,376	\$ 55,738,519	1.24%
kWh purchased	98,093,323	166,914,721	-41.23%	471,697,912	728,124,110	-35.22%
Cost per MWh	\$ 108.38	\$ 88.62	22.30%	\$ 119.63	\$ 76.55	56.27%
<i>FPL</i>						
Purchases	\$ 5,559,314	\$ 6,670,229	-16.65%	\$ 29,171,768	\$ 6,670,229	337.34%
kWh purchased	134,061,000	144,171,000	-7.01%	552,699,000	144,171,000	283.36%
Cost per MWh	\$ 41.47	\$ 46.27	-10.37%	\$ 52.78	\$ 46.27	14.08%
<i>Plant Scherer</i>						
Purchases	\$ 1,651,187	\$ 2,004,311	-17.62%	\$ 4,431,872	\$ 15,964,487	-72.24%
kWh purchased	-	-	#DIV/0!	-	284,609,000	-100.00%
Cost per MWh	-	#DIV/0!	-	-	\$ 56.09	-
<i>SJRPP</i>						
Purchases	\$ 1,776,812	\$ 29,605,802	-94.00%	\$ 7,107,248	\$ 36,433,880	-80.49%
Total purchased power:						
Purchases	<u>\$ 19,618,950</u>	<u>\$ 53,072,162</u>	<u>-63.03%</u>	<u>\$ 97,139,264</u>	<u>\$ 114,807,115</u>	<u>-15.39%</u>
kWh purchased	<u>232,154,323</u>	<u>311,085,721</u>	<u>-25.37%</u>	<u>1,024,396,912</u>	<u>1,156,904,110</u>	<u>-11.45%</u>
Cost per MWh	<u>\$ 84.51</u>	<u>\$ 170.60</u>	<u>-50.46%</u>	<u>\$ 94.83</u>	<u>\$ 99.24</u>	<u>-4.44%</u>
Subtotal - generated and purchased power:	\$ 63,235,044	\$ 92,988,977	-32.00%	\$ 277,146,167	\$ 262,139,303	5.72%
Fuel interchange sales	(43,009)	(21,446)	100.55%	(858,786)	(130,694)	557.10%
Earnings of The Energy Authority	(1,451,267)	(10,455,207)	-86.12%	(6,119,768)	(13,594,442)	-54.98%
Realized and Unrealized (Gains) Losses	(2,691,248)	(7,518,018)	-64.20%	(26,385,472)	(23,923,302)	10.29%
Fuel procurement and handling	1,196,596	919,595	30.12%	3,862,654	3,713,058	4.03%
Byproduct reuse	616,777	168,422	266.21%	2,001,724	1,696,602	17.98%
Total generated and net purchased power:						
Cost, net	<u>60,862,893</u>	<u>76,082,323</u>	<u>-20.00%</u>	<u>249,646,519</u>	<u>229,900,525</u>	<u>8.59%</u>
kWh generated and purchased	<u>979,087,644</u>	<u>1,053,841,692</u>	<u>-7.09%</u>	<u>3,896,676,112</u>	<u>3,919,021,811</u>	<u>-0.57%</u>
Cost per MWh	<u>\$ 62.16</u>	<u>\$ 72.20</u>	<u>-13.90%</u>	<u>\$ 64.07</u>	<u>\$ 58.66</u>	<u>9.21%</u>
Reconciliation:						
Generated and purchased power per above	\$ 60,862,893	\$ 62.16		\$ 249,646,519	\$ 64.07	
<i>SJRPP operating expenses:</i>						
SJRPP debt service	\$ (1,578,092)	(1.61)		(6,312,369)	(1.62)	
SJRPP R & R	\$ (198,720)	(0.20)		(794,879)	(0.20)	
<i>Scherer operating expenses:</i>						
Scherer power production	\$ (1,108,125)	(1.13)		(2,929,953)	(0.75)	
Scherer R & R	\$ (432,082)	(0.44)		(1,058,000)	(0.27)	
Scherer taxes	\$ (110,980)	(0.11)		(443,919)	(0.11)	
MEAG	\$ (2,522,510)	(2.58)		(9,942,155)	(2.55)	
FPL capacity	\$ (1,400,000)	(1.43)		(5,695,760)	(1.46)	
TEA and other capacity	\$ (1,326,119)	(1.35)		(5,276,230)	(1.35)	
Rounding	\$ -	-		(1)	(0.00)	
Energy expense per budget page	<u>\$ 52,186,265</u>	<u>\$ 53.30</u>		<u>\$ 217,193,253</u>	<u>\$ 55.74</u>	

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Electric System Budget vs. Actual January 2023 and 2022 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
Fuel Related Revenues & Expenses						
Fuel Rate Revenues	\$ 671,607,062	\$ 63,189,941	\$ 58,071,651	-8.10%	\$ 47,654,509	21.86%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	517,390,725	48,853,335	42,738,219		33,486,814	
Other Purchased Power	153,143,481	14,235,664	9,448,046		5,901,887	
Subtotal Energy Expense	670,534,206	63,088,999	52,186,265	17.28%	39,388,701	-32.49%
Transfer to (from) Rate Stabilization, Net	-	-	-		452,707	
Transfer to (from) Other Regulatory Funds, Net	-	-	5,499,667		7,813,186	
Fuel Related Uncollectibles	1,072,856	100,942	385,719		(85)	
Total	671,607,062	63,189,941	58,071,651	8.10%	47,654,509	-21.86%
Fuel Balance	-	-	-		-	
Nonfuel Related Revenues						
Base Rate Revenues	791,048,000	65,357,052	58,585,892		64,595,104	
Conservation Charge Revenue	732,000	60,478	75,928		49,879	
Environmental Charge Revenue	7,442,000	614,864	550,225		628,998	
Investment Income	5,793,688	453,207	1,065,053		152,936	
Natural Gas Revenue Pass Through	1,498,857	124,905	125,196		94,972	
Other Revenues	37,660,665	3,138,389	1,911,581		2,148,570	
Total	844,175,210	69,748,895	62,313,875	-10.66%	67,670,459	-7.92%
Nonfuel Related Expenses						
Non-Fuel O&M	269,166,868	23,510,834	29,059,057		14,890,864	
DSM / Conservation O&M	7,111,667	583,585	375,610		248,135	
Environmental O&M	16,998,000	1,416,500	140,652		69,748	
Rate Stabilization - DSM	(279,667)	(23,306)	154,577		268,021	
Rate Stabilization - Environmental	(1,933,468)	(161,122)	(3,588)		28,957	
Natural Gas Expense Pass Through	1,595,137	131,993	110,076		96,064	
Debt Principal - Electric System	16,780,000	1,398,333	1,398,333		3,725,833	
Debt Interest - Electric System	60,018,079	5,001,507	4,898,433		4,992,347	
R&R - Electric System	83,341,200	6,945,100	6,945,100		5,527,433	
Operating Capital Outlay	43,621,075	(5,000,000)	(5,000,000)		22,000,000	
Operating Capital Outlay - Environmental	472,000	39,333	525,760		530,293	
City Contribution Expense	95,491,107	7,957,592	7,957,592		7,878,804	
Taxes & Uncollectibles	1,515,596	126,300	(3,878,246)		24,003	
Emergency Reserve	5,000,000	-	-		-	
<i>Nonfuel Purchased Power:</i>						
* SJRPP D/S Principal	15,865,000	1,322,083	1,322,083		1,273,750	
* SJRPP D/S Interest	3,212,107	267,676	267,676		754,279	
** Other Non-Fuel Purchased Power	226,200,509	8,516,709	7,374,209		76,792,773	
Total Nonfuel Expenses	844,175,210	52,033,117	51,647,324	0.74%	139,101,304	62.87%
Non-Fuel Balance	-	17,715,778	10,666,551		(71,430,845)	
Total Balance	-	17,715,778	10,666,551		(71,430,845)	
Total Revenues	1,515,782,272	132,938,836	120,385,526	-9.44%	115,324,968	4.39%
Total Expenses	1,515,782,272	115,223,058	109,718,975	4.78%	186,755,813	41.25%
KWH Sold - Territorial	12,200,000,000	1,007,974,276	908,519,124	-9.87%	1,024,651,041	-11.33%
KWH Sold - Off System	-	-	1,115,000		488,000	
	12,200,000,000	1,007,974,276	909,634,124	-9.76%	1,025,139,041	-11.27%

* Gross debt service

** Includes transmission capacity, SJRPP and Scherer R & R, O & M and Investment Income.

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Electric System	Year-to-Date				Prior Year-to-Date	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
Budget vs. Actual						
January 2023 and 2022 (unaudited)						
Fuel Related Revenues & Expenses						
Fuel Rate Revenues	\$ 671,607,062	\$ 235,586,971	\$ 211,869,746	-10.07%	\$ 139,331,033	52.06%
Fuel Expense and Purchased Power:						
Fuel Expense - Electric System	517,390,725	182,852,266	159,485,809		128,818,546	
Other Purchased Power	153,143,481	52,358,368	57,707,444		44,425,785	
Subtotal Energy Expense	670,534,206	235,210,634	217,193,253	7.66%	173,244,331	-25.37%
Transfer to (from) Rate Stabilization, Net	-	-	-		(41,766,996)	
Transfer to (from) Other Regulatory Funds, Net	-	-	(5,725,600)		7,813,186	
Fuel Related Uncollectibles	1,072,856	376,337	402,093		40,512	
Total	671,607,062	235,586,971	211,869,746	10.07%	139,331,033	-52.06%
Fuel Balance	-	-	-		-	
Nonfuel Related Revenues						
Base Rate Revenues	791,048,000	249,618,652	239,556,573		245,169,349	
Conservation Charge Revenue	732,000	230,986	163,930		171,791	
Environmental Charge Revenue	7,442,000	2,348,356	2,256,431		2,348,193	
Investment Income	5,793,688	1,795,291	3,567,776		643,212	
Natural Gas Revenue Pass Through	1,498,857	499,619	430,679		371,314	
Other Revenues	37,660,665	12,553,555	81,545,807		108,223,366	
Total	844,175,210	267,046,459	327,521,196	22.65%	356,927,225	-8.24%
Nonfuel Related Expenses						
Non-Fuel O&M	269,166,868	91,163,064	90,447,257		62,681,627	
DSM / Conservation O&M	7,111,667	2,334,338	1,115,116		1,143,365	
Environmental O&M	16,998,000	5,666,000	299,723		201,476	
Rate Stabilization - DSM	(279,667)	(93,222)	911,515		919,910	
Rate Stabilization - Environmental	(1,933,468)	(644,489)	(473,097)		(97,685)	
Natural Gas Expense Pass Through	1,595,137	527,974	451,335		452,955	
Debt Principal - Electric System	16,780,000	5,593,333	5,593,333		14,903,333	
Debt Interest - Electric System	60,018,079	20,006,026	20,495,845		20,667,777	
R&R - Electric System	83,341,200	27,780,400	27,780,400		22,109,733	
Operating Capital Outlay	43,621,075	26,000,000	42,495,697		76,000,000	
Operating Capital Outlay - Environmental	472,000	157,333	2,653,942		2,244,401	
City Contribution Expense	95,491,107	31,830,369	31,830,369		31,515,217	
Taxes & Uncollectibles	1,515,596	505,199	(3,670,649)		159,194	
Emergency Reserve	5,000,000	-	-		-	
<i>Nonfuel Purchased Power:</i>						
* SJRPP D/S Principal	15,865,000	5,288,333	5,288,333		5,095,000	
* SJRPP D/S Interest	3,212,107	1,070,702	1,070,702		3,017,116	
** Other Non-Fuel Purchased Power	226,200,509	34,066,837	72,821,106		86,634,643	
Total Nonfuel Expenses	844,175,210	251,252,197	299,110,927	-19.05%	327,648,062	8.71%
Non-Fuel Balance	-	15,794,262	28,410,269		29,279,163	
Total Balance	-	15,794,262	28,410,269		29,279,163	
Total Revenues	1,515,782,272	502,633,430	539,390,942	7.31%	496,258,258	8.69%
Total Expenses	1,515,782,272	486,839,168	510,980,673	-4.96%	466,979,095	-9.42%
KWH Sold - Territorial	12,200,000,000	3,849,763,295	3,725,402,131	-3.23%	3,820,792,545	-2.50%
KWH Sold - Off System	-	-	16,158,000		2,910,000	
	12,200,000,000	3,849,763,295	3,741,560,131	-2.81%	3,823,702,545	-2.15%

* Gross debt service

** Includes transmission capacity, SJRPP and Scherer R & R, O & M and Investment Income.

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Water and Sewer System

Budget vs. Actual January 2023 and 2022 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
REVENUES						
Water & Sewer Revenues	\$ 477,665,241	\$ 36,871,324	\$ 36,665,170		\$ 35,559,046	
Capacity & Extension Fees	102,742,334	7,722,472	3,730,592		2,706,728	
Investment Income	3,242,935	263,511	488,534		179,966	
Other Income	19,887,497	1,657,291	1,444,248		1,927,943	
Total	603,538,007	46,514,598	42,328,544	-9.00%	40,373,683	4.84%
EXPENSES						
O & M Expenses	204,939,349	17,390,345	18,004,614		14,867,715	
Debt Principal - Water & Sewer	52,365,000	4,363,750	4,363,750		820,833	
Debt Interest - Water & Sewer	50,773,134	4,231,095	4,279,209		4,033,373	
Rate Stabilization - Environmental	-	-	(1,861,800)		100,304	
R&R - Water & Sewer	30,059,700	2,504,975	2,504,975		2,363,167	
Operating Capital Outlay	115,627,627	2,267,369	2,267,369		10,712,602	
Operating Capital Outlay - Capacity/Extension	102,742,334	7,722,472	3,730,592		2,706,728	
Operating Capital Outlay - Environmental	12,121,243	1,010,104	1,436,199		1,128,362	
City Contribution Expense	26,933,389	2,244,449	2,244,449		2,222,227	
Uncollectibles & Fees	573,198	47,767	221,734		-	
Interlocal Agreements	6,403,033	-	3,338,268		2,169,581	
Emergency Reserve	1,000,000	-	-		-	
Total Expenses	603,538,007	41,782,326	40,529,359	3.00%	41,124,892	1.45%
Total Balance	\$ -	\$ 4,732,272	\$ 1,799,185		\$ (751,209)	
Sales kgals						
Water	39,504,198	2,964,404	2,893,379	-2.40%	2,964,542	-2.40%
Sewer	35,052,670	2,724,405	2,689,631	-1.28%	2,746,309	-2.06%
Total	74,556,868	5,688,809	5,583,010	-1.86%	5,710,851	-2.24%

Budget vs. Actual January 2023 and 2022 (unaudited)	Year-To-Date				Prior Year to Date	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
REVENUES						
Water & Sewer Revenues	\$ 477,665,241	\$ 153,551,503	\$ 158,036,195		\$ 152,059,030	
Capacity & Extension Fees	102,742,334	32,170,193	14,045,527		9,906,839	
Investment Income	3,242,935	1,029,181	2,363,816		735,465	
Other Income	19,887,497	6,629,166	5,608,425		6,734,946	
Total	603,538,007	193,380,043	180,053,963	-6.89%	169,436,280	6.27%
EXPENSES						
O & M Expenses	204,939,349	68,879,369	69,255,263		55,306,518	
Debt Principal - Water & Sewer	52,365,000	17,455,000	17,454,999		3,283,332	
Debt Interest - Water & Sewer	50,773,134	16,924,378	17,484,875		16,440,525	
Rate Stabilization - Environmental	-	-	(5,891,264)		(1,619,688)	
R&R - Water & Sewer	30,059,700	10,019,900	10,019,900		9,452,668	
Operating Capital Outlay	115,627,627	36,514,708	36,514,708		57,850,406	
Operating Capital Outlay - Capacity/Extension	102,742,334	32,170,193	14,045,527		9,906,839	
Operating Capital Outlay - Environmental	12,121,243	4,040,414	6,491,100		3,159,795	
City Contribution Expense	26,933,389	8,977,796	8,977,796		8,888,907	
Uncollectibles & Fees	573,198	191,066	405,501		66,757	
Interlocal Agreements	6,403,033	3,686,654	3,338,268		5,856,234	
Emergency Reserve	1,000,000	-	-		-	
Total Expenses	603,538,007	198,859,478	178,096,673	10.44%	168,592,293	-5.64%
Total Balance	\$ -	\$ (5,479,435)	\$ 1,957,290		\$ 843,987	
Sales kgals						
Water	39,504,198	12,304,994	12,669,623	2.96%	12,476,582	1.55%
Sewer	35,052,670	11,047,686	11,321,449	2.48%	11,107,879	1.92%
Total	74,556,868	23,352,680	23,991,072	2.73%	23,584,461	1.72%

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District Energy System

Budget vs. Actual January 2023 and 2022 (unaudited)	Month				Prior Year Month	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
REVENUES						
Revenues	\$ 12,851,763	\$ 910,509	\$ 884,817		\$ 634,602	
Investment Income	\$ -	\$ -	\$ -		\$ 139	
Total	12,851,763	910,509	884,817	-2.82%	634,741	39.40%
EXPENSES						
O & M Expenses	6,449,156	492,052	372,493		331,373	
Debt Principal - District Energy System	1,870,000	155,833	155,833		151,250	
Debt Interest - District Energy System	1,371,758	114,313	129,139		101,558	
R&R - District Energy System	450,600	37,550	37,550		33,517	
Operating Capital Outlay	2,710,249	-	-		-	
Total Expenses	12,851,763	799,748	695,015	13.10%	617,698	-12.52%
Total Balance	\$ -	\$ 110,761	\$ 189,802		\$ 17,043	

Budget vs. Actual January 2023 and 2022 (unaudited)	Year-To-Date				Prior-Year-to-Date	
	ANNUAL BUDGET 2022-23	BUDGET 2022-23	ACTUAL 2022-23	Variance %	ACTUAL 2021-22	Variance %
REVENUES						
Revenues	\$ 12,851,763	\$ 4,123,323	\$ 3,891,579		\$ 2,641,546	
Investment Income	\$ -	\$ -	\$ 20,106		\$ 443	
Total	12,851,763	4,123,323	3,911,685	-5.13%	2,641,989	48.06%
EXPENSES						
O & M Expenses	6,449,156	2,113,061	1,794,634		1,350,443	
Debt Principal - District Energy System	1,870,000	623,333	623,333		605,000	
Debt Interest - District Energy System	1,371,758	457,253	459,463		403,681	
R&R - District Energy System	450,600	150,200	150,200		134,067	
Operating Capital Outlay	2,710,249	600,000	600,000		-	
Total Expenses	12,851,763	3,943,847	3,627,630	8.02%	2,493,191	-45.50%
Total Balance	\$ -	\$ 179,476	\$ 284,055		\$ 148,798	



INTER-OFFICE MEMORANDUM

February 28, 2023

SUBJECT: CORPORATE HEADQUARTERS UPDATE

FROM: Jay Stowe, Managing Director/CEO

TO: JEA Board of Directors

BACKGROUND:

JEA has been planning for a new corporate headquarters (HQ) for several years to address business continuity risks while meeting our headquarters needs in a cost-effective manner. The Board approved a lease with Ryan Companies US, Inc. (Ryan) at its June 25, 2019 meeting and the lease was executed on July 9, 2019 after approval of the site purchase and sale agreement between Ryan and the City of Jacksonville. Reviews by the JEA Board and its Corporate Headquarters Committee in May 2020 resulted in approved changes to the scope of the HQ project. A lease amendment reflecting the scope changes was executed on June 23, 2020. JEA executed a third lease amendment on February 26, 2021 setting the guaranteed maximum price (GMP) for construction scope with Ryan Companies in line with the target budget established in the June 2020 lease amendment. A fourth amendment to the lease was executed on July 19, 2021 establishing a process for change orders and associated scope changes within the tenant improvement allowance funds to maintain the lease budget and GMP. A fifth amendment to the lease executed December 30, 2021 provides that JEA pay certain carry costs due to delayed tenant improvement design and construction after building core and shell completion and documents how JEA security and specialty subcontractors will work with the building management group during tenant improvement construction and post occupancy. Spring 2020 changes to the building size and scope support the decision to migrate to a flexible work model.

DISCUSSION:

JEA and Ryan agreed to substantial completion of the project in early November 2022. Ryan Companies in turn sold the property to Real Capital Solutions (RCS), a Colorado based company. Ryan Companies will continue to manage the property on behalf of RCS so JEA will see continuity with the management staff. Ryan is nearing completion of the balance of punch list items for the project with its subcontractors, some which were longer lead material replacement items. JEA, with its consultants and providers, is managing completion of furniture installation and network and other technology installations over the next several weeks preparing for a phased move in. We are anticipating continuing phased occupancy in late March and opening to customers and the public in early April. There continues to be significant coordination between the design, construction, and project management groups.

Open Collaboration Area
Level 6



Customer Advisor Training



RECOMMENDATION:

This is provided as information only.

Jay Stowe, Managing Director/CEO

JCS/LMD/NKV



Reserved for Public Comment Speakers



JEA Board of Directors Meeting
February 28, 2023
Public Comments

1

Sunday, January 29, 2023 10:38 AM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Jace Vergare
590 s Lawton Ave
Orange City, FL 32763
jacevergare@gmail.com
(386) 220-2331

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Tuesday, January 31, 2023 9:02 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Dawn Joost
9329 Cypress Bend Drive
Tampa, FL 33647
sunup2615@live.com
(813) 684-8002

Dear JEA Board Services Manager,

Please help us all!!!

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Thursday, February 2, 2023 6:56 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Patricia Becton
2408 Golden Bell Lane
Fleming Island, FL 32003



JEA Board of Directors Meeting
February 28, 2023
Public Comments

dwbecton@comcast.net

(904) 472-4253

Dear JEA Board Services Manager,

Please help us all!!!

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Wednesday, February 8, 2023 1:19 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Rev Margaret Watson
720 15th Ave N
Saint Petersburg, FL 33704
revmarg33@gmail.com
(727) 272-7272

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Wednesday, February 8, 2023 4:52 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Nk Acevedo
4101 Coral Tree Cir
Coconut Creek, FL 33073
nkace18@gmail.com
(583) 879-6786

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by



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transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Tuesday, February 14, 2023 3:12 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Brian Paradise
13 Arbor Club Dr. # 315
Ponte Vedra Beach, FL 32082
bgparadise@comcast.net
(904) 710-0479

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Wednesday, February 15, 2023 12:13 AM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Lance Shugerman
1443 n market st
Jacksonville, FL 32206
lance@shugerman.com
(512) 373-9570

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Wednesday, February 15, 2023 11:38 AM

Subject: Please Reduce Emissions and Transition to Renewable Energy

James Whitelock
635 NE 164th Terrace



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Miami, FL 33162
jaywhitelock@comcast.net
(786) 222-1276

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Wednesday, February 15, 2023 6:54 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Candice Rue
1244 N.18th Street
Jacksonville Beach, FL 32250
c.rue@att.net
(904) 629-2959

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Friday, February 17, 2023 3:48 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Michael Stuart
325 NE 28th St
Wilton Manors, FL 33334
michaelstuart10@gmail.com
(508) 864-4664

Dear JEA Board Services Manager,

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.



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Wednesday, February 22, 2023 7:45 AM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Sharon Lovell
2170 Hermes Cv
Oviedo, FL 32765
lovells@mac.com
(805) 660-2934

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Thursday, February 23, 2023 2:39 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Jim Sylvester
2930 State Road 13,
Saint Johns, FL 32259
jesylvester1111@gmail.com
(904) 868-8106

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.

Friday, February 24, 2023 6:59 PM

Subject: Please Reduce Emissions and Transition to Renewable Energy

Jill Wilbur-Reid
2306 Weber St.
Lakeland, FL 33801
jill.wilbur13@gmail.com
(863) 510-3916

Since its inception the Jacksonville Electric Authority (JEA) has primarily focused on delivering affordable, reliable electricity. With the acceleration of global warming JEA should also focus on reducing its greenhouse gas emissions. It is time for JEA to reduce its dependence on fossil fuels by transitioning to renewable energy sources. As a citizen-owner and customer I am asking you to accelerate JEA's transition to clean, renewable energy sources.



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Monday, February 27, 2023 2:51 AM

Subject: Public Comment for Board meeting 2/28/23

Thank you for the opportunity to speak at this forum. My name is Gulaid, and I am a Senior at the University of North Florida, speaking today as a concerned citizen. After living in Jacksonville for about two decades now, I have seen how much impact the work of JEA has had on my community. Through initiatives like electric vehicle charging stations around Jacksonville promoting electric cars, to the potential to have carbon emissions down by 50% by 2030 and net-zero carbon emissions by 2050, JEA can lead our city into a clean energy future. But with a projection date that far into the future, I ask if it is possible to expedite our energy transition even more quickly so that my generation can begin to benefit from the cleaner air and new jobs as soon as possible. By diverting our attention from coal power plants to a more renewable means of powering our homes and businesses, we can also invest in retraining programs to create a renewable energy workforce right here in Jacksonville.

Power plants have been working with more or less the same methods and practices throughout my lifetime. And while there have been innovative means to limit carbon emissions, which do help limit CO₂ as well as other pollutants, it is not enough so we can still use them in the 21st century. To limit the impact of global warming on us as a community, a transition is required to combat and limit greenhouse gases as much as possible, and renewable energy does just that. This type of energy doesn't mean a call for layoffs and starting a new process from scratch, but using what we learned and implementing a new strategy to solve a huge problem. With record temperatures breaking almost every day during the summers and having just experienced some of the hottest February days ever on record, we must all do our part, from the consumer to the provider, to create a better environment for my generation and future generations. By investing and implementing in wind turbines and solar panels we would quickly see some promising yields which could be scaled up further. Using the resources we have as Floridians, we must capitalize on the limitless energy we receive from the sun and compile a system of solar panels on schools, homes, and businesses alike, and we would have JEA to thank for that. We must also center our efforts on the workforce at our coal plants, helping retrain workers and transition them from a factory setting to installing and maintaining solar panels in a coastal climate with an ocean breeze, which does not appear to be a bad compromise.

A shift to renewable energy will also spur new technological innovations, such as recent improvements in solar panels, allowing for greater efficiency and cost effectiveness while creating new jobs, which you as an organization would be at the forefront of, allowing you to achieve net zero carbon emissions even sooner than 2050.

Just my two cents on the matter.

Thank you for your time,
Gulaid.a

Tuesday, February 28, 2023 7:23 AM

Subject: PUBLIC COMMENT FOR RATE HEARING 2/28/23



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Mike Ludwick
13490 Gran Bay Parkway, Apt 212
Jacksonville, FL 32258

Dear JEA Board,

My name is Mike Ludwick and I am a proud member of the Northside Coalition of Jacksonville. I am asking you to reject this Rate Increase proposal before you because it is unjust and unreasonable while also being unfriendly to the environment.

I urge you to keep the base monthly charge at \$5.50, reinstate the Conservation Charge to impact higher electricity users, and then utilize the base usage charge to make up the difference to meet your \$11.9M adjustment goal, if needed.

This article from Consumer Reports highlights why increasing the basic monthly charge is not a good idea:

<https://www.consumerreports.org/consumer-protection/fees-that-raise-your-electric-bill-even-when-you-use-less-energy/>

- "Low-usage customers are hit the hardest.
- Fixed charges disproportionately impact low-income customers. In nearly every state, low-income customers consume less electricity than other residential customers, on average.
- Reduced incentives for energy efficiency can raise costs for all consumers."

I urge you to reinstate the residential "Conservation Charge" and use it, like FPL does, to charge a higher rate to those who use more electricity. Since an average household uses around 1,000 kWh/month, this charge would have a minimal impact on those who use less electricity and should further promote conservation for others. An example could be to lower the current Conservation Charge threshold to 1,500kWh/mo. and increase the rate by \$.01/kWh or to some other higher level in order to generate significantly more revenue than this charge does currently.

Please consider these suggestions to minimize the impact on those least able to pay and encourage energy conservation. Thank you.